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Form Must Be Typed

CONFIDENTIA WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA Form must be Signed All blanks must be Filled

OPERATOR: License # 9855	API No. 15 - 109-20921-00-00
Name: Grand Mesa Operating Company	Spot Description: 480' FSL & 2010' FEL
Address 1: 1700 N. Waterfront Pkwy, Bldg 600	NE_SW_SW_SE_Sec. 26 Twp. 12 S. R. 32 ☐ East West
Address 2:	480 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67206 + 5 5 1 4	2,010 Feet from ▼ East / West Line of Section
Contact Person: Ronald N. Sinclair	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-3000	□ NE □NW ☑ SE □SW
	County Logan
Wellsite Geologist: Wesley D. Hansen	Field Name: Wildcat
Name: Murfin Drilling Company, Inc. Wellsite Geologist: Wesley D. Hansen Purchaser: NCRA CONFIDENTIA	Producing Formation: Johnson Zone
,	Elevation: Ground: 2992' Kelly Bushing: 2997'
Designate Type of Completion:	Total Depth: 4730' Plug Back Total Depth: 4700'
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at: 5 jts. @ 221 Feet
☑ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ Temp. Abd.	If yes, show depth set: 2536 Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 2536'
Cathodic Other (Core, Expl., etc.):	feet depth to: Surface w/ 270 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	leat depth to sx diff.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 7,700 ppm Fluid volume: 660 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:Evaporate, backfill & level location.
☐ Conv. to GSW	Dewatering method used.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #:	County: Permit #:
GSW Permit #:	•
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copf side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT I am the affiant and hereby certify that all requirements of the statutes, rules and references to the statutes.	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledg	
Singleth The	1
	✓ Wireline Log Received

September 23, 2010

President

Title:

ALT I II III Approved by:

UIC Distribution