

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

Open Flow

Deliverability *2 hr Shut In test*

(See Instructions on Reverse Side)

Test Date: 9/14/06

API No. 15  
15-023-20355 0000

|   |                               |   |   |                              |                          |
|---|-------------------------------|---|---|------------------------------|--------------------------|
| Company<br><b>American Warrior Inc.</b>             |                               |   | Lease<br>Rath   |                              | Well Number<br><b>#1</b> |
| County<br><b>Cheyenne</b>                           | Location<br><b>C-SE-SE-SE</b> | Section<br><b>23</b>                            | TWP<br><b>2S</b>  | RNG (E/W)<br><b>42W</b>      | Acres Attributed         |
| Field<br><b>Cherry Creek</b>                        |                               | Reservoir<br><b>Niob</b>                        | Gas Gathering Connection<br><b>Northern</b>                     |                              |                          |
| Completion Date<br><b>3/12/99</b>                   |                               | Plug Back Total Depth<br><b>1815'</b>           | Packer Set at   |                              |                          |
| Casing Size<br><b>41/2</b>                          | Weight<br><b>9.5</b>          | Internal Diameter<br><b>4.090</b>               | Set at<br><b>1830'</b>  | Perforations<br><b>1630'</b> | To<br><b>1650'</b>       |
| Tubing Size<br><b>23/8</b>                          | Weight<br><b>4.70</b>         | Internal Diameter<br><b>1.995</b>               | Set at<br><b>1812'</b>  | Perforations                 | To                       |
| Type Completion (Describe)<br><b>Gas</b>            |                               | Type Fluid Production<br><b>Formation water</b> | Pump Unit or Traveling Plunger? Yes / No<br><b>Pumping unit</b> |                              |                          |
| Producing Thru (Annulus / Tubing)<br><b>Annulus</b> |                               | % Carbon Dioxide                                | % Nitrogen  | Gas Gravity - G <sub>g</sub> |                          |
| Vertical Depth(H)                                   |                               | Pressure Taps                                   |   | (Meter Run) (Prover) Size    |                          |

Pressure Buildup: Shut in 9/14 2006 at 12:30PM (AM) (PM) Taken 9/15 2006 at 12:30PM (AM) (PM)

Well on Line: Started \_\_\_\_\_ 20\_\_ at \_\_\_\_\_ (AM) (PM) Taken \_\_\_\_\_ 20\_\_ at \_\_\_\_\_ (AM) (PM)

### OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

| Static / Dynamic Property | Orifice Size (inches) | Circle one:<br>Meter or Prover Pressure<br>psig (Pm) | Pressure Differential in Inches H <sub>2</sub> O | Flowing Temperature t | Well Head Temperature t | Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> ) |      | Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> ) |      | Duration (Hours) | Liquid Produced (Barrels) |
|---------------------------|-----------------------|--|--|-----------------------|-------------------------|--|------|--|------|------------------|---------------------------|
|                           |                       |  |  |                       |                         | psig   | psia | psig   | psia |                  |                           |
| Shut-In                   |                       |  |  |                       |                         | 130#   |      |  |      |                  |                           |
| Flow                      |                       |  |  |                       |                         | 30#  |      |  |      |                  |                           |

### FLOW STREAM ATTRIBUTES

| Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd | Circle one:<br>Meter or Prover Pressure<br>psia | Press Extension $\sqrt{P_m \times h}$ | Gravity Factor F <sub>g</sub> | Flowing Temperature Factor F <sub>t</sub> | Deviation Factor F <sub>pv</sub> | Metered Flow R (Mcfd) | GOR (Cubic Feet/ Barrel) | Flowing Fluid Gravity G <sub>m</sub> |
|--|---|---------------------------------------|-------------------------------|---|----------------------------------|-----------------------|--------------------------|--------------------------------------|
|  |   |                                       |                               |   |                                  |                       |                          |                                      |

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>a</sub>)<sup>2</sup> = 0.207 (P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

| (P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup><br>or<br>(P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup> | (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> | Choose formula 1 or 2:<br>1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup><br>2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup><br>divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> | LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$ | Backpressure Curve Slope = "n"<br>-----<br>Assigned Standard Slope | n x LOG [ ] | Antilog | Open Flow Deliverability Equals R x Antilog (Mcfd) |
|--|---|---|--|--|-------------|---------|--|
|  |   |   |  |  |             |         |  |

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22 day of November, 2006.

Witness (if any) \_\_\_\_\_  
For Commission \_\_\_\_\_

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NOV 29 2006

KCC WICHITA

*Jody Smith*  
For Company  
*TR Services Inc*  
Checked by

KCC

NOV 27 2006

WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator American Warrior Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.


I hereby request a one-year exemption from open flow testing for the Rath #1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/22/06

Signature: 

Title: Foreman

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**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.



**Yearly and monthly production**



**RATH #1 Lease**

**Operator:** American Warrior, Inc.  
**Location:** NE SW SW SW T2S, R42W, Sec. 23  
**KS Dept. of Revenue Lease Code:** 222640  
**Field:** Cherry Creek Niobrara Gas Area  
**County:** Cheyenne  
**Producing Zone:**  
**Well Data:**

T2S R42W, Sec. 23, NE SW SW SW  
**Lease:** Rath 1  
**Operator:** Pelican Hill Oil & Gas, Inc.

15-023-20355

**Annual Gas Production, (mcf)**

| Year   | Production | Wells |
|--|------------|-------|
| <b>Production Charts</b><br>Simple JPEG chart    Flash Chart |            |       |
| 1999   | 14,001     | 1     |
| 2000   | 10,870     | 1     |
| 2001   | 6,764      | 1     |
| 2002   | 1,925      | 1     |

**Sample Monthly Gas Production, (mcf)**  
(from 2001)

| Year | Month | Production | Wells | Purchaser                           |
|------|-------|------------|-------|-------------------------------------|
| 2001 | 1     | 632        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2001 | 2     | 638        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2001 | 3     | 973        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2001 | 4     | 752        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2001 | 5     | 791        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2001 | 6     | 758        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2001 | 7     | 522        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2001 | 8     | 534        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2001 | 9     | 536        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2001 | 10    | 329        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2001 | 11    | 258        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2001 | 12    | 41         | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2002 | 1     | 261        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |
| 2002 | 2     | 244        | 1     | Pelican Hill Oil & Gas, Inc. (100%) |

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|      |   |     |   |  |
|------|---|-----|---|--|
| 2002 | 3 | 263 | 1 | Pelican Hill Oil & Gas, Inc.<br>(100%) |
| 2002 | 4 | 244 | 1 | Pelican Hill Oil & Gas, Inc.<br>(100%) |
| 2002 | 5 | 239 | 1 | Pelican Hill Oil & Gas, Inc.<br>(100%) |
| 2002 | 6 | 239 | 1 | Pelican Hill Oil & Gas, Inc.<br>(100%) |
| 2002 | 7 | 206 | 1 | Pelican Hill Oil & Gas, Inc.<br>(100%) |
| 2002 | 8 | 229 | 1 | Pelican Hill Oil & Gas, Inc.<br>(100%) |

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey  
 Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)  
 URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>  
 Programs Updated May 23, 2005  
 Data from Kansas Dept. of Revenue files quarterly.

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