KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	it:		_		(See Instruc	tions on Re	everse Side))					
Or	pen Flo	ow j	SI						40	1 No. 45				
De	elivera	bilty			Test Date 5/11/20					1 No. 15 3-20555-00 7	X			
Company		esou	rces, Inc.			44	Lease R. Mod	ore			6-28	Well N	umber	
County Location Cheyenne SESW					Section 28		TWP 2S		RNG (E	/W)		Acres Attributed 80		
Field						r a	*****			thering Conn Systems In				
Completion Date					Plug Bac 1816'	k Total Dep	th		Packer	Set at				
					Internal I 4.052	Diameter	Set 182		Perfo 163	orations 2'	To 1664	ļ'		
Tubing S NONE	ize		Weigh	t	Internal [Diameter	Set	at	Perfo	orations	То			
Type Cor Single					Type Flui	d Productio	n		Pump U flowin	nit or Traveling g	_	s / 🔞		
	-	(An	nulus / Tubing	1)	% C	Carbon Diox	ide		% Nitro	jen		3ravity -	G _g	
Vertical D		H)				Pres	sure Taps				•	r Run) (F	Prover) Size	
1664'						Flan					2"		~	
Pressure	Build	•	Shut in 5-1		08 at 1		(AM)(PM)	Taken 5-	12		08 at 11:00		(AM) (PM)	
Well on L	_ine:		Started 5-12	2	0 <u>08</u> at <u>1</u>	1:00	(PM)	Taken 5-	·13	20	08 at 11:35	<u> </u>	(AM)(PM)	
			1		T	OBSERVE	D SURFAC				Duration of Shu	ut-in 24	Hour	
Static / Dynamic Property	nic Size Meter Differential Prover Pressure in			Temperature t t Wellhe			Casing Tubing ead Pressure Wellhead Pressure or (P ₁) or (P _c) (P _w) or (P ₁) or (P			1 '		id Produced (Barrels)		
Shut-In			mones 11 ₂ 0			psig 77	91.4	psig	psia					
Flow	Flow						78	92.4			24	0		
						FLOW STE	REAM ATT	RIBUTES				-		
Coefficient Meter or Extension		Press Extension P _m xh	Grav Fac F	tor	Flowing Temperature Factor F ₁₁	nperature Factor		Metered Flow R (Mcfd)	v GOF (Cubic I Barre	Feet/	Flowing Fluid Gravity G _m			
										39				
l					(ODEN EL	OW) (DELIV	EDARII ITY	/) CALCIII	ATIONS					
(P) ² =			(P _w) ² =	:	P _d =	. ,		P _c - 14.4) +		:		$\binom{1}{6}^2 = 0.3$	207	
			(P _c) ² - (P _w) ² Choose farmula 1 or. 1. P _c ² - P _e ² 2. P _c ² - P _d divided by: P _c ² - P _d		LOG of formula 1. or 2. and divide		Backpri Sk	essure Curve ope = "n" or ssigned dard Slope	e n x l OG		Antilog	O De	Open Flow Deliverability Equals R x Antilog (Mcfd)	
Open Flo	ow			Mcfd @ 14.	65 psia		Delivera	Dility			Mcfd @ 14.65 p	sia		
		•	•	behalf of the	•		•			•	rt and that he i			
			, and that sa		2		-05N/Ff	1		~		1		
			Witness (if	any)	K	RE INSAS CORE	PORATION	OISSIMMO	ferse	For C	Company			
			For Comm	ssion			1 2 9 20			-	cked by			

	ury under the laws of the state of Kansas that I am authorized to request -3-304 on behalf of the operator Rosewood Resources, Inc.
	ormation and statements contained on this application form are true and
	and belief based upon available production summaries and lease records
	n type of completion or upon use being made of the gas well herein named. mption from open flow testing for the R. Moore 6-28
gas well on the grounds that said w	
(Check one)	
is a coalbed met	hane producer
is cycled on plun	nger lift due to water
is a source of na	tural gas for injection into an oil reservoir undergoing ER
is on vacuum at t	the present time; KCC approval Docket No
✓ is not capable of	producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the I	best of my ability any and all supporting documents deemed by Commission
	nis claim for exemption from testing.
Date: 12/11/08	RECEIVED KANSAS CORPORATION COMMISS
	JAN 2 9 2009
	Signature: Large maker WICHITA. KS
	Title: Production Foreman
	Title: Troduction Foreman

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W359 R. Moore 6-28 West St. Francis St. Francis Pumping Unit/Elec May-08

	Tubing	Casing					HRS	Water	REMARKS
DATE	PSI	PSI	STATIC	MCF	SPM	CYCLE	DOWN	BBLS	(Maximum length 110 characters
5/1/2008			76	35	5.5	22.5	0	16	
5/2/2008			75	35	5.5	22.5	0	16	
5/3/2008			75	35	5.5	22.5	0	17	
5/4/2008			75	35	5.5	22.5	0	16	
5/5/2008			76	35	5.5	22.5	0	16	
5/6/2008			75	35	5.5	22.5	0	17	
5/7/2008			77	35	5.5	22.5	0	16	bucket test 10 min
5/8/2008			77	35	5.5	22.5	0	15	
5/9/2008			77	35	5.5	22.5	0	17	
5/10/2008			77	35	5.5	22.5	0	16	
5/11/2008			77	35	5.5	22.5	0	15	
5/12/2008		60	78	35	0	0	0	16	shut in for test
5/13/2008		190	76	7	5.5	22.5	0	16	open
5/14/2008			69	65	5.5	22.5	0	17	
5/15/2008			94	53	5.5	22.5	0	16	bucket test 10 min
5/16/2008			81	50	5.5	22.5	0	15	
5/17/2008			78	48	5.5	22.5	0	17	
5/18/2008			77	47	5.5	22.5	0	15	
5/19/2008			80	46	5.5	22.5	0		
5/20/2008			80	45	5.5	22.5	0		
5/21/2008			80	44	5.5	22.5	0	17	
5/22/2008			79	44	5.5	22.5	0	16	bucket test 10 min
5/23/2008			81	44	5.5	22.5	0	17	
5/24/2008			78	43	5.5	22.5	0	16	
5/25/2008			79	43	5.5	22.5	0	15	
5/26/2008			79	43	5.5	22.5	0	16	
5/27/2008			80	42	5.5	22.5	0	17	
5/28/2008			80	42	5.5	22.5	0	16	bucket test 10 min
5/29/2008			80	41	5.5	22.5	0	17	
5/30/2008			82	41	5.5	22.5	0	15	
5/31/2008			80	41	5.5	22.5	0	16	

