KANSAS CORPORATION COMMISSION Contractor License

NOTICE OF INTENT TO DRILL

the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Title:	month day war	Spot Description:
SECTION Sequence Section Sec	monur day year	c _ NW Sec. 6 Twp. 31 S. R. 9 E
Agency Location	32798	(Q/Q/Q/Q) 1,320 feet from N / S Line of Se
SECTION Regular mengalizations of the section of the section Plat on reverse side) Vision States 2 Vision Character Milliam C, Harr ONTRACTOR: Licenses 33401 State for Cass Well Drilled For. Well Class Bedwin: a of Holes Disposal William Col Elevation: 1892 Depth to bottom of usable water: 1390 Depth to bottom of resis water: 1390 Depth to bottom of	PERATOR: License#	1,320 feet from E / X W Line of Se
Appendix		<u> </u>
County, Herper County, Herper		
ontact Person. William G. Har hove 91-9633419 Contractor Liensee 3367 33728	ddress 2:	
Speed Search Speed Speed Search Speed		County
See Name Nam	ontact Person: Valuatin G. Hart	Lease Name: Jacobs (OWWO) Well #: 1
Target Formation(s). Mississippiam Target Formation	10ne:	
Target Formation(s). Mestexispian Target	ONTRACTOR: License# 33467. 33728	Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary ine (in footage) 960	ame: Kings Well Service	Target Formation(s): Mississippian
Ground Surface Elevation. 1992 feet Million fee		Nearest Lease or unit boundary line (in footage); 660'
Seasonic		Ground Surface Flevation: 1692' feet
Seasonic so Holes Other	Xinfield ✓ Xinfi	F-3. [
Depth to bottom of fresh water: 130 Depth to bottom of fresh water: 130 Depth to bottom of usable water 1807 Surface Pipe by Afferrable Depth to bottom of usable water 1807 Surface Pipe Pinande to be set: Length of Surface Pipe Pinande to Pipe Pipe Pipe Pipe Pinande to Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	Gas Storage Pool Ext. Air Rotary	THE WEIT WITHIN SIZE GOALTS! THIS.
Depth to bottom of usable water: 1807 Depth to bottom of usable water: 1807 Surface Pipe by Alternate:		
Surface Pipe by Alternate		
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Operator Jennings & Rains & Williamson Well Name Jecobs #1 Onginal Completion Date 226-66 Original Total Depth 4490 Formation at Total Depth Messissippian Formation at Total Depth Messissippian Formation at Total Depth Messissippian Water Source for Origing Operations: Well Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 19- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY Approved by Furth 10-38 2-010 Furth 1-230 This authorization expires: 10-38-010 Furth 1-230 This authorization expires: 10-38-010 Furth 1-230 This authorization expires: 10-38-010 Furth 1-230 This authorization order of depth or injecting all valer. I well will not be drilled or permit author to the address below. Weter Source for Original Other Permit Expired Date. Price Comple		Surface Pipe by Alternate:
Operator Jennings & Rains & Williamson Well Name Jecobs #1 Onginal Completion Date 226-66 Original Total Depth 4490 Formation at Total Depth Messissippian Formation at Total Depth Messissippian Formation at Total Depth Messissippian Water Source for Origing Operations: Well Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 19- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY Approved by Furth 10-38 2-010 Furth 1-230 This authorization expires: 10-38-010 Furth 1-230 This authorization expires: 10-38-010 Furth 1-230 This authorization expires: 10-38-010 Furth 1-230 This authorization order of depth or injecting all valer. I well will not be drilled or permit author to the address below. Weter Source for Original Other Permit Expired Date. Price Comple	X If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Projected Total Depth: 4480 Projected Total Depth: 4480 Formation at Total D	Operator: Jennings & Rains & Williamson	Length of Conductor Pipe (if any): none
Original Completion Date 2:26-66 Original Total Depth: 4480 Formation at Total Depth: Mississippian Formation at Total Depth: Mississippian For KCC Use ONLY Agent: Ag	Well Name Jacobs #1	Projected Total Depth: 4480
Water Source for Drilling Operations: West Source for Drilling Operations: West Source for Drilling Operations: Water Source for Sulling Sam Port In Mile Cannel I	Original Completion Date: 2-26-66 Original Total Depth: 4480	Formation at Total Depth: Mississippian
Wes Wes Sparse Sparse Sparse Sparse Sparse Sparse Sparse Sparse Sparse Sparse Sparse Sparse Sparse Sparse Spa	Original Completion Date.	
