

JAN 13 2005

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

CONSERVATION DIVISION
WICHITA, KS

Type Test:

- Open Flow 24 hr SI
 Deliverability

(See Instructions on Reverse Side)

Test Date: 7-15-04

API No 15-023-20554-0000

Company <i>Rosewood Resources</i>	Lease <i>Northrup</i>	Well Number <i>2-33</i>
County <i>Cherokee</i>	Location <i>SW SE</i>	Section <i>33</i>
TWP <i>2 S</i>	RNG (E/W) <i>42 W</i>	Acres Attributed
Field <i>Cherryhook</i>	Reservoir <i>Niobrara</i>	Gas Gathering Connection
Completion Date	Plug Back Total Depth	Packer Set at

Casing Size <i>4.5"</i>	Weight <i>10.5 #</i>	Internal Diameter <i>4.052"</i>	Set at <i>1820</i>	Perforations <i>1600</i>	To <i>1634 (2 SPF)</i>
Tubing Size <i>None</i>	Weight	Internal Diameter	Set at	Perforations	To

Type Completion (Describe) <i>Flowing</i>	Type Fluid Production <i>Gas</i>	Pump Unit or Traveling Plunger? Yes / No
Producing Thru (Apparatus / Tubing) <i>Annulus no tubing</i>	% Carbon Dioxide	% Nitrogen
Vertical Depth(H) <i>1823</i>	Pressure Taps	Gas Gravity - G _g <i>0.6</i>
		(Meter Run) (Prover) Size

Pressure Buildup: Shut in *4-19* 20*05* at *8:00* (AM) (PM) Taken *7-15* 20*05* at *8:00* (AM) (PM)

Well on Line: Started *7-15* 20*05* at *8:00* (AM) (PM) Taken *7-18* 20*05* at *8:00* (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in *2064* Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						<i>320</i>	<i>334.4</i>				
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _p) (F _o) Mcd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_o \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcd)	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G _w
						<i>58</i>		<i>0.6</i>

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_o)² = 0.207
(P_w)² =

(P _c) ² =	(P _w) ² =	P _c = %	(P _c - 14.4) + 14.4 =	(P _o) ² =	(P _w) ² =		
(P _c) ² - (P _w) ² or (P _c) ² - (P _o) ²	(P _w) ² - (P _o) ²	Choose formula 1 or 2: 1 P _c ² - P _w ² 2 P _c ² - P _o ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_o^2}$	Backpressure Curve Slope = "n" Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcd)

Open Flow Mcd @ 14.65 psia Deliverability Mcd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 13 day of January, 20 05.

[Signature]
Witness (if any)

