

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

Open Flow  52-24hr.  
 Deliverability

Test Date: 9-9-04

API No. 15 - 023-20567 0000

Company <u>Rosewood Resources</u>		Lease <u>Miller</u>		Well Number <u>1-13</u>	
County <u>Cheyenne</u>	Location <u>NENE</u>	Section <u>13</u>	TWP <u>3.5</u>	RNG (E/W) <u>41 W</u>	Acres Attributed <u>80</u>
Field <u>Cherry Creek</u>		Reservoir <u>Neo Strata</u>	Gas Gathering Connection <u>B.S.I</u>		
Completion Date <u>6-10-04</u>		Plug Back Total Depth <u>1442</u>	Packer Set at		
Casing Size <u>4.5"</u>	Weight <u>10.5 #</u>	Internal Diameter <u>4.052"</u>	Set at <u>1457</u>	Perforations <u>1292</u>	To <u>1330</u>
Tubing Size <u>None</u>	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) <u>SINGLE (Vertical)</u>		Type Fluid Production <u>GAS &amp; WT</u>		Pump Unit or Traveling Plunger? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Producing Thru <u>Annulus</u> Tubing		% Carbon Dioxide <u>1%</u>		% Nitrogen <u>18%</u>	
Vertical Depth(H) <u>1505</u>		Pressure Taps		Gas Gravity - G <sub>g</sub> <u>0.64</u>	
Pressure Buildup: Shut in <u>7/21</u> 20 <u>04</u> at <u>7</u> (AM) (PM) Taken <u>9-9</u> 20 <u>04</u> at <u>7</u> (AM) (PM)					
Well on Line: Started <u>9/9</u> 20 <u>04</u> at <u>7</u> (AM) (PM) Taken <u>9-16</u> 20 <u>04</u> at <u>7</u> (AM) (PM)					

### OBSERVED SURFACE DATA

Duration of Shut-in 1236 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In				<u>86</u>	<u>78</u>	<u>286</u>	<u>300.4</u>				
Flow				<u>86</u>	<u>78</u>	<u>267</u>	<u>281.4</u>			<u>24</u>	

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>tt</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						<u>75</u>		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>a</sub>)<sup>2</sup> = 0.207  
(P<sub>o</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>s</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>s</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>o</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_s^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG $\left[ \frac{P_c^2 - P_s^2}{P_c^2 - P_w^2} \right]$	Antilog <b>RECEIVED</b> Open Flow Equals R x Antilog (Mcfd) <b>JAN 24 2005</b> <b>KCC WICHITA</b>

Open Flow Mcfd @ 14.65 psia      Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 14 day of January, 2005.

Randy Kamb  
Witness (if any)

Rosewood Resources  
For Company

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Miller 1-13 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 1/14/05

Signature: Dennis Lewis  
Title: Reserv Engineer

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Resubmitted

STATE OF KANSAS - CORPORATION COMMISSION  
MULTIPOINT BACK PRESSURE TEST

FORM CG-1 Rev.

**TYPE TEST:**  Initial  Annual  Special **TEST DATE:** 7-19-04  
**COMPANY:** Rosewood Resources **LEASE:** MILLER **WELL NO.:** 1-13  
**COUNTY:** Cheyenne **LOCATION:** NENE **SECTION:** 13 **TWP:** 3S **RNG (E/W):** 41 W **ACRES:**  
**API WELL NUMBER:** 15-023-20567-0000 **RESERVOIR:** Niobrara **PIPELINE CONNECTION:**  
**COMPLETION DATE:** **PLUG BACK TOTAL DEPTH:** 1442 **PACKER SET AT:**  
**CASING SIZE:** 4.5 J-35 **WT.:** 10.5 **ID.:** 4.052 **SET AT:** 1457 **PERF. TO:** 1330  
**TUBING SIZE:** NONE **WT.:** **ID.:** **SET AT:** **PERF. TO:**  
**TYPE COMPLETION (Describe):** N<sub>2</sub> FRAC 100 k # **TYPE FLUID PRODUCTION:** Gas and wtr slugs Flowing  
**PRODUCING THRU:** CASING **RESERVOIR TEMPERATURE °F:** 86 **BAR PRESS - P<sub>s</sub>:** 345.4 14.4 Psia  
**GAS GRAVITY - G<sub>s</sub>:** 0.6 **% CARBON DIOXIDE:** 0 **% NITROGEN:** 0 **API GRAVITY OF LIQUID:**  
**VERTICAL DEPTH (H):** 1505 **TYPE METER CONNECTION:** **(METER RUN) (PROVER) SIZE:**

REMARKS: CAOF = 519 mcf/d C = 6.21 (using pt 5 (24hr) & n = 0.99

OBSERVED DATA DURATION OF SHUT-IN 120 HR.

