

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31725
Name: Shelby Resources L.L.C.
Address 1: 2717 Canal Blvd.
Address 2: Suite C
City: Hays State: KS Zip: 67601 + _____
Contact Person: Chris Gottschalk
Phone: (785) 623-1524
CONTRACTOR: License # 5142
Name: Sterling Drilling
Wellsite Geologist: Derek Patterson
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Sedona Oil & Gas Inc.
Well Name: Patton-Clark #1 D&A

Original Comp. Date: 03/03/2005 Original Total Depth: 3500'
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/28/2010</u>	<u>07/01/2010</u>	<u>07/13/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25434-00-2401
Spot Description:
SE NE NW SW Sec. 24 Twp. 17 S. R. 14 East West
2,170 Feet from North / South Line of Section
1,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Clark Well #: 3-24 OWWO
Field Name: Sanford

Producing Formation: L-KC
Elevation: Ground: 1919' Kelly Bushing: 1930'
Total Depth: 3495' Plug Back Total Depth: 3468'
Amount of Surface Pipe Set and Cemented at: 879 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7400 ppm Fluid volume: 800 bbls
Dewatering method used: Hauled water off
Location of fluid disposal if hauled offsite:
Operator Name: L.D. Davis
Lease Name: Miller A #2 License #: 6039
Quarter SE Sec. 4 Twp. 19 S. R. 12 East West
County: Barton Permit #: 15-009-04611-0001

RECEIVED
SEP 22 2010

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk
Title: Production Manager Date: 09/10/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: wo Dg Date: 9/23/10

Operator Name: Shelby Resources L.L.C. Lease Name: Clark Well #: 3-24 OWWO
 Sec. 24 Twp. 17 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>King Hill</td> <td>2942'</td> <td>-1021'</td> </tr> <tr> <td>Heebner</td> <td>3095'</td> <td>-1174'</td> </tr> <tr> <td>Lansing</td> <td>3181'</td> <td>-1260'</td> </tr> <tr> <td>Base KC</td> <td>3392'</td> <td>-1471'</td> </tr> <tr> <td>Arbuckle</td> <td>3433'</td> <td>-1512'</td> </tr> </table>	Name	Top	Datum	King Hill	2942'	-1021'	Heebner	3095'	-1174'	Lansing	3181'	-1260'	Base KC	3392'	-1471'	Arbuckle	3433'	-1512'
Name	Top	Datum																	
King Hill	2942'	-1021'																	
Heebner	3095'	-1174'																	
Lansing	3181'	-1260'																	
Base KC	3392'	-1471'																	
Arbuckle	3433'	-1512'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	879'			
Production	7-7/8"	5-1/2"	15.5#	3516'	60/40 Poz/AA2	50/150	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3309-18'	1000 20% NE w/25 perf balls	
			<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 22 2010 KCC WICHITA </div>

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3393'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																	
Date of First, Resumed Production, SWD or ENHR. <u>07/14/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____																
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;">Oil</td> <td style="width:10%;">Bbls.</td> <td style="width:10%;">Gas</td> <td style="width:10%;">Mcf</td> <td style="width:10%;">Water</td> <td style="width:10%;">Bbls.</td> <td style="width:10%;">Gas-Oil Ratio</td> <td style="width:10%;">Gravity</td> </tr> <tr> <td>10</td> <td> </td> <td> </td> <td> </td> <td>1</td> <td> </td> <td>90</td> <td>40</td> </tr> </table>	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	10				1		90	40
Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity										
10				1		90	40										

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3309-18'</u>
--	---	---

15-009-24824

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: Patton/Clark #1
 Location: 2152' FSL, 1295' FWL of section 24-17S-14W Barton County, KS
 Licence Number: API: 15-009-24824 Region: Sanford Field
 Spud Date: 2-23-2005 Drilling Completed: 3-3-2005
 Surface Coordinates: 2152' FSL, 1295' FWL of 24-17S-14W
S/2 N/2 N/2 SW
 Bottom Hole Coordinates:

Ground Elevation (ft): 1918' K.B. Elevation (ft): 1921'
 Logged Interval (ft): 2900' To: RTD Total Depth (ft): 3500'
 Formation: Arbuckle at RTD
 Type of Drilling Fluid: Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Sedona Oil & Gas Corporation
 Address: 5646 Milton, Suite 221
 Dallas, TX 75206

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 19 2008

CONSERVATION DIVISION
 WICHITA, KS

GEOLOGIST

Name: Wesley D. Hansen
 Company: Wesley D. Hansen - Consulting Petroleum Geologist
 Address: 212 N. Market, Suite 257
 Wichita, KS 67202
 Office: 316-263-7313 Cellular: 316-772-6188

COMMENTS

Contractor was Ace Drilling Rig #1
 Pusher: Rick Griffin

Mud by MudCo

Logs by Rosel: Dil, Sonic


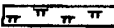

8 5/8" set at 878'

RECEIVED

SEP 22 2010

KCC WICHITA

ROCK TYPES

	Anhy		Congl		Mrlst		Ss		Sandy/lms
	Bent		Dol		Salt		Till		Shale
	Brec		Gyp		Shale		Carb sh		Siltstn
	Cht		Igne		Shcol		Dol		Shlyslts
	Clyst		Lmst		Shgy		Dtd		Sltyslts
	Coal		Meta		Siltst		Gry sh		Lms

ACCESSORIES

MINERAL

- Anhy
- Arggm
- Arg
- Bent
- Bit
- Brefracg
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol

- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Sity

- FOSSIL**
- Algae
 - Amph

- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh
- Clystn
- Dol
- Grysh
- Grysit

- Lms
- Sandyms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint

- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

- Spotted

- Ques
- Dead
- Gas show

- Dst

EVENTS


- Rft
- Sidewall

OIL SHOWS

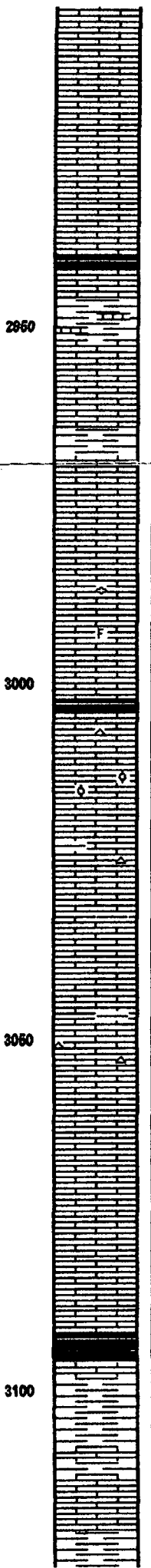
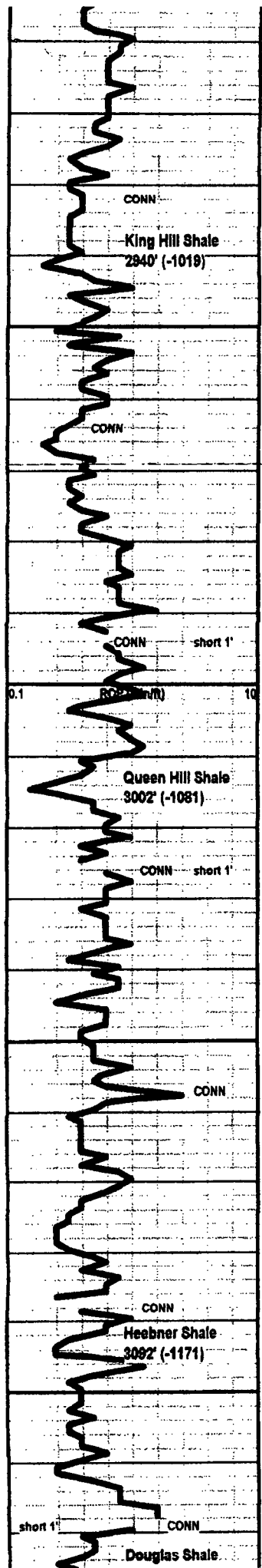
- Even

