



I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the R. Moore 6-28 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/11/08

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CONSERVATION DIVISION  
WICHITA, KS

Signature: Leslye Graham

Title: Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W359  
 R. Moore 6-28  
 West St. Francis  
 St. Francis  
 Pumping Unit/Elec  
 May-08

DATE	Tubing PSI	Casing PSI	STATIC	MCF	SPM	HRS CYCLE DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
5/1/2008			76	35	5.5 22.5	0	16	
5/2/2008			75	35	5.5 22.5	0	16	
5/3/2008			75	35	5.5 22.5	0	17	
5/4/2008			75	35	5.5 22.5	0	16	
5/5/2008			76	35	5.5 22.5	0	16	
5/6/2008			75	35	5.5 22.5	0	17	
5/7/2008			77	35	5.5 22.5	0	16	bucket test 10 min
5/8/2008			77	35	5.5 22.5	0	15	
5/9/2008			77	35	5.5 22.5	0	17	
5/10/2008			77	35	5.5 22.5	0	16	
5/11/2008			77	35	5.5 22.5	0	15	
5/12/2008		60	78	35	0 0	0	16	shut in for test
5/13/2008		190	76	7	5.5 22.5	0	16	open
5/14/2008			69	65	5.5 22.5	0	17	
5/15/2008			94	53	5.5 22.5	0	16	bucket test 10 min
5/16/2008			81	50	5.5 22.5	0	15	
5/17/2008			78	48	5.5 22.5	0	17	
5/18/2008			77	47	5.5 22.5	0	15	
5/19/2008			80	46	5.5 22.5	0	16	
5/20/2008			80	45	5.5 22.5	0	15	
5/21/2008			80	44	5.5 22.5	0	17	
5/22/2008			79	44	5.5 22.5	0	16	bucket test 10 min
5/23/2008			81	44	5.5 22.5	0	17	
5/24/2008			78	43	5.5 22.5	0	16	
5/25/2008			79	43	5.5 22.5	0	15	
5/26/2008			79	43	5.5 22.5	0	16	
5/27/2008			80	42	5.5 22.5	0	17	
5/28/2008			80	42	5.5 22.5	0	16	bucket test 10 min
5/29/2008			80	41	5.5 22.5	0	17	
5/30/2008			82	41	5.5 22.5	0	15	
5/31/2008			80	41	5.5 22.5	0	16	

Total

1249

498

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CONSERVATION DIVISION  
 WICHITA, KS

W359  
R. Moore 6-28  
West St. Francis  
St. Francis  
Pumping Unit/Elec  
June-08

DATE	Tubing Casing		STATIC MCF	SPM	HRS CYCLE DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
	PSI	PSI					
6/1/2008			80	41	5.5 22.5	0	16
6/2/2008			79	41	5.5 22.5	0	17
6/3/2008			80	41	5.5 22.5	0	16
6/4/2008			79	39	5.5 22.5	0	17
6/5/2008			79	39	5.5 22.5	0	16 bucket test 10 min
6/6/2008			77	39	5.5 22.5	0	17
6/7/2008			77	39	5.5 22.5	0	18
6/8/2008			78	39	5.5 22.5	0	17
6/9/2008			78	39	5.5 22.5	0	16
6/10/2008			77	39	5.5 22.5	0	17
6/11/2008			82	39	5.5 22.5	0	18
6/12/2008			82	39	5.5 22.5	0	16 bucket test 10 min
6/13/2008			81	39	5.5 22.5	0	17
6/14/2008			82	39	5.5 22.5	0	15
6/15/2008			84	39	5.5 22.5	0	17
6/16/2008			80	39	5.5 22.5	0	16
6/17/2008			77	39	5.5 22.5	0	18
6/18/2008			79	29	5.5 22.5	0	17
6/19/2008			79	29	0 0	0	0 shut pu off on vacuum
6/20/2008			79	27	0 0	0	0 shut pu off on vacuum
6/21/2008			78	26	0 0	0	0 shut pu off on vacuum
6/22/2008			78	25	0 0	0	0 shut pu off on vacuum
6/23/2008			78	24	0 0	0	0 shut pu off on vacuum
6/24/2008			78	24	0 0	0	0 shut pu off on vacuum
6/25/2008			78	24	0 0	0	0 shut pu off on vacuum
6/26/2008			80	23	0 0	0	0 shut pu off on vacuum
6/27/2008			80	23	0 0	0	0
6/28/2008			78	23	0 0	0	0
6/29/2008			78	23	0 0	0	0
6/30/2008			78	23	0 0	0	0
7/1/2008						0	

Total

992

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CONSERVATION DIVISION  
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W359  
 R. Moore 6-28  
 West St. Francis  
 St. Francis  
 Pumping Unit/Elec  
 July-08

DATE	Tubing PSI	Casing PSI	STATIC	MCF	SPM	HRS CYCLE DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
7/1/2008			77	22	0 0	0	0	pump off hole in pipe
7/2/2008			81	22	0 0	0	0	pump off hole in pipe
7/3/2008			79	21	0 0	0	0	pump off hole in pipe
7/4/2008			79	21	0 0	0	0	pump off hole in pipe
7/5/2008			84	21	0 0	0	0	pump off hole in pipe
7/6/2008			87	21	0 0	0	0	pump off hole in pipe
7/7/2008			88	20	0 0	0	0	pump off hole in pipe
7/8/2008			83	20	0 0	0	0	pump off hole in pipe
7/9/2008			80	20	0 0	0	0	pump off hole in pipe
7/10/2008			84	19	0 0	0	0	pump off hole in pipe
7/11/2008			90	20	0 0	0	0	pump off hole in pipe
7/12/2008			87	10	0 0	0	0	pump off hole in pipe
7/13/2008			82	19	0 0	0	0	pump off hole in pipe
7/14/2008			107	19	0 0	11	0	pump off hole in pipe
7/15/2008			122	18	0 0	0	0	pump off hole in pipe
7/16/2008			104	19	0 0	0	0	pump off hole in pipe
7/17/2008			88	19	0 0	0	0	pump off hole in pipe
7/18/2008			115	19	0 0	0	0	pump off hole in pipe
7/19/2008			70	18	0 0	3	0	pump off hole in pipe
7/20/2008			77	18	0 0	0	0	pump off hole in pipe
7/21/2008			80	18	0 0	0	0	pump off hole in pipe
7/22/2008			84	14	0 0	0	0	pump off hole in pipe
7/23/2008			84	18	0 0	0	0	pump off hole in pipe
7/24/2008			89	17	0 0	4	0	pump off hole in pipe
7/25/2008			88	17	0 0	0	0	pump off hole in pipe
7/26/2008			84	18	0 0	0	0	pump off hole in pipe
7/27/2008			65	17	0 0	0	0	pump off hole in pipe
7/28/2008			77	17	0 0	0	0	pump off hole in pipe
7/29/2008			82	17	0 0	0	0	pump off hole in pipe
7/30/2008			167	17	0 0	0	0	pump off hole in pipe
7/31/2008			82	16	0 0	0	5	pump off hole in pipe

Total

572

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