

	For KCC Use:	// a aoin
v.	Effective Date:	//- <u>2.2010</u>
x	District #	. гъ.

## Kansas Corporation Commission Oil & Gas Conservation Division

OWWO

Form C-1 March 2010 Form must be Typed Form must be Signed

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	October 29th, 201	0	Spot Description:	
		, year	G NW Sec. 6 Twp. 31 8 F	E. P   TE   XI
PERATOR: Licenses	32798		1,329 feet from N / 1,220 feet from E /	S Line of Section
me: Hart Energies, L.L.	C.		1,320 feet from E /	W Line of Section
rees 1: 6903 So. 78th			Is SECTION: Regular Integular?	
nes 2:				
Tulan		No: 74133 +	. (Note: Locate well on the Section Plat on rever	ee side)
act Person: Willerin (	3. Hert		County: Herper Leese Narms: Jacobs (OWWO)	
ne: 919-633-4161			Field Name: Spivey Gratice-Beg ()	Well #:
ITRACTOR: Licensei	33467			
me: Kings Well Service	, <u></u>		Is this a Proreted / Specad Field?	
		<del></del>	Target Formation(a): Affire last option	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lesse or unit boundary line (in footage):	
DOI / DEnt	Rec XInfield /	X Mud Rotary	Ground Surface Elevation: 1892 /	feet Mi
X Gas Ston	Pool Ext.	Air Rotery	Water well within one-quarter mile:	<b>⊠</b> /•• □
Disp		Cable	Public water supply wall within one mile:	<b></b>
Setemic : #			Depth to bottom of fresh water: 139	
Other:			Depth to bottom of usable water: 180'	
			Surface Pipe by Alternate: X	
COMMO: old well	l information as follows:		Length of Surface Pice Planned to be set: 200	<b>7</b>
Operator: Jernings &	Rains & Williamson		Length of Conductor Pice (If any): none	
Well Name: Jecobs #			Projected Total Deoth: 4480	
Original Completion D		al Total Depth: 4400	Formation at Total Capth: Mississippion	
Andrew Annihilation D		- real Paper	Weter Source for Drilling Operations:	
ctional, Deviated or H	prizontal wellbore?		Met X Parm Pond Other:	
s, true vertical depth:				
om Hole Location:			DAR Parmit #:	
DKT #			(Note: Apply for Permit with DWR	<b>n. e</b>
As: Dist	. <u></u>		Will Cores be taken?	∐Yes <b>⊠</b> %
HO: DIST	1,CT 7		If Yes, proposed zone:	
IS: Disti	はせる	AF	FIDAVIT	
			ugging of this well will comply with K.S.A. 55 et. seq.	
	wing minimum requireme			
3. The minimum amount through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App	unt of surface pipe as spoildated materials plus a ple, an agreement betwee strict office will be notifie II COMPLETION, produc pendix "B" - Eastern Kan	minimum of 20 feet into the en the operator and the dis id before well is either plugg clion pipe ahalf be coments see eurisce cosing order \$1	by circulating coment to the ton; in all cases surface nine ef-	plugging; I apud date.
		are true and to the best of r		an right harig.
	Signature of Open	9		lart Energiess, LL
			Remember to:	
		<b>20-01</b>	- File Certification of Compliance with the Kanasa Surface On	
or KCC Use ONLY	- 20101-0	T. A		ner Notification
or KCC Use ONLY	-30101-0	~~~	Act (ICSONA-1) with Intent to Drill;	ner Notification
PI#15 - 677	-30101-0 None	_lex	- File Drift Pit Application (form CDP-1) with Intent to Drift;	ner Notification
or KCC Use ONLY PL#15 - 077 onductor pipe required infimum surface pipe re	None.	floot floot per ALT. [4] II	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
or KCC Use ONLY PL#15 - 077 onductor pipe required infimum surface pipe re	None.	feet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plet according to field proration order.	<b>10</b> ;
or KCC Use ONLY PI#15 - 677 onductor pipe required inimum surface pipe re pproved by: [WA 10]	None, 228 3-28-2010	feet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field provation orde - Notify appropriate district office 48 hours prior to workover o	76; 7 ro-entry;
or KCC Use ONLY or # 15 - 677 orductor pipe required infimum surface pipe re- oproved by: 444 10 its authorization empire	None 228 -28-2010 . 10-28-2011	Next   Market   Next   Next	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field provation orde - Notify appropriate district office 48 hours prior to workover o - Submit plugging report (CP-4) after plugging is completed (iii	rs; r re-entry; Whin 80 days);
