For KCC Use: //-(-2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	11	21	2010	Spot Description:	
expected spud Date	month	day	year		1 53
	33786				€⊠w
OPERATOR: License#	33100			2,230 feet from N / X S Line	of Section
Name: Double "D",s LLC				2,450 feet from E / X W Line	of Section
Address 1: 133 East 12th	st			Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on reverse side)	
City: Hays	State: _	Ks Zip: 67	<u>'601</u> +	County: Ellis	
Contact Person: Duane B	lieker			Lease Name: Wegele Well #: 1	
Phone:785-230-0113				Field Name: Pleasant- GER	
CONTRACTOR: License#	31548				V
Name: Discovery Drilling				Is this a Prorated / Spaced Field?	s XIvo
Manie.				Target Formation(s): Lansing/KC/Arbuckle	
Well Drilled For:	Well Clas	s: Type	Equipment:	Nearest Lease or unit boundary line (in footage): 2230'	
XIOil / DEnh I	Rec Infiel	d 🔯	Mud Rotary	Ground Surface Elevation: 2187	feet MSL
Gas Stora			Air Rotary	Water well within one-quarter mile:	s XNo
Dispo			Cable	Public water supply well within one mile:	s Mo
	of Holes Othe	بيبيا	J	Depth to bottom of fresh water: 150'	
Other:				Depth to bottom of usable water: 250 750	
				Surface Pipe by Alternate:	
lf OWWO: old well	l information as fo	llows:		Length of Surface Pipe Planned to be set: 220'	
Oppostor				Length of Conductor Pipe (if any):	
Operator: Well Name:	· · · · · · · · · · · · · · · · · · ·			Projected Total Depth: 3890'	
Original Completion D	oto:	Original Total	Denth:	Formation at Total Depth: Arbuckle	
Original Competion of	atc	. Original local	Бери	Water Source for Drilling Operations:	
Directional, Deviated or Ho	orizontal wellbore?	?	Yes X No	Well X Farm Pond Other:	
If Yes, true vertical depth: _					
Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR	
KCC DKT #:					. 57.
		•			s 🔀 No
• • • •				If Yes, proposed zone:	
Dil + bas lease	2 Submits	ad.	ΔF	FIDAVIT.	
•				ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the follow				agging of the nor will comply with 14.0.74. 50 ct. 30q.	
	<u>-</u>	•			
Notify the appropri A security the appropri			•	a deillim maior	
2. A copy of the appr					
				by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.	
				trict office on plug length and placement is necessary <i>prior to plugging</i> ;	
5. The appropriate di	istrict office will b	e notified befo	re well is either plug	ged or production casing is cemented in;	1
6. If an ALTERNATE	II COMPLETION	l, production p	ipe shall be cemente	d from below any usable water to surface within 120 DAYS of spud date.	
Or pursuant to App	pendix "B" - Easte	em Kansas su	rface casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed	d within 30 days o	of the spud da	te or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the si	tatements made	herein are tru	e and to the best of	ny knowledge and belief.	
			$\mathcal{N}_{\mathcal{L}}$	Lad Batan	
Date: 10/28/2010	Signature	of Operator or	Agent:	ritle: Partner	
				Remember to:	
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owner Notificat	هـ ا ممن
API#15-051-0	26055	· co-cc	>	Act (KSONA-1) with Intent to Drill;	5
	No	10		- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required.		<u> </u>	et	- File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe rec		feet	per ALT. I III	File acreage attribution plat according to field proration orders;	ယ
Approved by:	-1-20TO	_		Notify appropriate district office 48 hours prior to workover or re-entry;	1
This authorization expire	11-1-2171	1		- Submit plugging report (CP-4) after plugging is completed (within 60 days	» 2
(This authorization void if d		rithin 12 months	of approval date.)	 Obtain written approval before disposing or injecting salt water. 	
			,	- If well will not be drilled or permit has expired (See: authorized expiration d	late)
Spud date:	Agent:			please check the box below and return to the address below.	L
,				Well will not be drilled or Permit Expired Date:	ارگا
Mail 4	KCC - Conse	untion District	\ ^	Signature of Operator or Agent:	_ \ <u>\</u>
	: KCC - Consen - Room 2078, W		•		~
			B 67202	RECEIVED	_