INTERVALS

- Core
- Dst

Curve Track 1 ROP (min/ft)	Depth	Lithology	Geological Descriptions	Remarks
0.1 ——— 10	2850	OF Shows	FORMATION LOG TOPS	RECEIVED SEP 22 2010
			King Hill Shale 2942' (-1021) Queen Hill Shale 3004' (-1083) Heebner Shale 3095' (-1174) Douglas Shale 3120' (-1189) Brown Lime 3171' (-1250) Lansing 3181' (-1260) BKC 3392' (-1471) Conglomerate 3414' (-1493) Arbuckle 3433' (-1512)	Displaced mud system at 2806'
	2900		Ls: lt-med brn, gray w/cryptoxin; some tan, lt brn fnxn, gen. dense with some poor pinpoint porosity; occ dark gray chert	Geologist on location at 11:30 AM 3-1-2006 at 2820'
CONN			Ls: varians dense AA: minor dark gray chales in	start 1' drill time and 10' spls at 2900'
				MudCo Mud Check at 2903'

wt	vis	wf	pH	chl
8.6	63	9.6	11.6	6600
PV	YP	Gels	lcm	solids
14	16	14M5	0#	2.6%



spls

Ls: various brn, gray dense AA; incr. tan mic-vfxln, subchalky IP; occ mottled gray/brn Ls; minor shale

Ls: med to dark brn, gray cryptoxin; tan, lt brn vfxln dense; Sh: incr. % of med to dark gray and occ gray-green

Sh: black carbon. (poorly represented in spls); Ls: tan cryptoxin

Sh: med to dark gray

Ls: med to dark brn, gray vf-cryptoxin

Ls: tan, lt to med brn vf-cryptoxin; tan, offwhite mic-vfxln; Sh: med to dark gray

Ls: lt gray, offwhite mic-vfxln, subchalky IP; some lt brn vf-cryptoxin with rare vugular porosity

Ls: flood lt brn vfxln, sl mottled; lt-med brn cryptoxin; occ fusulinids

Ls: lt-med brn, tan vf-cryptoxin; trace tan fossilif. with fair intra-particle porosity

Sh: dark gray to black carbon.

Ls: tan, lt brn, gray vf-cryptoxin; occ lt gray and gray-brn opq chert

Ls: some tan fvxln with poor-fair pinpoint porosity, N.S.; tan, lt brn finely oolitic to granular with poor to no visible porosity

Ls: various tan, lt brn mic-vfxln dense; occ gray-brn chert; incr. med to dark gray shales in spls

Ls: various dense AA; sl influx dark brn, dark gray cryptoxin; Sh: med to dark gray and greenish-gray

Ls: various tan, lt brn mic-vfxln dense; lt-med brn cryptoxin; fairly common gray and gray-brn chert; shaly spls AA

Ls: lt-med brn cryptoxin

Ls: predom. tan, some offwhite mic-vfxln, subchalky IP

Ls: tan, offwhite mic-vfxln with poor pinpoint porosity

Ls: tan, lt-med brn vf-cryptoxin; sl incr. med brn cryptoxin

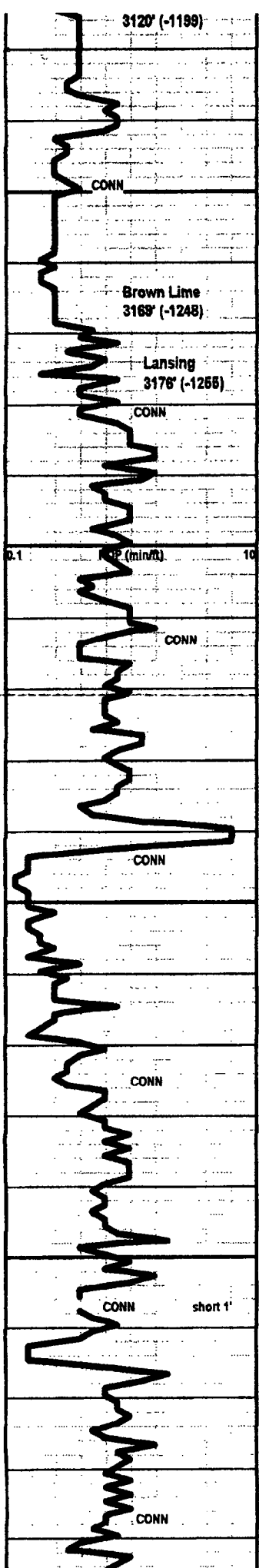
Sh: black carbon.

