

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

9/16/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4941 **KCC**
Name: Union Valley Petroleum Corporation
Address 1: 10422 Pinto Lane
Address 2: _____
City: Enid State: OK Zip: 73701
Contact Person: Paul Youngblood
Phone: (580) 237-3959
CONTRACTOR: License # 33132
Name: Dan D. Drilling
Wellsite Geologist: _____
Purchaser: Atlas - Conoco

KCC

SEP 16 2010

CONFIDENTIAL

RECEIVED

SEP 23 2010

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

6-22-10 6-26-10 7/23/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21684-0000

Spot Description: _____

C S/2 S/2 NW Sec. 6 Twp. 34 S. R. 6 East West

2,210 Feet from North / South Line of Section

1,320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Harper

Lease Name: Katie Lee Well #: 1-6

Field Name: _____

Producing Formation: Mississippi

Elevation: Ground: 1290 Kelly Bushing: 1301

Total Depth: 4944 Plug Back Total Depth: 4800

Amount of Surface Pipe Set and Cemented at: 270 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11,000 ppm Fluid volume: 240 bbls

Dewatering method used: Haul free water/ Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: Union Valley Petroleum Corporation

Lease Name: Mckee SWD License #: 4941

Quarter SW Sec. 31 Twp. 33 S. R. 6 East West

County: Harper Permit #: D-28225

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: 9/20/10

KCC Office Use ONLY

Letter of Confidentiality Received Date: 9/16/10 - 9/16/12

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____