Total 1249 498

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CONSERVATION DIVISION WICHITA, KS

W359 R. Moore 6-28 West St. Francis St. Francis Pumping Unit/Elec June-08

	Tubir	ig Casin	g				HRS	Water	REMARKS
DATE	PSI	PSI	STATIC	MCF	SPM	CYC	LE DOWN	BBLS	(Maximum length 110 characters
6/1/2008			80	41	5.5	22.5	0		
6/2/2008			79	41	5.5	22.5	0		
6/3/2008			80	41	5.5	22.5	0	16	
6/4/2008			79	39	5.5	22.5	0	17	
6/5/2008			79	39	5.5	22.5	0	16	bucket test 10 min
6/6/2008			77	39	5.5	22.5	0	17	
6/7/2008			77	39	5.5	22.5	0	18	
6/8/2008			78	39	5.5	22.5	0	17	
6/9/2008			78	39	5.5	22.5	0	16	
6/10/2008			77	39	5.5	22.5	0	17	
6/11/2008			82	39	5.5	22.5	0	18	
6/12/2008			82	39	5.5	22.5	0	16	bucket test 10 min
6/13/2008			81	39	5.5	22.5	0	17	
6/14/2008			82	39	5.5	22.5	0	15	
6/15/2008			84	39	5.5	22.5	0	17	
6/16/2008			80			22.5	0	16	
6/17/2008			77	39		22.5	0	18	
6/18/2008			79	29	5.5	22.5	0	17	
6/19/2008			79	29	0	0	0	0	shut pu off on vacum
6/20/2008			79	27	0	0	0	0	shut pu off on vacum
6/21/2008			78	26	0	0	0	0	shut pu off on vacum
6/22/2008			78	25	0	0	0	0	shut pu off on vacum
6/23/2008			78	24	0	0	0	0	shut pu off on vacum
6/24/2008			78	24	0	0	0		shut pu off on vacum
6/25/2008			78	24	0	0	0	0	shut pu off on vacum
6/26/2008			80			0	0		shut pu off on vacum
6/27/2008			80			0	0		-
6/28/2008			78	23		0	0		
6/29/2008			78			0	0		
6/30/2008			78	23		0	0		
7/1/2008			, 0		·	-	0	_	

Total 992 301

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JAN 29 2009

W359 R. Moore 6-28 West St. Francis St. Francis Pumping Unit/Elec July-08

	Tubing	Casing					HRS	Water	REMARKS
DATE	PSI	PSI	STATIC	MCF	SPM	C	YCLE DOWN	BBLS	(Maximum length 110 characters
7/1/2008			77	22	. 0	0	0	0	pump off hole in pipe
7/2/2008			81	22	. 0	0	0	0	pump off hole in pipe
7/3/2008			79	21	0	0	0	0	pump off hole in pipe
7/4/2008			79	21	0	0	0	0	pump off hole in pipe
7/5/2008			84	21	0	0	0	0	pump off hole in pipe
7/6/2008			87	21	0	0	0	0	pump off hole in pipe
7/7/2008			88	20	0	0	0	0	pump off hole in pipe
7/8/2008			83	20	0	0	0	0	pump off hole in pipe
7/9/2008			80	20	0	0	0	0	pump off hole in pipe
7/10/2008			84	19	0	0	0	0	pump off hole in pipe
7/11/2008			90	20	0	0	0	0	pump off hole in pipe
7/12/2008			87	10	0	0	0	0	pump off hole in pipe
7/13/2008			82	19	0	0	0	0	pump off hole in pipe
7/14/2008			107	19	0	0	11	0	pump off hole in pipe
7/15/2008			122	18	0	0	0	0	pump off hole in pipe
7/16/2008			104	19	0	0	0	0	pump off hole in pipe
7/17/2008			88	19	0	0	0	0	pump off hole in pipe
7/18/2008			115	19	0	0	0	0	pump off hole in pipe
7/19/2008			70	18	0	0	3	0	pump off hole in pipe
7/20/2008	,		77	18	0	0	0	0	pump off hole in pipe
7/21/2008			80	18	0	0	0	0	pump off hole in pipe
7/22/2008			84	14	. 0	0	0	0	pump off hole in pipe
7/23/2008			84	18	0	0	0	0	pump off hole in pipe
7/24/2008			89	17	0	0	4	0	pump off hole in pipe
7/25/2008			88	17	0	0	0	0	pump off hole in pipe
7/26/2008			84	18	0	0	0	0	pump off hole in pipe
7/27/2008			65			0	0		pump off hole in pipe
7/28/2008			77	17	0	0	0	0	pump off hole in pipe
7/29/2008			82	17	0	0	0	0	pump off hole in pipe
7/30/2008			167	17	. 0	0	0	0	pump off hole in pipe
7/31/2008			82		0	0	0		pump off hole in pipe

Total 572 5

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