RATE NO.	ORIFICE SIZE in	(METER) (PROVER) PRESSURE Psig	DIFF. (h <sub>w</sub> ) (h <sub>d</sub> )	FLOWING TEMP t	WELL-HEAD TEMP. t	CSG WELLHEAD PRESS.		TBG WELLHEAD PRESS.		FLOW DURATION (HOURS)	LIQUID PROD. Bbls.
						Psig	(P <sub>w</sub> )(P <sub>i</sub> )(P <sub>s</sub> ) Psia	Psig	(P <sub>w</sub> )(P <sub>i</sub> )(P <sub>s</sub> ) Psia		
SHUT IN	Blank			-		279	294				
1	5/32			60		268	283			1	0
2	7/32			60		258	273			1	0
3	9/32			60		245	260			1	0
4	3/8			60		217	232			1	0
5	7/32			60		200	215			24	0

RATE OF FLOW CALCULATIONS

RATE NO.	COEFFICIENT (F <sub>0</sub> )(F <sub>1</sub> ) Mcfd	(METER) (PROVER) PRESSURE Psia	PRESS EXTENSION $\sqrt{P_m \cdot h_w}$	GRAVITY FACTOR F <sub>g</sub>	FLOWING TEMP FACTOR F <sub>t</sub>	DEVIATION FACTOR F <sub>pv</sub>	RATE OF FLOW Q Mcfd	GOR (ft <sup>3</sup> /Bbl)	G <sub>m</sub>
1	0.4274	282.65		1.29	1.0	1.02	159.73		
2	0.8623	272.65		1.29	1.0	1.02	310.6		
3	1.4580	259.65		1.29	1.0	1.02	500		
4	2.6400	231.65		1.29	1.0	1.02	805.1		
5	0.8623	214.65		1.29	1.0	1.02	248.3		

PRESSURE CALCULATIONS

RATE NO.	P <sub>0</sub> Psia	P <sub>c</sub> Psia	P <sub>w</sub> Psia	(P <sub>0</sub> ) <sup>2</sup> THOUSANDS	(P <sub>w</sub> ) <sup>2</sup> THOUSANDS	PLOTING POINTS		% SHUT-IN 100 $\frac{(P_c - P_0)}{(P_c - P_w)}$
						(P <sub>0</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> THOUSANDS	Q Mcfd	
1		293.65	282.65	86.23	79.89	6.34	160	96.1
2			272.65		74.34	11.89	311	92.5
3			259.65		67.42	18.81	500	87.8
4			231.65		53.66	32.57	805	77.8
5			214.65		46.07	40.16	243	71.7

INDICATED WELLHEAD OPEN FLOW CAOF 519 Mcfd @ 14.65 Psia "n" = 0.99

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein, and that said report is true and correct. Executed this the 15 day of January 2005

Witness (if any)

*[Signature]*  
For Company

For Commission

Checked By (Rev. 10/96)

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# Constant Time Multipoint Back Pressure Test (Using Surface Pressure Data and Variable Choke)

