

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA ORIGINAL

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: MELANIE WIGGINS

Phone (832) 636-1053

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>05/23/2010</u>	<u>05/25/2010</u>	<u>06/17/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. ~~45~~ 15-129-21899-00-00

Spot Description: _____

SE - SE - NW - NW Sec. 33 Twp. 32 S. R. 39 East West

1250 Feet from North / South Line of Section

1250 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County Morton

Lease Name Hull C Well # 2H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3249 Kelley Bushing -

Total Depth 2880 Plug Back Total Depth -

Amount of Surface Pipe Set and Cemented at 635 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 50 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-14 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

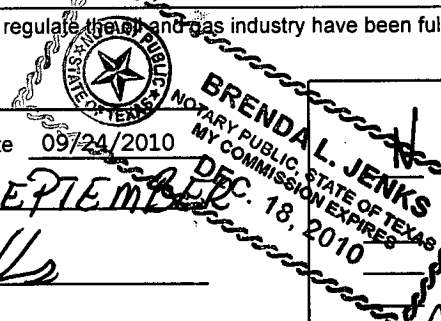
Signature Melanie Wiggins

Title REGULATORY ANALYST Date 09/24/2010

Subscribed and sworn to before me this 24th day of SEPTEMBER

Notary Public Brenda L. Jenks

Date Commission Expires 12-18-2010



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution ATI-DG-9/28/10

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name Hull C

Well # 2H

Sec. 33 Twp. 32 S.R. 39 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Cedar Hills	1417	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Stone Corral	1700	
List All E.Logs Run:		Chase	2430	
CEMENT BOND LOG		Council Grove	2730	
NEUTRON LOG				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	635	STANDARD	430	2% 2% CC
PRODUCTION	7.875	5 1/2	14	2880	MIDCON50/50	470	.5 HALAD
					TOC=160		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2639-57; 2572-86; 2516-19; 2457-60	Frac w/111,006 gal 30&25# x-linked 0.5% KCL w/268,500# 12/20 sand	2457-2657

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>2690</u>	Packer At <u>-</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6/17/10</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0	335	0		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>2457-2657</u>
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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2785827	Quote #:	Sales Order #: 7388536
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Almanza, Abraham	
Well Name: Hull		Well #: 2HP CRH	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	8.5	371263	DEETZ, DONALD E	8.5	389855	MATA, ADOLFO V	8.5	419999
PORTILLO, CESAR S	8.5	457847						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10866807	50 mile	10924982	50 mile	10998524	50 mile
11133699	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-23-10	6.5	1	5-24-10	2	2			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Date	Time	Time Zone
	635	675	BHST	635				23 - May - 2010	15:30	CST
				675				23 - May - 2010	17:30	CST
								24 - May - 2010	00:11	CST
								24 - May - 2010	00:00	CST
								24 - May - 2010	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	Unknown		8.625	8.097	24				675	640	

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	h	633	Packer					Top Plug	8 5/8	1	h
Float Shoe					Bridge Plug					Cement basket	8 5/8	1	h
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	h	593						Plug Container	8 5/8	1	h
Stage Tool										Centralizers	8 5/8	1	h

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Acid Type	Qty						
				Sand Type	Size						
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush		0.00	bbl	8.33	.0	.0	5.0			
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)	230.0	sacks	12.4	2.09	11.42	5.0	11.42		
2 %		CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
0.5 lbm		POLY-E-FLAKE (101216940)									
11.423 Gal		FRESH WATER									
3	Standard Cement	CMT - STANDARD CEMENT (100003684)	200.0	sacks	15.6	1.2	5.24	5.0	5.24		
94 lbm		CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)									
2 %		CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
0.25 lbm		POLY-E-FLAKE (101216940)									
5.238 Gal		FRESH WATER									
4	Displacement		43.00	bbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes					
Displacement	38	Shut In: Instant				Lost Returns	0	Cement Slurry	129	Pad	
Top Of Cement	surface	5 Min				Cement Returns	38	Actual Displacement	38	Treatment	
Frac Gradient		15 Min				Spacers	0	Load and Breakdown		Total Job	167
Rates											
Circulating	6	Mixing	5	Displacement	6	Avg. Job		5			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @		ID			
The Information Stated Herein Is Correct				Customer Representative Signature							

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Sold To #: 300466	Ship To #: 2785827	Quote #:	Sales Order #: 7388536
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Almanza, Abraham	
Well Name: Hull	Well #: 2HP	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Ticket Amount:	
Srvc Supervisor: DEETZ, DONALD		MBU ID Emp #: 389855	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/23/2010 15:30							
Depart Yard Safety Meeting	05/23/2010 16:15							discuse routs and stops
Arrive At Loc	05/23/2010 17:30							rig was still drilling
Assessment Of Location Safety Meeting	05/23/2010 17:35							walk around location
Pre-Rig Up Safety Meeting	05/23/2010 17:40							point out any hazards
Rig-Up Completed	05/23/2010 18:20							watch for pinch points,hammering and walking hazards
Casing on Bottom	05/23/2010 23:30							put on cement head
Pre-Job Safety Meeting	05/23/2010 23:50							circulated with rig
Start Job	05/24/2010 00:11							with all personal on location
Pressure Test	05/24/2010 00:12							2000 psi
Pump Lead Cement	05/24/2010 00:17		6	87			50.0	230 sks @ 12.4
Pump Tail Cement	05/24/2010 00:31		6	43	130		50.0	200 sks @ 15.6
Drop Plug	05/24/2010 00:41							top plug only loaded
Pump Displacement	05/24/2010 00:46		6	38	168		200.0	plug into head stuffed into casing per comp rep
Bump Plug	05/24/2010 00:57							abraham almanza
Check Floats	05/24/2010 00:58							fresh water
								bumped at 200 psi took to 1000 psi
								ok

