

RECEIVED
SEP 15 2010

ORIGINAL
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 30458
Name: R J M Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Josh Austin

API No. 15 - 009-25437-00-00
Spot Description: _____
SE NW NE NE Sec. 26 Twp. 18 S. R. 11 East West
400 4899 Feet from North South Line of Section
700 674 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Dave Wirth Well #: 2
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1753' Kelly Bushing: 1758'
Total Depth: 3674' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 283' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

RECEIVED

SEP 27 2010

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
6-24-10 6-29-10 8-30-10
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 48000 ppm Fluid volume: 1000 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. [Signature]
Title: President Date: 9-13-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dia Date: 9/28/10

Operator Name: R J M Oil Company, Inc. Lease Name: Dave Wirth Well #: 2
 Sec. 26 Twp. 18 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1129</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1246</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1607</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1129	KB	Lansing	-1246	KB	Arbuckle	-1607	KB
Name	Top	Datum											
Toronto	-1129	KB											
Lansing	-1246	KB											
Arbuckle	-1607	KB											

List All E. Logs Run: Sonic Log
& Radiation Guard

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	283	Common	180	2% gel
Production	7 7/8	5 1/2	15.50	3435	ASC	180	10% salt 5% Gilsomite 1% CD

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> RECEIVED SEP 27 2010 KCC WICHITA </div> <div style="text-align: center;"> RECEIVED SEP 15 2010 KCC WICHITA </div> </div>	

TUBING RECORD: Size: <u>none</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>waiting on paper work</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>
			Gas-Oil Ratio _____
			Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4295

Date	6-24-2010	Sec.	26	Twp.	18	Range	11	County	Barber	State	Ks	On Location		Finish	6:30 PM
Lease	Dave Wirth			Well No.	#2			Location	Clabon Ks - S to 156, S on Blvd. 1. 70Rd						
Contractor	Royal William Rig #1							Owner	37 @ 3/4 to Rig						
Type Job	Surface							To Quality Oilwell Cementing, Inc							
Hole Size 12 1/4"								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Csg. 5 5/8"								Depth 283'							
Tbg. Size								Depth							
Tool								Depth							
Cement Left in Csg. 15'								Shoe Joint 15'							
Meas. Line								Displace 17 Bbls							
								Cement Amount Ordered 180 sacks Common 3% (27.6)							

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Wente	Common	180
Bulktrk	10	No.	Driver	Doug	Poz. Mix	
Bulktrk		No.	Driver	Rick	Gel	4
			Driver		Calcium	6

JOB SERVICES & REMARKS

Remarks	Cement did Circulate	Hulls	
Rat. Hole		Salt	
Mouse Hole		Flowseal	
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
Used 8 5/8" Swedge		Sand	
		Handling	
		Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

RECEIVED
SEP 27 2010

KCC WICHITA

Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	

X Signature *Doug Boney*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4076

Date	6-29-2010	Sec.	26	Twp.	18	Range	11	County	Barton	State	Ks	On Location	4:15	
Lease	Dave Wirth		Well No.	#2		Location	Claffin, Ks S to 70 th Rd, 2E 3/4 th Trct							
Contractor	Royal Drilling Rig #1							Owner	To Quality Oilwell Cementing, Inc					
Type Job	Production							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	7 7/8"		T.D.	3674'		Charge To	RSM Oil Co.							
Csg.	5 1/2"		Depth	3435.00		Street								
Tbg. Size			Depth			City	State							
Tool			Depth			The above was done to satisfaction and supervision of owner, agent or contractor.								
Cement Left in Csg.	44.13		Shoe Joint	44.13		Cement Amount Ordered 180.5x Common 10% Salt								
Meas-Line			Displace	BBLS		5x Gilsonite per sx								
EQUIPMENT														
Pumptrk	9		No.	Cementer		Helper		Deate						
Bulktrk			No.	Driver		Driver		Dave						
Bulktrk	pickup		No.	Driver		Driver		Rick						
JOB SERVICES & REMARKS														
Remarks:	Rat Hole 30 sx													
	Mouse Hole 15 sx													
	Centralizers 1, 2, 3, 4, 5, 6, 7, 8, 9													
	Baskets 2, 5													
	D/V or Port Collar													
	pipe on bottom break circulation, pump flush, shut down, plug bathole w/ 30s plug movable with 15sx. blank to casing and mix 135 sx. shut down, wash up, Released plug + displaced with BCC of water and plug plug to #5 Released and held lift pressure													
	Sand Handling													
	Mileage													
FLOAT EQUIPMENT						Triplex								
	Guide Shoe 1 - 5 1/2" Parker shoe													
	Centralizer 9 - 5 1/2" Turbolizer's													
	Baskets 2 - 5 1/2" Baskets													
	AFU Inserts													
	Float Shoe													
	Latch Down 1 - 5 1/2" Latch down Assy													
	Pumptrk Charge													
	Mileage													
Signature						RECEIVED								
Wally Budy						SEP 27 2010								
Total Charge						KCC WICHITA								