KANSAS  
CG-1

Property Description		Completion Data					
WellName	Miller 01-13	Perforations	1292' - 1330'				
Operator	Rosewood Resources, Inc.	Completion Date	June 10, 2004				
Field	Cherry Creek	Frac Job	289,000 SCF N2; 48,397 gal MavFoam 70; 100,000 lbs sand				
Location	NE NE 03N 41W 13	Prod Csg	4-1/2 @ 1500', 55 sx				
County	Cheyenne	Tubing	None				
State	Kansas	Packer	None				
Reservoir Data		Other					
Zone	Niobrara	Test Date	July 19, 2004				
BHT, degF	92	Test Number	Initial				
Gas Gravity	0.6	Bar. Pressure	14.65 psi				
% CO2	0	Surf Temp	60 deg F				
% N2	0	Shut-in Time	120 hours				
% H2S	0	Choke Nipple	Variable in				
Correlation	M	(M = Misc Gas, Y = Condensate Fluids)					
Tpc	358.5	Using 6 in positive choke factors					
Ppc	672.5						
<b>Observed Data</b>							
Rate No.	Choke Size, in.	Duration, hours	Choke Pressure, psig	Choke Pressure, psia	Flowing Temp, deg F	Liquid Production, bbls	
Shut-in	blank		279	294	-	0	
1	10/64	1	268	283	60	0	
2	14/64	1	258	273	60	0	
3	17/64	1	245	260	60	0	
4	21/64	1	217	232	60	0	
5	14/64	24	200	215	60	0	
Rate of Flow Calculations							
Rate No.	Fp Coefficient, Mcfd/psia	Choke Pressure, psia	Fg Gravity Factor	Ft Temperature Factor	Fpv Deviation Factor	Q Mcf/day	
1	0.4274	282.65	1.29	1.00	1.02	159.73	
2	0.8623	272.65	1.29	1.00	1.02	310.59	
3	1.4580	259.65	1.29	1.00	1.02	499.55	
4	2.6400	231.65	1.29	1.00	1.02	805.06	
5	0.8623	214.65	1.29	1.00	1.02	243.30	
Pressure Calculations							
Rate No.	Pc, psia	Pw, psia	Pc <sup>2</sup> / 1000	Pw <sup>2</sup> / 1000	(Pc <sup>2</sup> - Pw <sup>2</sup> ) / 1000	Q, Mcf/day	% (Pw/Shut-In), psig
1	293.65	282.65	86.23	79.89	6.34	160	96.1%
2	293.65	272.65	86.23	74.34	11.89	311	92.5%
3	293.65	259.65	86.23	67.42	18.81	500	87.8%
4	293.65	231.65	86.23	53.66	32.57	805	77.8%
5	293.65	214.65	86.23	46.07	40.16	243	71.7%
CAOF	293.65	14.65	86.23	0.21	86.02	519	0.0%
n =	0.99	Determined from "best fit" line through points 1,2,3,4 (see Chart)					
C =	6.21	Calculated using point 5 (24 hr) and n determined above					
CAOF =	519	Calculated using "n" and "C" above.					
Remarks:							
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="margin: 0;">RECEIVED</p> <p style="margin: 0;">JAN 24 2005</p> <p style="margin: 0;">KCC WICHITA</p> </div>							
Prepared By:	Ovidio Alfaro						
Company:	Rosewood Resources, Inc.						
Date:	August 12, 2004						



**PRODUCTION ENGINEERING**

Sterling, Colorado 80751

**WELL TESTING DATA**

Date of Test July 19-20, 2004

Lease Miller Well No. 1-13 Company Rosewood Resources

Field Wildcat County Cheyenne State KS Location \_\_\_\_\_

Production Casing 4 1/2" Wt. 10.5# Set At 1457' Perf. 1292' To 1530'

Tubing Size None Set At \_\_\_\_\_ Perf. \_\_\_\_\_ To \_\_\_\_\_

Meter Run \_\_\_\_\_ Conn. \_\_\_\_\_ Well Shut-in \_\_\_\_\_ hrs. Shut-in Pressure Csg. pressure 279 psig.  
Before or After

Gravity \_\_\_\_\_ BHT \_\_\_\_\_ Tbg. pressure NA psig.

Test Run on: Casing, ~~Tubing~~, ~~Annulus~~ (Cross out those not applicable)

Other remarks about test set-up: 4-Point test with choke

**OBSERVATIONS**

Date	Time	Orif. Size	Flow. Temp.	Meter or Prover Pressure psig.	Diff. hw Inches of Water	Wellhead Working psig.		Choke Size	Remarks
						Tbg.	Csg.		
7-19-04	7:45					-	279	-	Initial Shut-In
	8:00					-	273	10/64	Begin 4-Point Test
	8:15					-	271		
	8:30					-	269		
	8:45					-	268		
	9:00					-	263	14/64	
	9:15					-	261		
	9:30					-	259		
	9:45					-	258		
	10:00					-	253	18/64	
	10:15					-	250		
	10:30					-	248		
	10:45					-	245		
	11:00					-	228	24/64	
	11:15					-	225		
	11:30					-	221		
7-19-04	11:45					-	217		End 4-Point Test
7-19-04	11:45					-	217	14/64	Begin Overnight Flow
7-19-04	11:50					-	200	14/64	End Overnight Flow