[Signature]
For Company

For Commission

Checked by

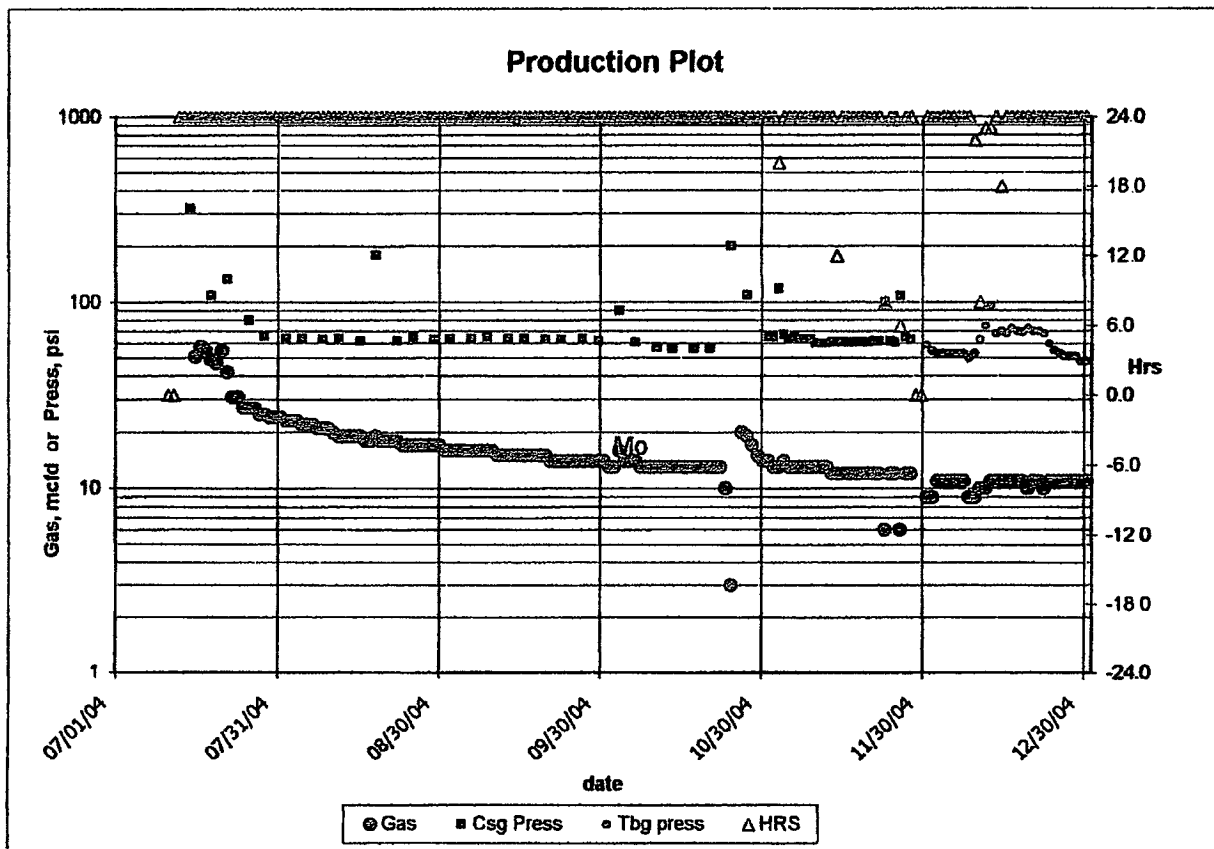
Actual
NORTHRUP 02-33

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JAN 13 2005

CONSERVATION DIVISION
WICHITA, KS

	<u>Gas</u>	<u>Csq Press</u>	<u>Tbg Press</u>	<u>Line Press</u>	<u>Hrs</u>	<u>Remarks</u>
2004/01	null	null	null	null	null	null
2004/02	0	null	null	null	0.0	null
2004/03	0	null	null	null	0.0	null
2004/04	0	null	null	null	0.0	null
2004/05	0	null	null	null	0.0	null
2004/06	0	null	null	null	0.0	null
2004/07	598	141.6	null	99.8	24.0	null
2004/08	600	76.2	null	71.5	24.0	null
2004/09	450	63.7	null	63.8	24.0	null
2004/10	404	85.8	null	79.0	24.0	null
2004/11	338	67.3	null	65.0	22.2	null
2004/12	329	null	60.7	null	23.2	null
TOTAL	2719	86.9	60.7	75.8		



Actual NORTHRUP 02-33					
Gas	Csg Press	Tbg Press	Line Press	Hrs	Remarks
04/09/2004	0	null	null	null	0.0 Spud
07/11/2004	0	null	null	null	0.0 null
07/12/2004	0	null	null	null	0.0 null
07/13/2004	0	null	null	null	0.0 SI
07/14/2004	0	null	null	null	0.0 SI
07/15/2004	0	320.0	null	null	0.0 SI G2 taken
07/16/2004	51	null	null	117.0	24.0 First Sales
07/17/2004	58	null	null	160.0	24.0 null
07/18/2004	55	null	null	100.0	24.0 null
07/19/2004	49	109.0	null	109.0	24.0 null
07/20/2004	47	null	null	131.0	24.0 null
07/21/2004	55	null	null	109.0	24.0 null
07/22/2004	42	133.0	null	133.0	24.0 null
07/23/2004	31	null	null	113.0	24.0 null
07/24/2004	31	null	null	120.0	24.0 null
07/25/2004	27	null	null	93.0	24.0 null
07/26/2004	27	80.0	null	80.0	24.0 null
07/27/2004	27	null	null	68.0	24.0 null
07/28/2004	25	null	null	67.0	24.0 null
07/29/2004	25	66.0	null	66.0	24.0 null
07/30/2004	24	null	null	66.0	24.0 null
07/31/2004	24	null	null	65.0	24.0 null
08/01/2004	24	null	null	64.0	24.0 null
08/02/2004	23	64.0	null	64.0	24.0 null
08/03/2004	23	null	null	64.0	24.0 null
08/04/2004	23	null	null	64.0	24.0 null
08/05/2004	22	64.0	null	64.0	24.0 null
08/06/2004	22	null	null	65.0	24.0 null
08/07/2004	22	null	null	70.0	24.0 null
08/08/2004	21	null	null	63.0	24.0 null
08/09/2004	21	63.0	null	63.0	24.0 null
08/10/2004	21	null	null	171.0	24.0 null
08/11/2004	20	null	null	65.0	24.0 null
08/12/2004	19	64.0	null	64.0	24.0 null
08/13/2004	19	null	null	62.0	24.0 null
08/14/2004	19	null	null	61.0	24.0 null
08/15/2004	19	null	null	78.0	24.0 null
08/16/2004	19	62.0	null	62.0	24.0 null
08/17/2004	18	null	null	65.0	24.0 null
08/18/2004	18	null	null	65.0	24.0 null
08/19/2004	19	179.0	null	179.0	24.0 null
08/20/2004	18	null	null	65.0	24.0 null
08/21/2004	18	null	null	64.0	24.0 null
08/22/2004	18	null	null	63.0	24.0 null
08/23/2004	18	62.0	null	62.0	24.0 null
08/24/2004	17	null	null	62.0	24.0 null
08/25/2004	17	null	null	65.0	24.0 null
08/26/2004	17	65.0	null	65.0	24.0 null
08/27/2004	17	null	null	64.0	24.0 null
08/28/2004	17	null	null	63.0	24.0 null
08/29/2004	17	null	null	63.0	24.0 null
08/30/2004	17	63.0	null	63.0	24.0 null
08/31/2004	17	null	null	63.0	24.0 null
09/01/2004	16	null	null	64.0	24.0 null