NOV 0 1 2010

For KCC Use ONLY
API # 15 - 051-26055-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Double "D",s LLC	Location of Well: County: Ellis			
Lease: Wegele	2,230 feet from [] N / X S Line of Section 2,450 feet from [] E / X W Line of Section Sec. 15 Twp. 13 S. R. 20 E X W			
Well Number: 1				
Field: Pleasant				
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR/QTR/QTR of acreage: NE - NE - SW				
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as req You may attach a se	_AT passe or unit boundary line. Show the predicted locations of puired by the Kansas Surface Owner Notice Act (House Bill 2032). Paparate plat if desired.			
ELL-15 CTY	:			
	LECEND			
	LEGEND			
	: O Well Location			
	Tank Battery Location			
	Pipeline Location			
	Electric Line Location			
	Lease Road Location			
	·······			
15	EXAMPLE			
, 2450				
£400				
	1980' FSL			
181				

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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15-051-26055-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

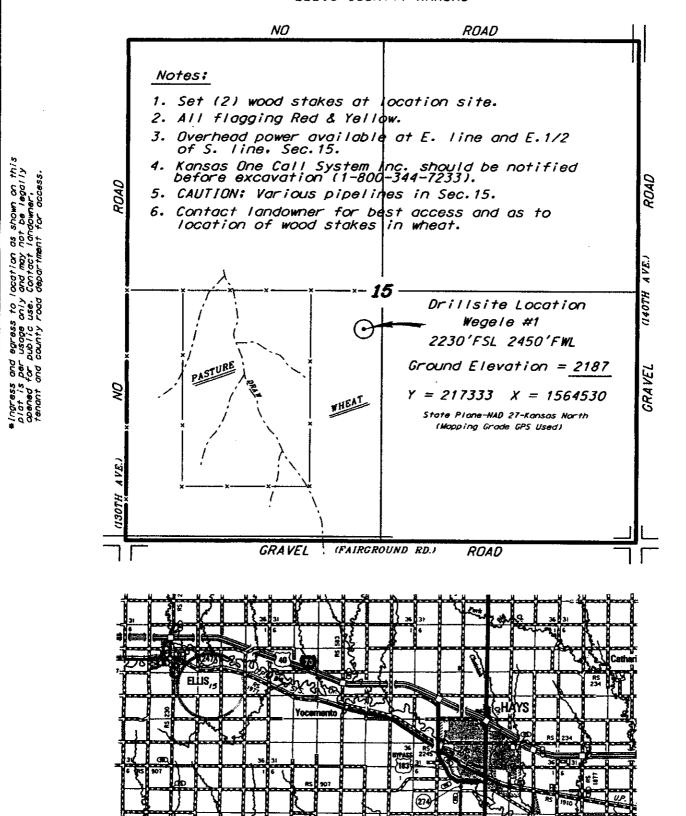
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33786	Well Location:			
Name: Double "D",s LLC	NE_NE_SW Sec. 15 Twp. 13 S. R. 20Eas X West			
Address 1: 133 East 12th st	County: Ellis			
Address 2:	Lease Name: Wegele Well #: 1			
City: Hays State: Ks Zip: 67601 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Duane Bieker	the lease below:			
Phone: (785) 230-0113 Fax: ()	<u> </u>			
Email Address: pbieker@hotmail.com				
Surface Owner Information: Name: Leonard Wegele	When filing a Form T-1 involving multiple surface owners, attach an additional			
Name: Leonard Wegele Address 1: 1685 140th Ave	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:				
City: Ellis State: Ks Zip: 67637 +				
	· · · · · · · · · · · · · · · · · · ·			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(start).	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.			
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this indiling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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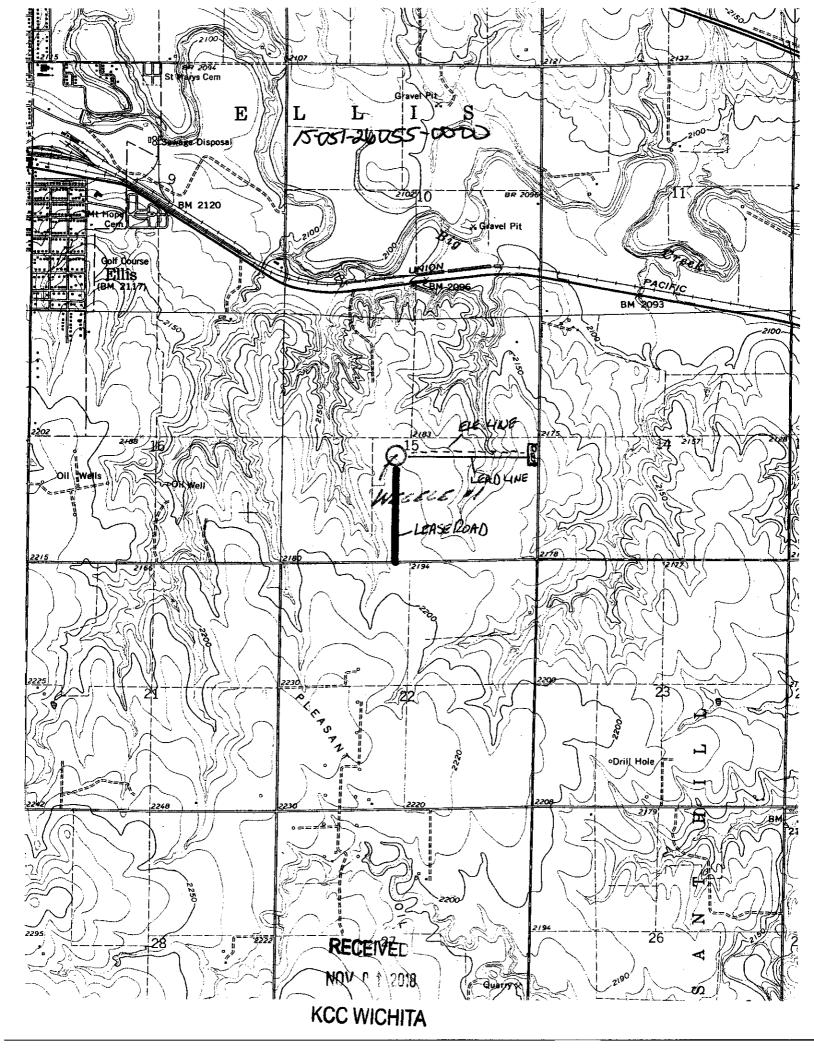


e Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

cticing in the state of Konsos. The section conners. s e not necessorily located, and the ewact location of s guaranteed. Therefore, the operator securing this ser ties relying thereon agree to hold Central Kansos Dill loyees hormless from all losses, costs and expenses an mincidential or consequential demogra vations derived from Mational Geodetic Vertical Datum.

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October 27, 2010 KCC WICHITA



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Double "D",s LLC		License Number: 33786					
Operator Address: 133 East 12th s		Hays Ks 67601					
Contact Person: Duane Bieker		Phone Number: 785-230-0113					
Lease Name & Well No.: Wegele	1	Pit Location (QQQQ):					
Type of Pit:	Pit is:		<u>NE_NE_SW</u>				
Emergency Pit Burn Pit	X Proposed Existing		Sec. 15 Twp. 13 R. 20 East X West				
Settling Pit X Drilling Pit	If Existing, date co	nstructed:	2,230 Feet from North / X South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Yeer Drilled)	Pit capacity: 4,000 (bbls)		2,450 Feet from East / West Line of Section Ellis County				
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l				
Is the bottom below ground level? XYes No			How is the pit lined if a plastic liner is not used? Clay soil, native and fresh mud				
Pit dimensions (all but working pits): 8	0 Length (fe	et) <u>80</u>	Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:6 (feet) No Pit							
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		edures for periodic maintenance and determining ncluding any special monitoring.				
		Visual Insp	pection				
			west fresh water 70 feet.				
3783 feet Depth of water well 20 feet		Source of information measured					
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: fresh mud					
Number of producing wells on lease:	· · · · · · · · · · · · · · · · · · ·	Number of working pits to be utilized:					
Barrels of fluid produced daily: A			procedure: Allow liquid contents to evaporate,let cuttings dry and backfill				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
i hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
10/28/2010 Date		XIIII	gnature of Applicant or Agent				
Signature of Applicant of Agent							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: /////// Permit Numb	er:	Permi	it Date: ////// Lease Inspection: Yes 🔥 No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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