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MIKE KERKER  
President



Telephones  
970-522-4761 — 522-4764

**PRODUCTION ENGINEERING**

440 - 442 SOUTH FRONT STREET  
BOX 590  
STERLING, COLORADO 80751

COMPANY: ROSEWOOD RESOURCES, INC.

STATE: KANSAS

ADDRESS: PO BOX 227  
YUMA, CO 80759

COUNTY: CHEYENNE

WELL: MILLER #1-13

FIELD: WILDCAT

TEST DESCRIPTION: FOUR-POINT TEST

INSTRUMENT TYPE: 10K SILICON CRYSTAL PRESS/TEMP PROBE

PROCEDURE CHRONOLOGY

-----  
FIRST DATA POINT 07:23 07-19-04  
GAUGE LANDED @ 1292' MV 07:41 07-19-04  
BEGIN FLOW TEST 07:45 07-19-04  
GAUGE OFF BOTTOM 11:50 07-20-04  
-----

PRESSURE/TEMPERATURE INFORMATION

-----  
CASING PRESSURE (IN, OUT) (psig) 279, 200  
MAXIMUM BHT (deg F) 91.62  
SHUT IN BHP (psia) 301.24  
Pwf (10/64) (psia) 292.25  
Pwf (14/64) (psia) 283.13  
Pwf (18/64) (psia) 270.78  
Pwf (24/64) (psia) 241.62  
Pwf (14/64 - 24 hour) (psia) 218.24  
-----

FILE NAME: MILLER #1-13.ASC

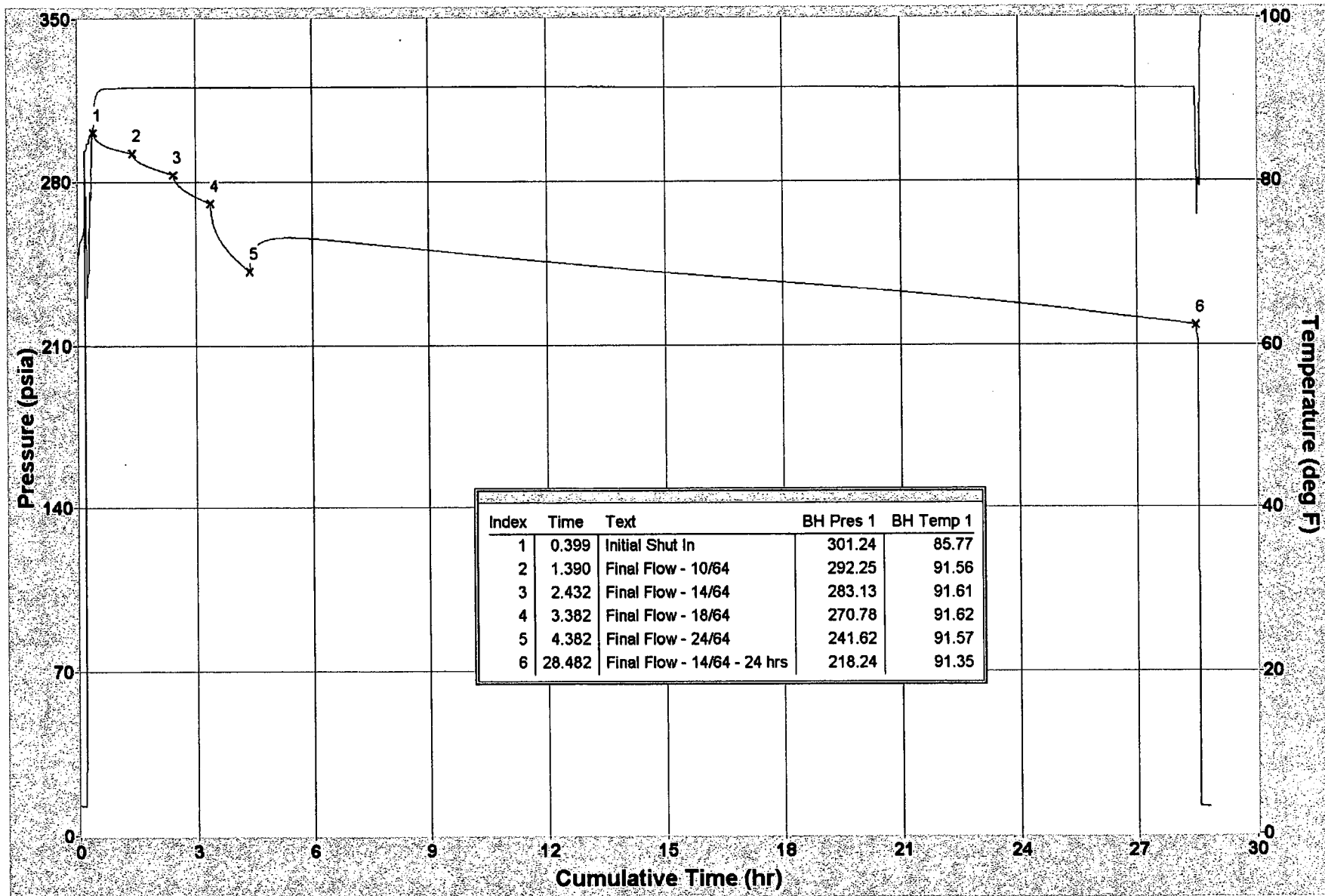
FILE FORMAT: TIME (hrs), PRESSURE (psia), TEMP (Deg F)

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Company Name     Rosewood Resources, Inc.  
 Well Name        Miller #1-13  
 Type of Test     4-Point Test  
 Date(s) of Test   July 19-20, 2004



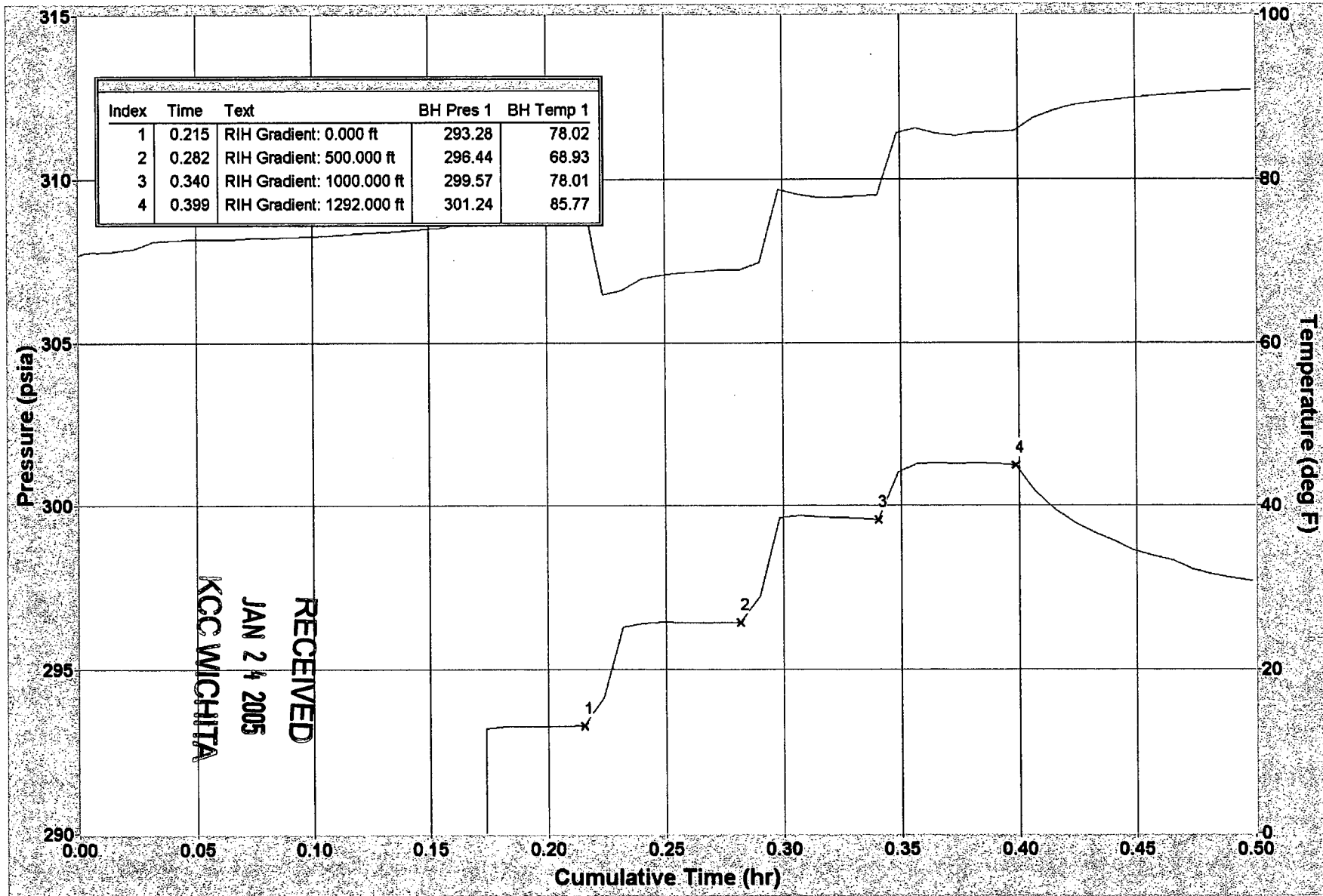
# Miller #1-13



Company Name      Rosewood Resources, Inc.  
 Well Name         Miller #1-13  
 Type of Test       4-Point Test  
 Date(s) of Test    July 19-20, 2004



# RIH Gradient





MIKE KERKER  
President



Telephones  
970-522-4761 — 522-4764

**PRODUCTION ENGINEERING**

440 - 442 SOUTH FRONT STREET  
BOX 590  
STERLING, COLORADO 80751

Company: Rosewood Resources, Inc.  
Well: Miller #1-13  
Field: Wildcat

County: Cheyenne  
State: Kansas

Engineer:  
Gauge Type: Silicon Crystal  
Serial No.: 5375  
Gauge Range: 1000  
Gauge Depth: 1292 ft

Date: 07/19/2004

Well Type: Gas Production  
Test Type: RIH Gradient  
Well Status: Shut In

Tubing: TO  
Tubing: TO  
Casing: TO  
Perfs.: 1292' - 1330'  
Perfs.:  
Elevation:

PBTD 1457 ft  
Oil Level None  
H2O Level None

Zero: Master Valve

Shut-in BHP 301 @ 1292 ft Shut-in BHT 86 F @ 1292 ft  
Shut-in WHP 293 Shut-in WHT 78 F  
Casing CSGP 293

[ GRADIENT DATA ]