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NORTHRUP 02-33					
Gas	Csg Press	Tbg Press	Line Press	Hrs	Remarks
09/02/2004	16	64.0	null	64.0	24.0 null
09/03/2004	16	null	null	64.0	24.0 null
09/04/2004	16	null	null	63.0	24.0 null
09/05/2004	16	null	null	64.0	24.0 null
09/06/2004	16	64.0	null	64.0	24.0 null
09/07/2004	16	null	null	66.0	24.0 null
09/08/2004	16	null	null	65.0	24.0 null
09/09/2004	16	65.0	null	65.0	24.0 null
09/10/2004	16	null	null	65.0	24.0 null
09/11/2004	15	null	null	64.0	24.0 null
09/12/2004	15	null	null	64.0	24.0 null
09/13/2004	15	64.0	null	64.0	24.0 null
09/14/2004	15	null	null	64.0	24.0 null
09/15/2004	15	null	null	65.0	24.0 null
09/16/2004	15	64.0	null	64.0	24.0 null
09/17/2004	15	null	null	64.0	24.0 null
09/18/2004	15	null	null	63.0	24.0 null
09/19/2004	15	null	null	63.0	24.0 null
09/20/2004	15	63.0	null	63.0	24.0 null
09/21/2004	14	null	null	63.0	24.0 null
09/22/2004	14	null	null	63.0	24.0 null
09/23/2004	14	63.0	null	63.0	24.0 null
09/24/2004	14	null	null	64.0	24.0 null
09/25/2004	14	null	null	64.0	24.0 null
09/26/2004	14	null	null	64.0	24.0 null
09/27/2004	14	64.0	null	64.0	24.0 null
09/28/2004	14	null	null	62.0	24.0 null
09/29/2004	14	null	null	62.0	24.0 null
09/30/2004	14	62.0	null	62.0	24.0 null
10/01/2004	14	null	null	61.0	24.0 null
10/02/2004	13	null	null	65.0	24.0 null
10/03/2004	13	null	null	127.0	24.0 null
10/04/2004	16	90.0	null	90.0	24.0 null
10/05/2004	14	null	null	61.0	24.0 null
10/06/2004	14	null	null	61.0	24.0 null
10/07/2004	14	61.0	null	61.0	24.0 null
10/08/2004	13	null	null	57.0	24.0 null
10/09/2004	13	null	null	57.0	24.0 null
10/10/2004	13	null	null	57.0	24.0 null
10/11/2004	13	57.0	null	57.0	24.0 null
10/12/2004	13	null	null	56.0	24.0 null
10/13/2004	13	null	null	56.0	24.0 null
10/14/2004	13	56.0	null	56.0	24.0 null
10/15/2004	13	null	null	56.0	24.0 null
10/16/2004	13	null	null	56.0	24.0 null
10/17/2004	13	null	null	56.0	24.0 null
10/18/2004	13	56.0	null	56.0	24.0 null
10/19/2004	13	null	null	56.0	24.0 null
10/20/2004	13	null	null	56.0	24.0 null
10/21/2004	13	56.0	null	56.0	24.0 null
10/22/2004	13	null	null	56.0	24.0 null
10/23/2004	13	null	null	59.0	24.0 null
10/24/2004	10	null	null	101.0	24.0 null
10/25/2004	3	201.0	null	201.0	24.0 null