or KCC Use ONLY  18 15 - 677 -  Inductor pipe required infimum surface pipe re- proved by: 444 10  Is sufferization empire.	None, 228 3-28-2010	Next   Market   Next   Next	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Comptetion Form ACO-1 within 120 days of epud date; - File acreege attribution plet according to field proration order. Notify appropriate district office 46 hours prior to workover of Submit plugging report (CP-4) after plugging is completed (in Obtain written approved before disposing or injecting sait wait.	re; r re-entry; Mhin 80 daya); ar.
or KCC Use ONLY  18 15 - 677 -  Onductor pipe required infimum surface pipe resproyed by: 444 10  Its authorization empires the authorization void if a	None, quired 2,28 5-28-2-010 a: [0-28-2-0]] billing not aborted within 12 fo	Next   Market   Next   Next	- File Driff Pit Application (form CDP-1) with Intent to Driff; - File Completion Form ACO-1 within 120 days of epud date; - File acreege attribution plat according to field provation order Notify appropriate district office 48 hours prior to workover o Sound plugging report (CP-4) after plugging is completed (vi. Obtain written approvel before disposing or injecting sait wat if well will not be drilled or permit has expired (Sec: authorize).	re; r re-entry; Hithin 80 days); er: f expiration date) - <sub>r</sub>
or KCC Use ONLY or # 15 - 677 orductor pipe required infimum surface pipe re- oproved by: 444 10 its authorization empire	None 228 -28-2010 . 10-28-2011	Next   Market   Next   Next	- File Oriti Pit Application (form CDP-1) with Intent to Drift; - File comptetion Form ACO-1 within 120 days of epud date; - File acreese attribution plet according to field proration order. Notify appropriate district office 46 hours prior to workover o Submit plugging report (CP-4) after plugging is completed (i.e Obtain written approved before disposing or injecting sait was if well will not be drilled or permit has expired (Sec. authorized please check the box below and return to the address below.	re; r re-entry; Hithin 80 days); er: f expiration date)
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r KCC Use ONLY 18 16 - 077 - Inductor pipe required himum surlege pipe re proved by: 444 10 to sufferization employ us duborization wild if a und dete:  Mail to:	None. puired 238 5-28-3-010 6: 10-29-3-011 billing not atented within 125 Agent:	leet per ALT. [2] US    [ANN   1/2-2010     months of approved date.]	- File Oriti Pit Application (form CDP-1) with Intent to Drift; - File comptetion Form ACO-1 within 120 days of epud date; - File acreese attribution plet according to field proration order. Notify appropriate district office 46 hours prior to workover o Submit plugging report (CP-4) after plugging is completed (i.e Obtain written approved before disposing or injecting sait was if well will not be drilled or permit has expired (Sec. authorized please check the box below and return to the address below.	re; / re-entry; / re-entry; ethin 80 days); er: f expiration date)
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or KCC Use ONLY PLE 15 - 077 Inductor pipe required nimum surlege pipe re approved by: 1444 10 No authorization empire No authorization word if a	None. puired 238 5-28-3-010 6: 10-29-3-011 billing not atented within 125 Agent:	leet per ALT. [2] US    [ANN   1/2-2010     months of approved date.]	- File Orfil Pit Application (form CDP-1) with Intent to Drift; - File Completion Form ACO-1 within 120 days of epud date; - File acreage attribution plat according to field proration order Notify appropriate district office 48 hours prior to workover o Submit plugging report (CP-4) after plugging is completed (if Obtain written approvel before disposing or injecting salt water of the will will not be drifted or permit has expired (Sec. authorizer please check the box below and return to the address below.  Well will not be drifted or Permit Expired. Date: Signature of Operator or Agent:  RECEIV	re; (re-entry; othin 60 days); or. (expiration date)