

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow Deliverability

24 hr. SI

(See Instructions on Reverse Side)

Test Date:
11-20-2005

API No. 15
023-20555-00 **66**

Company Rosewood Resources, Inc.		Lease R. Moore		Well Number 6-28	
County Cheyenne	Location SESW	Section 28	TWP 2S	RNG (E/W) 42W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 7-15-2004		Plug Back Total Depth 1816'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1821'	Perforations 1632'	To 1664'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Vertical)		Type Fluid Production		Pump Unit or Traveling Plunger? Yes / No flowing	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1664'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 11-8 20 05 at 11:20 (AM)(PM) Taken 11-9 20 05 at 11:21 (AM)(PM)		Well on Line: Started 11-9 20 05 at 11:21 (AM)(PM) Taken 11-20 20 05 at 11:30 (AM)(PM)			

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OBSERVED SURFACE DATA

Duration of Shut-in **24** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						50	64.6				
Flow						49	63.6			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						10		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_o)² = 0.207 (P_d)² = _____

(P _c) ² - (P _o) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _o ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_o^2} \right]$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG $\left[\frac{P_c^2 - P_w^2}{P_c^2 - P_o^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 27 day of December, 2005.

Witness (if any)

Tom W. Roelfs

For Company

For Commission

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the R. Moore 6-28 gas well on the grounds that said well:

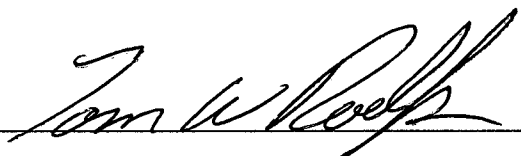
(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12-27-2005

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Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Monthly Gauge Sheet

Well Name: R. Moore 6-28

✓

Pumper: _____

Month 12/05

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	60		10			47		
2	58		10			45		
3	44		9			31		
4	44		9			31		
5	46		9			33		
6	46		9			33		
7	50		8			37		
8	131		8			118		
9	78		9			65		
10	60		9			47		
11	60		10			47		
12	58		10			45		
13	58		9			45		
14	58		10			45		
15	56		10			43		
16	56		10			43		
17	56		9			43		
18	53		9			40		
19	53		11			40		
20	53		11			40		
21	51		11			38		Blew Pot
22	52		11			39		
23	52		11			39		
24	52		10			39		
25	52		10			39		
26	51		10			38		
27	51		10			38		
28								
29								
30								
31								
		Totals						

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Monthly Gauge Sheet

Well Name: R. Moore 6-28

Month: 11/05

Date	MCF	TP	CP	Wtr	Remarks
1	11		49	φ	
2	11		49	φ	
3	11		48	φ	
4	11		48	φ	
5	11		48	φ	
6	11		49	φ	
7	11		50	φ	
8	10		48 50	φ	
9	φ		194	φ	
10	5		201	φ	
11	6		CP 200 CP 155	φ	opened valve
12	12		135	φ	
13	14		185	φ	
14	11		113	φ	
15	11		72	φ	
16	11		52	φ	
17	10		53	φ	
18	12		52	φ	
19	11		50	φ	
20	10		49	φ	
21	10		47	φ	
22	10		75	φ	
23	10		46	φ	
24	10		45	φ	
25	10		44	φ	
26	10		46	φ	
27	10		49	φ	
28	10		80	φ	
29	11		77	φ	
30	10		71	φ	
31					

Shut in @ 11:20AM @ 50 psi
 opened @ 11:21AM @ 194 psi
~~Shut in @ 11:20AM @ 50 psi~~
~~opened @ 11:21AM @ 194 psi~~
 200 LP

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CD 6 (18)
 CD 10 (14)

Monthly Gauge Sheet

Well Name: R. Moore 6-28

Month: 10/05

Date	MCF	TP	CP	Wtr	Remarks
1	10		47		
2	10		44		
3	10		44		
4	11		44		
5	10		44		
6	10		43		
7	10		44		
8	10		44		
9	10		46		CD
10	9		80		CD
11	9		79		CD
12	9		77		
13	11		51		
14	10		45		
15	10		43		
16	10		43		
17	10		41		
18	10		84		shot in
19	10		115		shot in
20	10 12		76		on line
21	10 11		74		
22	10 12		70		
23	10 12		68		
24	10 12		65		
25	12		68		
26	12		54		
27	12		49		
28	11		49		
29	12		50		
30	11		50		
31	11		49		

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