

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

21683  
077-~~21683~~-0006

9/16/12

OPERATOR: License # 4941  
Name: Union Valley Petroleum Corporation SEP 16 2010  
Address 1: 10422 Pinto Lane CONFIDENTIAL  
Address 2:  
City: Enid State: OK Zip: 73701 +  
Contact Person: Paul Youngblood  
Phone: ( 580 ) 237-3959  
CONTRACTOR: License # 33132 RECEIVED  
Name: Dan D. Drilling SEP 23 2010  
Wellsite Geologist: n/a  
Purchaser: Testing - n/a KCC WICHITA

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

6/12/10 6/19/10 8/11/10  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-~~21683~~-0006  
Spot Description:  
C SW SW SE Sec. 32 Twp. 33 S. R. 6  East  West  
330 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Harper  
Lease Name: Valerie Well #: 1-32  
Field Name:  
Producing Formation: Mississippi  
Elevation: Ground: 1283 Kelly Bushing: 1294  
Total Depth: 4911 Plug Back Total Depth: 4869  
Amount of Surface Pipe Set and Cemented at: 280 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11000 ppm Fluid volume: 240 bbls  
Dewatering method used: Haul free water/ Evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name: Union Valley Petroleum Corporation  
Lease Name: Mckee SWD License #: 4941  
Quarter SW Sec. 31 Twp. 33 S. R. 6  East  West  
County: Harper Permit #: D-28225

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Agent Date: 9/20/10

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 9/16/10 - 9/16/12
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Date: