

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: ~~Casey Coats~~ W.R. Horgan  
Phone: (316) 682-1537 X104  
Contractor: Name: L.D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Roger Martin

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6/19/10</u>	<u>7/1/10</u>	<u>7/22/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20757-00-00  
County: Scott  
   SW    SE    SW Sec. 9 Twp. 19 S. R. 31  East  West  
330 feet from (S) N (circle one) Line of Section  
1650 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Ball Well #: 4  
Field Name: Gragston SW

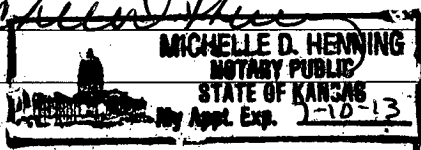
Producing Formation: Mississippi  
Elevation: Ground: 2976 Kelly Bushing: 2981  
Total Depth: 4675 Plug Back Total Depth: 4575 (RBP)  
Amount of Surface Pipe Set and Cemented at 412 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2945-47 Feet  
If Alternate II completion, cement circulated from 2945  
feet depth to surface w/ 345 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 7500 ppm Fluid volume 700 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: nothing to haul off  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats  
Title: Operations Engineer Date: 8/31/10  
Subscribed and sworn to before me this 31<sup>st</sup> day of August  
20 10.  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
✓ Wireline Log Received  
✓ Geologist Report Received  
\_\_\_\_ UIC Distribution  
Alt 2 - Dlg - 9/24/10 **RECEIVED**  
**SEP 22 2010**

KCC WICHITA

Operator Name: Vess Oil Corporation Lease Name: Ball Well #: 4  
 Sec. 9 Twp. 19 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Density Neutron and Micro</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	412	Class A	300	2% gel 3% cc
production	7-7/8	5.5	15.5	4674	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4602-10	250 gal mud acid	4602-10
4	4351-4361	500 gal mud acid	4351-61
	RBP @ 4575'	3000 gal 15% FE acid	4351-61

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>4570</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/7/10</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>240</u>	Gas Mcf	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_      Production Interval 4351-61

**RECEIVED**  
**SEP 22 2010**  
**KCC WICHITA**

ATTACHMENT TO ACO-1

Ball # 4  
**SW SE SW**  
 Sec. 9-19S-31W  
 Scott County, KS

<u>SAMPLE TOPS</u>	<u>BALL #4</u>	<u>BALL #3</u>
	SAMPLES	LOG
ANHYDRITE	2254 +727	2252 (+729)
ANHYDRITE BASE	2270 +711	2267 (+714)
KRIDER		2752 (+229)
HEEBNER	3895 (-914)	3893 (-912)
LANSING	3936 (-955)	3935 (-954)
MUNCIE	4117 (-1136)	4115 (-1134)
STARK	4219 (-1238)	4217 (-1236)
SWOPE	4228 (-1247)	4225 (-1244)
FT SCOTT	4477 (-1496)	4475 (-1494)
CHEROKEE SH	4498 (-1517)	4495 (-1514)
MISSISSIPPI LM	4570 (-1589)	4569 (-1588)
MISSISSIPPI DOLO	4601 (-1620)	4601 (-1620)
TD	4675 (-1694)	4674 (-1693)

DST #1 4049-4120                      Zone: L/KC – G Zone  
 Times: 30-45-45-60  
 1<sup>st</sup> open: Strong blow, btm bkt in 45 sec    No blow back  
 2<sup>nd</sup> open: Weak bldg to 1” in 2 min  
 Rec.: 526’G&OCWM (5% gas, 27% oil (emul), 33% wtr, 36% mud  
       806’GOCWM (9% gas, 14% oil (emul), 73% wtr, 4% mud  
       620’G&OCW (2% gas,9% oil (emul), 89% wtr  
       310’SW 100% wtr – scum of oil – Cl 26,000 ppm PH: 7.5  
       TOTAL FLUID 2262’ – Tool Sample: 2% Oil, 98% Wtr  
 IHP: 1957                      FHP: 1954  
 IFP: 515-1014                FFP: 1011-1023  
 ISIP: 1022                    FSIP: 1023                    TEMP: 140

DST #2 4217-4243                      Zone: L/KC – K Zone  
 Times: 30-45-45-60  
 1<sup>st</sup> open:            Good 4” blow increasing to Btm of bkt in 1 1/2 min  
                   1<sup>st</sup> SI: 2” BB IN 2 min, built to 8”  
 2<sup>nd</sup> open:            Good 4” blow increasing to Btm of bkt in 2 1/2 min

RECEIVED  
 SEP 22 2010  
 KCC WICHITA

2<sup>nd</sup> SI: Weak surface BB  
Rec.: 528' GIP  
1085' CO – 31.4 Gravity @ 60 deg  
124' M&GCOW 16% Gas, 23% Oil, 51% Wtr, 10% Mud  
372' O&MCGW 18% Gas, 9% Oil, 61% Wtr. 12% Mud  
186' SW w/ scum of oil. Cl = 28,500 ppm. PH: 7.5  
TOTAL FLUID 1767' – Tool Sample: 2% Wtr, 98% Oil.  
IHP: 2037                      FHP: 2027  
IFP: 89-451                    FFP: 465-728  
ISIP: 914                      FSIP: 914                      TEMP: 143

DST #3 4320-4385      Zone: Upper Marmaton  
Times: 30-45-45-60  
1<sup>st</sup> open: Weak ½" blow increasing to Btm of bkt in 8.5 min, then declined to 9" blow.  
No BB.  
2<sup>nd</sup> open: Weak surface blow increasing to Btm of bkt in 17.5 min.  
Weak 1.5" BB.  
Rec.: 90' GIP  
100' CO – 31.8 Gravity @ 60 deg  
30' GCMO 2% Gas, 74% Oil, 24% Mud  
310' G&HOCWM 34% Gas, 37% Oil, 14% Wtr, 15% Mud  
TOTAL FLUID 440' Cl 15,000 ppm. PH: 7.0  
Tool Sample: 2% Gas, 30% Oil, 39% Wtr, 29% Mud.

IHP: 2062                      FHP: 2055  
IFP: 24-142                    FFP: 146-189  
ISIP: 268                      FSIP: 243                      TEMP: 136

DST #4 4390-4415      Zone: Marmaton (Altamont)  
Times: 30-45-45-60  
1<sup>st</sup> open: Weak 1/8" blow increasing to 3" – No BB  
2<sup>nd</sup> open: Weak surface blow increasing to 4" – No BB  
Rec: 33' HG&OCWM 16% Gas, 53% Oil, 9% Wtr, 22% Mud  
Tool Sample: 2% Gas, 65% Oil, 6% Wtr, 27% Mud.  
IHP: 2131                      FHP: 2122  
IFP: 6-10                      FFP: 23-35  
ISIP: 1017                      FSIP: 923                      TEMP: 132

DST #5 4420-4580      Zone: Pawnee to upper Miss  
Times: 30-45-45-60  
1<sup>st</sup> open Weak ½" blow building to 3.5" – No BB  
2<sup>nd</sup> open Weak 1" blow building to 8" – No BB  
Rec: 217' GIP  
31' SIOCM 2% Oil, 98% Mud  
Tool Sample 12% Oil, 88% Mud

IHP: 2179                      FHP: 2175

RECEIVED  
SEP 22 2010  
KCC WICHITA

IFP: 8-14                      FFP: 24-31  
ISIP: 345                      FSIP: 253                      TEMP: 132

DST #6 4584-4605              Zone: Miss Spergen Dolomite

Times: 30-45-45-60

1<sup>st</sup> open:      Weak ¼" blow, died in 20 min – No BB

2<sup>nd</sup> open      Dead – No BB.

Rec:            5' DM with oil specks.  
                  Tool sample 4% Oil, 96% Mud

IHP: 2256                      FHP: 2203  
IFP: 5-9                      FFP: 16-26  
ISIP: 973                      FSIP: 967                      TEMP: 133

DST #7 4585-4610              Zone: Miss Spergen Dolomite

Times: 30-45-45-60

1<sup>st</sup> open:      Weak 1/8" blow increasing to 3".

2<sup>nd</sup> open:      Weak surface blow after 6 min, increasing to 3.5".

Rec:            65' GIP  
                  10' CO 31.5 Gravity  
                  47' SIG&WCOM 2% Gas, 10% Oil, 2% Wtr, 86% Mud  
                  Tool Sample: 4% Gas, 37% Oil, 12% Wtr, 47% Mud.  
                  Cl @ 5000 ppm, PH 8.5

IHP: 2225                      FHP: 2216  
IFP: 8-33                      FFP: 21-39  
ISIP: 961                      FSIP: 958                      TEMP: 132

DST #8 4614-4628              Zone: Basal Spergen Dolomite

Times: 30-45-45-60

1<sup>st</sup> open      Weak 1/8" blow increasing 3.1".

2<sup>nd</sup> open      Weak surface blow increasing to 4.5".