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NORTHRUP 02-33					
Gas	Csg Press	Tbg Press	Line Press	Hrs	Remarks
10/26/2004	0	null	null	213.0	24.0 null
10/27/2004	20	null	null	164.0	24.0 null
10/28/2004	19	109.0	null	109.0	24.0 null
10/29/2004	17	null	null	95.0	24.0 null
10/30/2004	15	null	null	72.0	24.0 null
10/31/2004	14	null	null	66.0	24.0 null
11/01/2004	14	65.0	null	65.0	24.0 null
11/02/2004	13	65.0	null	null	24.0 null
11/03/2004	13	118.0	null	null	20.0 null
11/04/2004	14	67.0	null	null	24.0 null
11/05/2004	13	64.0	null	null	24.0 null
11/06/2004	13	65.0	null	null	24.0 null
11/07/2004	13	63.0	null	null	24.0 null
11/08/2004	13	63.0	null	null	24.0 null
11/09/2004	13	63.0	null	null	24.0 null
11/10/2004	13	60.0	null	null	24.0 null
11/11/2004	13	60.0	null	null	24.0 null
11/12/2004	13	60.0	null	null	24.0 null
11/13/2004	12	61.0	null	null	24.0 null
11/14/2004	12	61.0	null	null	12.0 null
11/15/2004	12	61.0	null	null	24.0 null
11/16/2004	12	61.0	null	null	24.0 null
11/17/2004	12	61.0	null	null	24.0 null
11/18/2004	12	61.0	null	null	24.0 null
11/19/2004	12	61.0	null	null	24.0 null
11/20/2004	12	61.0	null	null	24.0 null
11/21/2004	12	62.0	null	null	24.0 null
11/22/2004	12	62.0	null	null	24.0 null
11/23/2004	6	100.0	null	null	8.0 null
11/24/2004	12	62.0	null	null	24.0 null
11/25/2004	12	61.0	null	null	24.0 null
11/26/2004	6	108.0	null	null	6.0 null
11/27/2004	12	65.0	null	null	24.0 null
11/28/2004	12	63.0	null	null	24.0 null
11/29/2004	null	null	null	null	null null
11/30/2004	null	null	null	null	null null
12/01/2004	9	null	59.0	null	24.0 null
12/02/2004	9	null	55.0	null	24.0 null
12/03/2004	11	null	53.0	null	24.0 null
12/04/2004	11	null	53.0	null	24.0 null
12/05/2004	11	null	53.0	null	24.0 null
12/06/2004	11	null	53.0	null	24.0 null
12/07/2004	11	null	53.0	null	24.0 null
12/08/2004	11	null	53.0	null	24.0 null
12/09/2004	9	null	50.0	null	24.0 null
12/10/2004	9	null	53.0	null	22.0 null
12/11/2004	10	null	63.0	null	8.0 null
12/12/2004	10	null	75.0	null	23.0 null
12/13/2004	11	null	96.0	null	23.0 null
12/14/2004	11	null	68.0	null	24.0 null
12/15/2004	11	null	70.0	null	18.0 null
12/16/2004	11	null	68.0	null	24.0 null
12/17/2004	11	null	72.0	null	24.0 null
12/18/2004	11	null	70.0	null	24.0 null

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Actual					
NORTHROP 02-33					
Gas	Csg Press	Tbg Press	Line Press	Hrs	Remarks
12/19/2004	11	null	69.0	null	24.0 null
12/20/2004	10	null	72.0	null	24.0 null
12/21/2004	11	null	70.0	null	24.0 null
12/22/2004	11	null	70.0	null	24.0 null
12/23/2004	10	null	68.0	null	24.0 null
12/24/2004	11	null	60.0	null	24.0 null
12/25/2004	11	null	55.0	null	24.0 null
12/26/2004	11	null	53.0	null	24.0 null
12/27/2004	11	null	51.0	null	24.0 null
12/28/2004	11	null	51.0	null	24.0 null
12/29/2004	11	null	51.0	null	24.0 null
12/30/2004	11	null	48.0	null	24.0 null
12/31/2004	11	null	48.0	null	24.0 null
2004	2719	86.9	60.7	75.8	23.6 null

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WICHITA, KS

January 12, 2005

Mr. Jim Hemmen, Research Analyst
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

direct: 316.337.6224
Voice: 316.337.6200
Fax: 316.337.6211
Email: www.kcc.state.ks.us

Re: G-2 Exempts : **Ella Mae #3-3, Moore #6-28, and Northrup #2-33** ✓
Cherry Creek Field
Cheyenne County, Kansas

Enclosed you will find the 2004 G-2 Exempt forms for the above cited wells. This information should now bring us into compliance **with KAR 82-3-303 and KAR 82-3-304** in the **GR&R for the Conservation of Crude Oil and Natural Gas.**

Please call me at 214-756-6621 if you have any questions about this paperwork.