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	05/24/2010 00:59							
Pre-Rig Down Safety Meeting	05/24/2010 01:05							all hes employees present
Rig-Down Equipment	05/24/2010 01:10							
Depart Location Safety Meeting	05/24/2010 01:45							all hse employees present
Depart Location for Service Center or Other Site	05/24/2010 02:00							thanks for calling halliburton eric & crew

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Sold To # : 300466

Ship To # : 2785827

Quote # :

Sales Order # : 7388536

SUMMIT Version: 7.20.130

Monday, May 24, 2010 01:09:00

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2785827	Quote #:	Sales Order #: 7394502
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: Hull	Well #: C2H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: TRINIDAD #208		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	8.0	442123	CARRILLO, EDUARDO Carrillo	8.0	371263	DEETZ, DONALD E	8.0	389855
HAYES, CRAIG H	8.0	449385						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10286731	50 mile	10744298C	50 mile	10924982	50 mile
10988832	50 mile	11019295	50 mile	11133699	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-25-10	1.5	1	5/26/10	6.5	2			
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	25 - May - 2010	22:00	CST
Form Type	BHST		Job Started	25 - May - 2010	00:00	CST
Job depth MD	2879.7 ft	Job Depth TVD	Job Completed	26 - May - 2010	00:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	26 - May - 2010	00:00	CST
Perforation Depth (MD) From		To				

Well Data

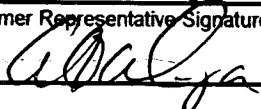
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Open Hole				7.875				675 635	3750 2880		
5 1/2 Production Casing	Unknown		5.5	5.012	14.				3750 2880		
Surface Casing	Unknown		8.625	8.097	24.				675 635		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD	1	EA		
PLUG ASSY,LTH-DWN,5 1/2 13-23#,F/ 2.875	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API -	14	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5 1/2	1	h	2879	Packer					Top Plug	5 1/2	1	h
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					baffle	5 1/2	1	h	2833	SSR plug set			
Insert Float										Plug Container	5 1/2	1	h
Stage Tool										Centralizers	5 1/2	14	h

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush				0.00	bbl	8.33	.0	.0	6.0			
2	Mid-Con 2 Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)			190.0	sacks	11.4	2.89	17.84	6.0	17.84		
	0.25 lbm	POLY-E-FLAKE (101216940)											
	17.838 Gal	FRESH WATER											
3	50/50 POZ STANDARD	POZ STANDARD 50/50 - SBM (12308)			280.0	sacks	13.3	1.63	7.25	6.0	7.25		
	10 lbm	KOL-SEAL, BULK (100064233)											
	0.5 %	HALAD(R)-322, 50 LB (100003646)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	7.25 Gal	FRESH WATER											
4	2% KCL Water w/ Biocide Displacement				69.00	bbl	8.33	.0	.0	6.0			
	2.5 gal/Mgal	CLAYFIX 3, TOTETANK (101583425)											
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)											
	42 gal/bbl	WATER - FRESH - GAL (24047)											
Calculated Values		Pressures			Volumes								
Displacement	69	Shut In: Instant			Lost Returns	0	Cement Slurry		179	Pad			
Top Of Cement	surface	5 Min			Cement Returns	37	Actual Displacement		69	Treatment			
Frac Gradient		15 Min			Spacers	0	Load and Breakdown			Total Job	248		
Rates													
Circulating	5	Mixing			6	Displacement		6	Avg. Job		6		
Cement Left In Pipe	Amount	46.7 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									
								650-101					

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Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart Yard Safety Meeting	05/25/2010 19:45							discuse routs and stops
Call Out	05/25/2010 20:00							
Arrive At Loc	05/25/2010 22:00							rig was pulling drill pipe
Assessment Of Location Safety Meeting	05/25/2010 22:05							walk around location pouint out any hazards
Pre-Rig Up Safety Meeting	05/25/2010 22:10							watch for pinch points,hammering and walking hazards
Rig-Up Completed	05/25/2010 23:00							
Start In Hole	05/26/2010 01:30							with casing ran centralizers
Casing on Bottom	05/26/2010 03:50							put on cement head circulated with rig
Pre-Job Safety Meeting	05/26/2010 04:00							with all personal on location
Start Job	05/26/2010 04:24							
Pressure Test	05/26/2010 04:25							4000 psi
Pump Lead Cement	05/26/2010 04:31		6	98			110.0	190 sks @ 11.4
Pump Tail Cement	05/26/2010 04:46		6	81	179		200.0	280 sks @ 13.3
Drop Plug	05/26/2010 05:02							top plug only
Clean Lines	05/26/2010 05:06							to pit
Pump Displacement	05/26/2010 05:10		6	69	248		650.0	clayfix 3 and be 7 water
Bump Plug	05/26/2010 05:25							bumped plug @ 650 took to 1700 psi

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	05/26/2010 05:26							ok
End Job	05/26/2010 05:26							
Pre-Rig Down Safety Meeting	05/26/2010 05:30							all hes employees present
Rig-Down Equipment	05/26/2010 05:35							
Depart Location Safety Meeting	05/26/2010 06:15							all hse employees present
Depart Location for Service Center or Other Site	05/26/2010 06:30							thanks for calling halliburton eric & crew

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