Rec:            6' CO 31.5 Gravity  
                  2' MCOW 34% Oil, 44% Wtr, 22% Mud  
                  62' SIOCMW 1% Oil, 64% Wtr, 35% Mud  
                  Tool Sample: 16% Oil, 54% Wtr, 35% Mud  
                  TF: 70'      Cl: 6000 ppm - PH: 6.5

IHP: 2234                      FHP: 2223  
IFP: 9-29                      FFP: 24-38  
ISIP: 955                      FSIP: 952                      TEMP: 135

RECEIVED  
SEP 22 2010  
KCC WICHITA

7/8



**CONSOLIDATED**  
Oil Well Services, LLC

JUN 24 2010

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234787

Invoice Date: 06/22/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

BALL #4  
24425  
9-09s-31w  
6-19-10

Part Number	Description	Qty	Unit Price	Total
4432	8 5/8" WOODEN PLUG	1.00	92.0000	92.00
1104S	CLASS "A" CEMENT (SALE)	300.00	16.0000	4800.00
1102	CALCIUM CHLORIDE (50#)	846.00	.8800	744.48
1118B	PREMIUM GEL / BENTONITE	564.00	.2000	112.80
4132	CENTRALIZER 8 5/8"	1.00	79.0000	79.00
4106	8 5/8" CEMENT BASKET	2.00	367.0000	734.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-1765.96

Description	Hours	Unit Price	Total
T-93 TON MILEAGE DELIVERY	1.00	528.75	528.75
460 CEMENT PUMP (SURFACE)	1.00	985.00	985.00
460 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.50	225.00
T-132 TON MILEAGE DELIVERY	1.00	528.75	528.75

RECEIVED  
SEP 22 2010

KCC WICHITA

Parts:	6562.28	Freight:	.00	Tax:	479.05	AR	7542.87
Labor:	.00	Misc:	.00	Total:	7542.87		
Sublt:	-1765.96	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 24425  
LOCATION Oakley Ks  
FOREMAN Walt Dunce

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-457-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-10	8511	Ball #4	9	19S	31W	Scott
CUSTOMER Vess Oil Corp			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE SurfFace-0 HOLE SIZE 12 1/4 HOLE DEPTH 414' CASING SIZE & WEIGHT 8 5/8 - 20#  
 CASING DEPTH 419 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk 5.6 CEMENT LEFT in CASING 15 #  
 DISPLACEMENT 25 1/4 DISPLACEMENT PSI 300 MIX PSI 210 RATE 5 BPM

REMARKS: Safety Meeting, Rig up to casing + circ casing clear. Lost Circ.  
While Drilling 12 1/4 Hole, Ran 2 Baskets + Centralizer 3 Jts Down From  
Surface, mixed 175 Sks com, 3%cc - 2%al, released Plug + Displaced  
25 1/4 Water @ 210 PSI, shut in @ 250 PSI,  
mixed Sks com 3%cc - 2%al Down Backside w/ 250# Halls  
wanted on cement, to make sure it stay's full

Thanks You  
Walt + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	985.00	985.00
5406	50 miles	MILEAGE @ 50 miles to Loc.	4.50	225.00
4432	1	8 5/8 Wooden Plug	92.00	92.00
1104 S	300	5Ks Class A Cement	16.00	4800.00
1102	846 #	Calcium Chloride	1.88	744.48
1118 B	564 #	Bestwhite	1.20	112.80
5407 A	14.1	Ton Mileage Delivery x 50 miles	1.50	1,057.50
4132	1	8 5/8 Centralizer	79.00	79.00
4106	2	8 5/8 Baskets	367.00	734.00
			Sub-Total = 8829.78	
			Less Disc 20% - 1,765.96	
			SALES TAX 479.05	
			ESTIMATED TOTAL 7542.87	

RECEIVED  
SEP 22 2010

234787 KCC WICHITA

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 6-19-10



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

JUL 07 2010

# Invoice

DATE	INVOICE #
7/1/2010	18706

BILL TO
Vess Oil Corporation 1700 Waterfront Parkway Building 500 Wichita, KS 67206

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Ball	Scott	L.D. Drilling Com...	Oil	Development	Cement Two-Stage	Brett
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	5.00	250.00
579D	Pump Charge - Two-Stage				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket				4	Each	200.00	800.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	2,600.00	2,600.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				125	Sacks	12.00	1,500.00T
330	Swift Multi-Density Standard (MIDCON II)				375	Sacks	15.00	5,625.00T
276	Flocele				125	Lb(s)	1.50	187.50T
283	Salt				650	Lb(s)	0.15	97.50T
284	Calseal				6	Sack(s)	30.00	180.00T
285	CFR-1				75	Lb(s)	4.00	300.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
581D	Service Charge Cement				500	Sacks	1.50	750.00
583D	Drayage				1,260.25	Ton Miles	1.00	1,260.25
	Subtotal							17,215.25
	Sales Tax Scott County						8.30%	1,096.02

RECEIVED  
SEP 22 2010

**We Appreciate Your Business!**

**Total**

**KCC WICHITA**  
\$18,311.27





CHARGE TO: Vess Oil Company  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 SEP 22 2010

