

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/20/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3553 KCC
 Name: Citation Oil & Gas Corp. SEP 20 2010
 Address 1: P.O. Box 690688
 Address 2: _____
 City: Houston State: TX Zip: 77269 + _____
 Contact Person: Michelle Wolz
 Phone: (281) 891-1564
 CONTRACTOR: License # 5929 RECEIVED
 Name: Duke Drilling, Inc. SEP 23 2010
 Wellsite Geologist: _____
 Purchaser: _____
 Designate Type of Completion: KCC WICHITA
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/17/2010 8/21/2010 9/7/2010
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 051-25996-00-00
 Spot Description: _____
 _____ NE Sec. 1 Twp. 13 S. R. 16 East West
2085 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ellis
 Lease Name: Wieland Well #: 5-14
 Field Name: Fairport
 Producing Formation: Arbuckle, Toronto, LKC & Topeka
 Elevation: Ground: 1896 Kelly Bushing: 1904
 Total Depth: 3400' Plug Back Total Depth: 3315'
 Amount of Surface Pipe Set and Cemented at: 967' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 4500 ppm Fluid volume: 800 bbls
 Dewatering method used: Trucked out
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michelle Wolz
 Title: Permitting Analyst Date: 9/20/2010
 Subscribed and sworn to before me this _____ day of _____, 20____.
 Notary Public: _____
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received 9/20/10 - 9/20/11
 If Denied, Yes Date: _____
 Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution