

CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

9/20/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31783
 Name: Mid-Continent Energy Operating Company
 Address 1: 100 W. 5th Street
 Address 2: Suite 450
 City: Tulsa State: OK Zip: 74103 + 4254
 Contact Person: G. M. Canaday
 Phone: (918) 587-6363
 CONTRACTOR: License # 5822
 Name: Val Energy, Inc.
 Wellsite Geologist: Kevin Kessler
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>05/28/2010</u>	<u>06/07/2010</u>	<u>09/20/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22236-00-00
 Spot Description: _____
 SW SW SW NE Sec. 22 Twp. 19 S. R. 27 East West
2,426 Feet from North / South Line of Section
2,633 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: LANE
 Lease Name: Habiger Well #: 1-22
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 2691 Kelly Bushing: 2696
 Total Depth: 4700 Plug Back Total Depth: 4522
 Amount of Surface Pipe Set and Cemented at: 305' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2,147 Feet
 If Alternate II completion, cement circulated from: 2,147
 feet depth to: Surface w/ 225 sx cmt.

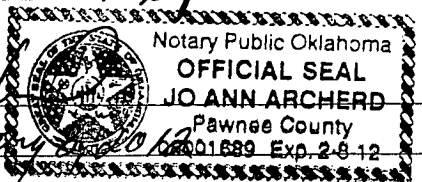
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 3300 ppm Fluid volume: 1000 bbls
 Dewatering method used: Allow to dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 09/20/2010

Subscribed and sworn to before me this 20th day of September
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 Notary Public: [Signature]
 Date Commission Expires: February 2012



KCC Office Use ONLY
 Letter of Confidentiality Received 9/20/10 - 9/20/12
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 23 2010

KCC WICHITA