Cordially,

Dennis Harris
Reservoir Engineer

Rosewood Resources, Inc
Cityplace Center East
2711 N. Haskell Ave
Suite 2800, LB #22
Dallas, Texas 75204-2944
214 756 6600
214 756 6666 (Fax)

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Must Be Typed
KANSAS CORPORATION COMMISSION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 13 2005

Operator: License # 33019
Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N. Haskell Ave., Suite 2800
City/State/Zip: Dallas, Texas
Purchaser: _____
Operator Contact Person: Stacey Owston
Phone: (970) 848-2228
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/09/2004 04/11/2004 05/21/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20554-00 CONSERVATION DIVISION
County: Cheyenne WICHITA, KS
 - SW - SW - SE Sec. 33 Twp. 2 S. R. 42 East West
468 feet from (S) N (circle one) Line of Section
2300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Northrup Well #: 2-33
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3731' Kelly Bushing: 3737'
Total Depth: 1823' Plug Back Total Depth: 1820'
Amount of Surface Pipe Set and Cemented at 344' csg @ 360' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey Owston
Title: Admin Assistant Date: 01-12-05
Subscribed and sworn to before me this 12 day of JANUARY
2005
Notary Public: Carolyn J. Copley
Date Commission Expires: 10-16-2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: Northrup Well #: 2-33
 Sec. 33 Twp. 2 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Niobrara</td> <td>1614'</td> <td></td> </tr> </table> <div style="text-align: right; margin-top: 20px;"> <p>RECEIVED KANSAS CORPORATION COMMISSION JAN 13 2005 CONSERVATION DIVISION WICHITA, KS</p> </div>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Niobrara	1614'	
Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
Niobrara	1614'									

CASING RECORD							
			New	Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20#	360'	Neat	150	3% cc, flowseal
Production		4 1/2"	10.5#	1820'	50/50 Poz	75	10% salt, gilsoni

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

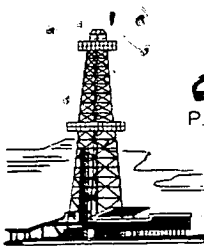
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1600' to 1634'	Frac w/49,443 gals MavFoam 70 & 100,000# 16/30 Brady sd & 326,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
None							
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
07/15/04			<input checked="" type="checkbox"/> Flowing		Pumping		Gas Lift
Estimated Production Per 24 Hours			Oil Bbls.		Gas Mcf		Water Bbls.
None			36				Gas-Oil Ratio
							Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE RECEIVED
KANSAS CORPORATION COMMISSION
183555

JAN 13 2005

CONSERVATION DIVISION
WICHITA, KS

Date <u>4-9-2004</u>	Well Owner <u>ROSEWOOD RESOURCES</u>	Well No. <u>7-33</u>	Lease <u>NORTHFIELD</u>
County <u>CHEYENNE</u>	State <u>KANSAS</u>	Field	
Charge to <u>EVCELL DRILL COMPANY</u>	Address <u>RT#2</u>		Charge Code
City, State <u>WRAAT, COLORADO</u>	Pump Truck No. <u>1204</u>		For Office Use Only
	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job	Depth	Ft. <u>358</u>	To
Surface <u>7" 156.</u>	Bottom of Surface	Ft. <u>350</u>	To
Plug	Plug Landed @ <u>330</u>	Ft.	Time On <u>0900</u>
Production	Pipe Landed @ <u>350</u>	Ft.	Time Off <u>0930</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<u>150</u>	<u>SKS</u>		
	Poz. Mix				
	Calcium Chloride	<u>3%</u>			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<u>7"</u>	<u>CENTRAIDER</u>	<u>1</u>			
<u>"</u>	<u>CEMENT BASKET</u>	<u>1</u>			
	<u>MIXING RATE 4 RPM - DISPLACEMENT RATE 6 RPM</u>				
	<u>1 CURRY VOL. 1.18 CU. FT. / R - 3 CURRY WT. 15.2 PPG</u>				

Remarks: <u>AT FLUSH W/ 2 BLS H₂O</u>	Tax Reference Code <u>WV</u>	Sub Total
<u>W/ 3 BLS W/ 13 BLS H₂O</u>	State <u>4.9%</u>	Tax
<u>CT R W/ 2 BLS CEMENT</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1204</u>		Pump Truck		<u>70</u>			
<u>1213</u>		Bulk Truck		<u>70</u>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By RANDY LURIE

Received By [Signature]
Customer or His Agent