Sh: gray

Ls: med brn, gray, tan vf-cryptoxin

Sh: vc gray to black; some gray silty; occ finely micaceous siltst

RECEIVED
 SEP 22 2010
 KCC WICHITA



Sh: lt-med gray with some lt gray siltst; occ
crinoid fragments

Sh: AA; common tan, lt brn mic-vfxin Ls in spls

Sh: lt-med gray

Ls: med to dark brn, sl mottled IP; Sh: gray

Ls: tan cryptoxin; offwhite micxin, subchaly; trace tan
vfxin with poss. residual flecks of stain, one droplet very lt
oil, trace sg on break; Influx Chart: lt gray transl., tan, trace
orange

Ls: predom. tan, lt brn, lt gray vf-cryptoxin; occ dark brn
cryptoxin

Ls: various dense AA with streaks of med to dark gray and
some gray-green shale

Ls: tan, lt brn vf-cryptoxin; tan, offwhite mic-vfxin,
subchaly IP; some tan, lt brn oolitic with poor to fair
oomoldic and some vugular porosity, N.S.

Ls: mix tan, lt gray, lt brn cryptoxin and tan
fn-vfxin fossilif. IP; some sl mottled tan/brn with
micxin matrix; Sh: gray

Ls: various dense AA, some tan, lt gray with scatt. vugular
and moldic porosity; some tan, offwhite mic-fnxin with
pinpoint porosity, poss. lt stain, no other shows

Ls: tan, offwhite mic-fnxin with some pinpoint porosity;
tan, lt brn vf-cryptoxin; incr. med to dark gray and greenish
gray shale

Ls: influx tan, offwhite oolitic with fair to good
oomoldic porosity, several chips with patchy brn
stain, sl sg, show free oil, no odor, no fluor.;
predom. barren porosity

Ls: predom. oolitic AA, predom. barren of
shows, spls still carry some shows AA; tan,
offwhite mic-vfxin dense

Ls: tan, lt gray, lt brn vf-cryptoxin; spls are quite
shaly

Ls: various dense AA; spls quite shaly with ve
gray, red, red-brn (probably need to jet pit)

Ls: lt brn, lt gray cryptoxin; tan vfxin

Sh: dark gray to black

Ls: tan, lt brn oolitic with good-exc. oomoldic porosity
with fair odor, fair-good show brn free oil, sg on break, lt
yellow fluor. spotty to mostly saturated brn stain

Ls: lt brn, gray-brn cryptoxin

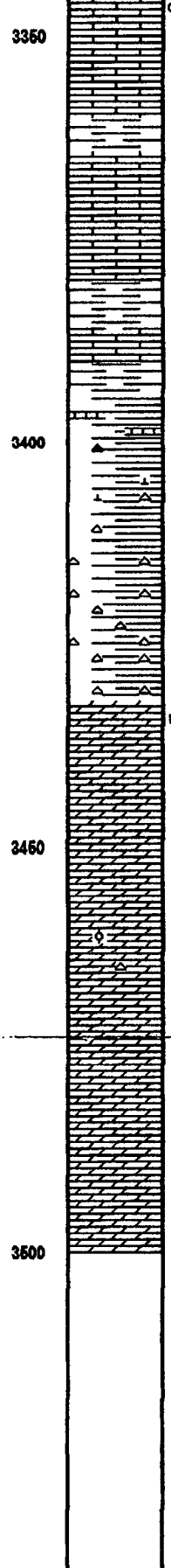
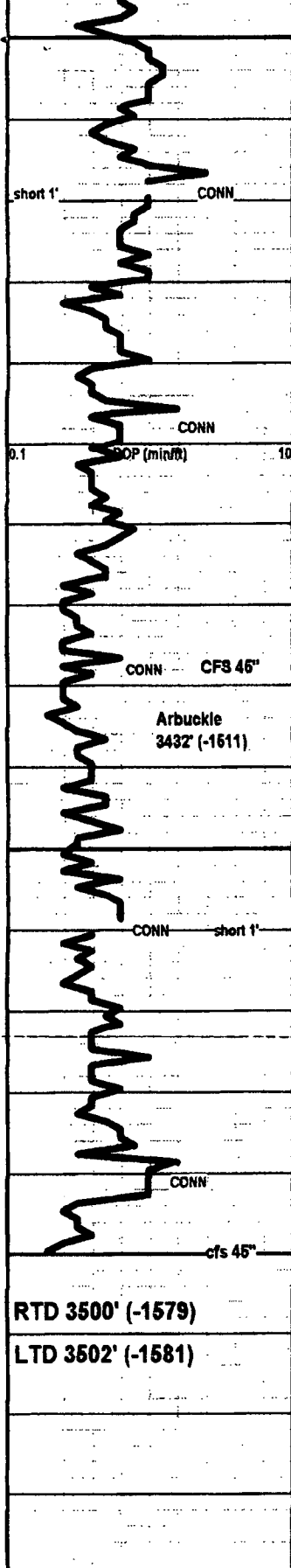
Ls: AA; tan, offwhite mic-vfxin dense

