

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/20/12

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786 **KCC**

Name: McGown Drilling **SEP 20 2010**

Wellsite Geologist: _____ **CONFIDENTIAL**

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>6-11-2010</u>	<u>6-14-2010</u>	<u>waiting on completion</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23741-00-00

Spot Description: _____

SW SE SE SE Sec. 24 Twp. 24 S. R. 25 East West

210 Feet from North / South Line of Section

510 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon

Lease Name: Coleman Well #: 15-24D-4(inj)

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 860' Kelly Bushing: _____

Total Depth: 410' Plug Back Total Depth: 391'

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent Keppel*
Title: Landman Date: 9-21-2010

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 9/20/10 - 9/20/12 RECEIVED
- Confidential Release Date: _____
- Wireline Log Received SEP 24 2010
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 9/28/10 KCC WICHITA