TICKET  
 18706

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Ness City KS WELL/PROJECT NO. 4 LEASE Ball COUNTY/PARISH Scott STATE KS CITY KCC WICHITA DATE 7-1-10 OWNER \_\_\_\_\_  
 2. TICKET TYPE \_\_\_\_\_ CONTRACTOR L.O. Drilling Co. RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA \_\_\_\_\_ DELIVERED TO Gregiston ORDER NO. \_\_\_\_\_  
 3.  SERVICE  SALES WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement Two-Stage WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION Gregiston 2W, SS, KEN  
 4. REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #114	50		mi		5 <sup>00</sup>	250 <sup>00</sup>
579		1			Pump Charge Two-Stage	1		ea		1750 <sup>00</sup>	1750 <sup>00</sup>
221		1			Liquid KCL	4		gal		25 <sup>00</sup>	100 <sup>00</sup>
281		1			Mud flush	500		gal		1 <sup>00</sup>	500 <sup>00</sup>
402		1			Centralizer	10		ea	5 1/2"	55 <sup>00</sup>	550 <sup>00</sup>
403		1			Cement Basket	4		ea	5 1/2"	200 <sup>00</sup>	800 <sup>00</sup>
407		1			Insert Float Shoe w/Auto Fill	1		ea	5 1/2"	275 <sup>00</sup>	275 <sup>00</sup>
408		1			D.V. Tool + Plug Set	1		ea	5 1/2"	2600 <sup>00</sup>	2600 <sup>00</sup>
417		1			D.V. Latch Down Plug + Baffle	1		ea	5 1/2"	200 <sup>00</sup>	200 <sup>00</sup>
419		1			Rotating Head Rental	1		ea	5 1/2"	150 <sup>00</sup>	150 <sup>00</sup>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Roger Martin  
 DATE SIGNED 7-1-10 TIME SIGNED 2:30  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	7175 <sup>00</sup>
WE UNDERSTOOD AND MET YOUR NEEDS?				2	10040 <sup>25</sup>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				sub total	17,215 <sup>25</sup>
ARE YOU SATISFIED WITH OUR SERVICE?				TAX	
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				Scott 8.3%	1,096 <sup>02</sup>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	18,311 <sup>27</sup>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18706

CUSTOMER Vcss Oil Company WELL Ball # 4 DATE 7-1-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT.	DF			QTY.	U/M	QTY.	U/M			
325		1				Standard Cement EA-2	125	sk			12 <sup>00</sup>	1500	00
330		1				Swift Multi-Density	375	sk			15 <sup>00</sup>	5625	00
276		1				Flocele	125	lb			1 <sup>50</sup>	187	50
283		1				Salt	650	lb			0 <sup>15</sup>	97	50
284		1				Cal Seal	<del>600</del>	sk			30 <sup>80</sup>	180	00
285		1				CFR-1	75	lb			4 <sup>00</sup>	300	00
290		1				D-Air	4	sq			35 <sup>00</sup>	140	00
581		1				SERVICE CHARGE					1 <sup>50</sup>	750	00
583						MILEAGE CHARGE					1 <sup>00</sup>	1260	25

RECEIVED  
SEP 22 2010

KCC WICHITA

CONTINUATION TOTAL 10040.25

JOB LOG

SWIFT Services, Inc.

DATE 7-1-10 PAGE NO.

CUSTOMER Vess Oil Company WELL NO. 4 LEASE Bell JOB TYPE Cement Two-Stage TICKET NO. 18706

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							On Location 5 1/2 15.5# Centi 2,4,7,10,13,15,17,40 TD-4675' 44,48 TP-4677' Basket-8,41,50,71 PS-4674' D.V. Tool #42 @ 2947' SJ-42' Jt out 1,107+112
	2145							Start 5 1/2" Casing
	2330							Break Circulation
	0030	6 3/4	32	✓			200	Pump 500gal Mud flush + 2066l KCL flush
	0035	4 1/2		✓			200	Cement 125sks EA-2 @ 15.5 ppg
			30					- Shutdown-Release Plug-Wash Pump Lines
	0055	6 3/4		✓			200	Start Displacement
		6 3/4	90	✓			300	Lift Cement
							800	Max Lift
	0110		110.1				1500	Land Plug-Release-Held Drop Bomb-Let fall Wash Truck
	0130						1200	Open D.V. Tool-Good Circulation Circulate 3 hrs
	0430	6 3/4	20	✓				Pump 2066l KCL Flush
	0435	3	7	✓				Plug Rat Hole 30sks @
	0440	6		✓			200	Cement 320sks @ 11.2 ppg
		6	177	✓			300	Cement 25sks @ 14.0 ppg
			184					Shutdown-Release Plug
	0525	6 3/4		✓			300	Start Displacement
		6 3/4	40	✓			500	Cement to surface 50sks to pit
	0535		70.1				1750	Land Plug-Close D.V. Tool Wash Truck
	0615							Job Complete Thank you Brett, Dave + John

RECEIVED  
SEP 22 2010  
KCC WICHITA