50' spl - Ls: influx of lt-med brn and gray-brn cryptoxin;
some offwhite fn-vfxin with black residual stain, poor
porosity

Ls: med to dark brn, gray very smooth cryptoxin; common
offwhite, tan vfxin; occ offwhite mic-fnxin with small

MudCo Mud Check at 3144"
at 7:40 AM on 3-2-2005
wt vis wt pH chl
8.8 40 12.0 10.0 7400
PV YP GelS lcm solids
11 7 8/36 0# 3.0%

RECEIVED
SEP 22 2010
KCC WICHITA



vugular porosity with patchy to saturated stain, sl oolitic with small oomoldic porosity (possibly caving from above)

Ls: various dense AA, N.S.

Sh: med to dark gray, greenish-gray

Ls: predom. tan cryptoxin; offwhite vfxin dense

3400' spl - influx Sh: vc gray, greenish gray, red, red-brn; Ls: tan, lt gray vf-cryptoxin, offwhite vfxin

Sh: vari-colored AA; var. dense Ls's in spls; trace dark orange chert

20' spl - flood red and red-brn shales, vc gray and gray-green; occ oolitic chert; some dark red shale replaced oolitic Ls

28' spl - shales AA with influx Chert: offwhite fresh, opq to bone white weathered, N.S.

cfs at 3428' spls - flood Chert: offwhite, tan fresh to weathered with some pinpoint and vugular porosity, common oolitic chert weathered to expose some inter-oolitic and oomoldic porosity, occ yellow opq, N.S.; vari-colored shales AA

50' spl - flood Dolo: med to dark brn predom. vfxin, trace pyritic with no visible porosity; some brn, lt gray, offwhite fn-med xin with vugular and interxin porosity with scatt. black gilsonite stain, trace black oil spots, fair pungent odor (Arbuckle water), no fluor.

60' and 70' spls - Dolo: lt-med brn, tan, some offwhite fn-med xin with no visible porosity; a few chips with well developed rhombs with good interxin porosity, N.S.

80' spl - Dolo: various, generally tite AA; influx lt brn, tan vfxin; occ oolitic dolomite and oolitic chert

Dolo: predom. lt brn, tan vf-cryptoxin; some dark brn fn-med xin, all with no visible porosity

Dolo: influx tan, offwhite fn-med xin with good interxin porosity, some white clay filled pore spaces

Because of the low structural position of the Arbuckle with lack of commercial shows, the Patton/Clark #1 was plugged as a dry hole.