Yes, true vertical depth: DWR Permit #	irectional. Deviated or Horizontal wellbore?	
Wolfe Apply for Permit with DWR Yes Will Cores be taken? Yes Yes Will Cores be taken? Yes Yes Will Cores be taken? Yes Yes Yes Will Cores be taken? Yes Yes Will Cores be taken? Yes		
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Remember to: For KCC Use ONLY API # 15 - O 7 7 - 3 0 0 - 0 0 - 0 Conductor pipe required	WAS: Contractor License 33467 IS: 11 11 33728	If Yes, proposed zone:
For KCC Use ONLY API # 15 - 077 - 30101-00-01 Conductor pipe required	The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be</i> sethrough all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus of an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be completed.	FFIDAVIT blugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; at by circulating cement to the top, in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, afternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
API # 15 - 677 — 30101-00-01 Conductor pipe required	The undersigned hereby affirms that the drilling, completion and eventual prices agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on ea: 3. The minimum amount of surface pipe as specified below <i>shall</i> be set through all unconsolidated materials plus a minimum of 20 feet into the time of time o	FFIDAVIT blugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; but by circulating cement to the top, in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Imply knowledge and belief. Title: member/mgr Hart Energieas,
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Minimum surface pipe required feet per ALT. File acreage attribution plat according to field proration orders; Approved by: Lut 10-28-2010 / Lut 1/-/2010 This authorization expires: /0-28-101 / Chris authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Spud date: Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: RECEIVED	The undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear. 3. The minimum amount of surface pipe as specified below <i>shall be</i> sethrough all unconsolidated materials plus a minimum of 20 feet into the different of the well is dry hole, an agreement between the operator and the different of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate distric	If Yes, proposed zone: FIDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. In drilling rig: If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If ye member to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
Approved by: Lutt 10-28-2010 / Lutt 1/- 2010 This authorization expires: 10-28-201 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent: RECEIVED	The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear. 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the control of the	If Yes, proposed zone: FIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If Itle: Title: Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
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- Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well will not be drilled or Permit Expired Date: - Signature of Operator or Agent: - RECEIVED	The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluging the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluging the set of the set of the well is either pluging to the spund date or the well shall be completed within 30 days of the spund date or the well shall be the set of the	ch drilling rig; If you circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is is included in a surface pipe shall be set the underlying formation. It is included in a surface pipe shall be set to surface or production casing is cemented in; it is included from below any usable water to surface within 120 DAYS of spud date. It is 3,891-C, which applies to the KCC District 3 area, afternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If it is member/mgr Hart Energieas, Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
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Spud date: Agent: please check the box below and return to the address below Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: RECEIVED	the undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the strict office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall the thereby certify that the statements made herein are true and to the best of the statements of Operator or Agent: Signature of Operator or Agent: Conductor pipe required None feet per ALT. For KCC Use ONLY API # 15 - O77 - 3010 - OO-01 Conductor pipe required Minimum surface pipe required Approved by: Fig. 28-2010 Minimum feet pure feet per ALT.	ch drilling rig; Interpretation of the top; in all cases surface pipe shall be set the underlying formation. Interpretation casing is cemented in; Ited from below any usable water to surface within 120 DAYS of spud date. Ited from below any usable water to surface within 120 DAYS of spud date. Ited from below any usable water to surface within 120 DAYS of spud date. Ited from below any usable water to surface within 120 DAYS of spud date. Ited from below any usable water to surface within 120 DAYS of spud date. Ited from below any usable water to surface within 120 DAYS of spud date. Ited from below any usable water to surface within 120 DAYS of spud date. Ited from below any usable water to surface within 120 DAYS of spud date. Ited from below any usable water to surface within 120 DAYS of spud date. Ited from below any usable water to surface within 120 DAYS of spud date. Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date; Ited from below any usable water to surface within 120 days of spud date.
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KCC WICHITA