Respectfully submitted,

Wesley D. Hansen

Wesley D. Hansen
Petroleum Geologist
Kansas License No. 418

RECEIVED
SEP 22 2010
KCC WICHITA

Wesley D. Hansen

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1984 A

DATE _____ TICKET NO. _____

OF JOB 6-30-10	DISTRICT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Shelby Resources		LEASE Clark		3-24		WELL NO.	
ADDRESS		COUNTY Barton 24-17-14 STATE KANS.					
CITY		STATE		SERVICE CREW A. Worth C. Veach Edmund			
AUTHORIZED BY		JOB TYPE: 5/2" Long String w/PRK SHOE CNW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 6-30-10 AM/PM TIME 10:30
28443 P.U.	1					ARRIVED AT JOB	6-30-10 AM/PM 1:50
27463 Pt.	1					START OPERATION	AM/PM 7:00
19831-19860	1					FINISH OPERATION	6-30-10 AM/PM 8:00
						RELEASED	6-30-10 AM/PM 8:30
						MILES FROM STATION TO WELL	25 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P103	60/40 Por		100-SK		\$ 1200.00
P105	AA-2 cement		150-SK		\$ 2550.00
C102	Cell FIAK-e		38-1b		\$ 140.00
CC105	Defoamer (Powder)		36-1b		\$ 144.00
CC111	SALT (Fine)		683-1b		\$ 341.50
CC115	Gas Blok		141-1b		\$ 726.12
CC129	FIA-322		71-1b		\$ 537.50
CC201	Gilsonite		750-1b		\$ 502.50
FF607	Latchdown Plug + Baffle 5/2 Blue		1-CA		\$ 400.00
FF1101	Cementing Shoe Basket Type 5/2 Blue		1-CA		\$ 1700.00
CF1651	Turbolizer 5/2 (Blue)		4-CA		\$ 440.00
CF1901	5/2 Basket (Blue)		1-CA		\$ 290.00
E100	unit mileage charge Pickup		65-mi		\$ 276.25
E101	Heavy Equip mileage		130-mi		\$ 910.00
E113	Bulk Del. Chg.		738-Tm		\$ 1180.40
CE204	Depth Chg. 3001-4000		250-SK		\$ 2160.00
FE240	Blending & mixing service chg		250-SK		\$ 350.00
FE504	Plug container ut. Lienhow chg		1-50b		\$ 250.00
5003	Service Supervisor first 8hrs on loc		1-CA		\$ 175.00
SUB TOTAL					

RECEIVED
SEP 22 2010
KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

\$ 8704.03
DLS 03

SERVICE REPRESENTATIVE: A. Worth
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



ASIC
Engineering services, L.P.



TREATMENT REPORT

Helby Resources Clark		Lease No.	Date
Order # 181984A	Station PRAH Ks	Well # 3-24	3600' 6-30-10
Order #	Station	Casing 5 1/2"	Depth 3600'
Order #	Station	County Barton	State Ks
Job 5/2 L.S. PKR Shoe	Formation CRMW	Formation RTP 3601	Legal Description 24-17-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	50SKS	Acid	60/40 Porz scavenger	RATE	PRESS	ISIP
Depth	Depth	From	To 150SKS	Pre Pad	AA-2 @ 15.3#	Max	14.4#	5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press 1500#	Max Press	From	To 50SKS	Frac	60/40 Porz Plug	Avg Rate	Hole + mouse hole	15 Min.
Annulus Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Disp H2O	Gas Volume		Total Load

Customer Representative: Kelly Brannum
Station Manager: Scotty
Treater: Allen F. Worth

Service Units	28443	27463	19831	19860				
Operator	Worth	Veatch	Edmonds	JASON				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 pm					on Loc. Discuss Safety Setup Plan Set Rigging up to Run 5 1/2" csg. 15.5#
7:45					Start 5 1/2" csg. shoe joint 20.79' w/ PKR Shoe + L.D. Baffle in collar cent. 2-4-5-7. Basket on #2
8:30					Casing @ 3600' Hookup w/ sludge + breaker w/ rig. Drop Ball + set PKR Shoe + CIA w/ rig (Didn't Drop Ball)
7:00	500#		11	5	Tally was off Pipe @ 3600' can not pull up. (Stuck) cant well start mix 50SKS
				5	60/40 Porz @ 14.3#
			36 1/2	5	start mix 150SKS AA-2 @ 15.4#
				6	Finish mix - washout pump line
	400#			5	Drop L.D. Plug! start Disp.
7:30	1500#		85	3 1/2	caught lift PSI w/ 45 Bbls out Plug down
	0#				Release PSI "OK"
8:30					Plug Rat Hole w/ 30SKS 60/40 Porz Plug mouse hole w/ 20SKS 60/40 Porz washout + RACK UP. (Job complete)

RECEIVED
SEP 22 2010
KCC WICHITA

Thanks Chris
All good
Edmonds
JASON