#	MD	TVD	PRESSURE	PSI/ft
1	0	0	293.28	
2	500	500	296.44	0.006
3	1000	1000	299.57	0.006
4	1292	1292	301.24	0.006

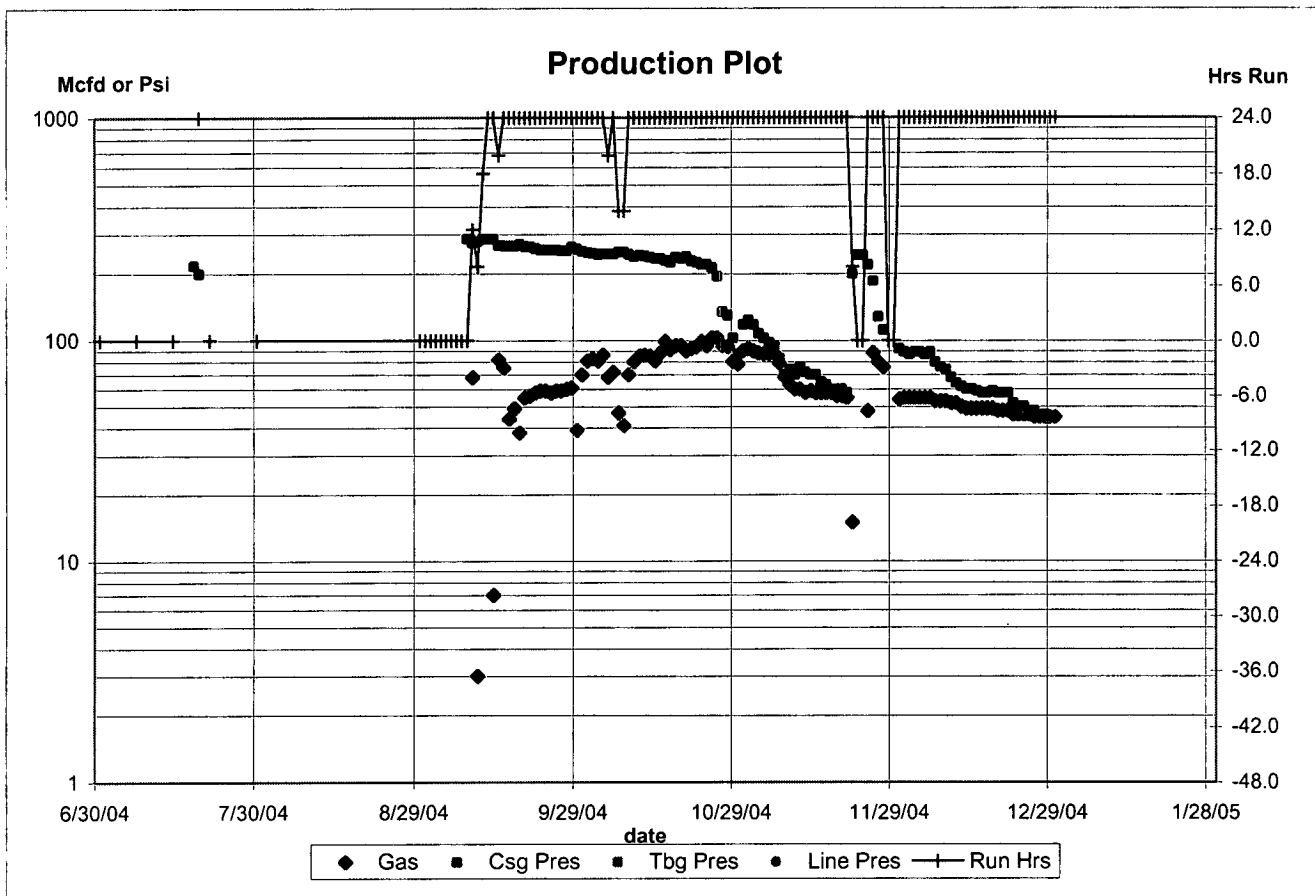
Remarks: File Name: MILLER.\*  
Bomb On Bottom: 07:41 am

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Actual  
MILLER 01-13

	<u>Gas</u>	<u>Csg Press</u>	<u>Tbg Press</u>	<u>Line Press</u>	<u>Hrs</u>	<u>Remarks</u>
2004/01	null	null	null	null	null	
2004/02	null	null	null	null	null	
2004/03	null	null	null	null	null	
2004/04	null	null	null	null	null	
2004/05	null	null	null	null	null	Spud & TD
2004/06	null	null	null	null	null	Frac
2004/07	0	null	null	null	0.0	4 pt
2004/08	0	null	null	null	0.0	SI WOPL, Hrs = 984
2004/09	989	267.0	null	null	22.2	SICP. Hrs: 1236 G-2 taken. On Line.
2004/10	2607	220.0	null	null	23.2	
2004/11	1774	108.8	null	null	23.4	
2004/12	1544	64.6	null	null	24.0	
<b>TOTAL</b>	<b>6914</b>	<b>165.1</b>			<b>23.2</b>	

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Actual  
MILLER 01-13

Gas	Csg Press	Tbg Press	Line Press	Hrs	Remarks
05/19/2004					Spud 11:00am Set Surf Csg 205 & WOC
05/20/2004					TD 1505 set 4.5" 10.5# Prd Csg @ 1457
05/21/2004					WOC. RR. RDMO. & WOCU
05/22/2004					WOCU
05/23/2004					WOCU
05/24/2004					WOCU
05/25/2004					WOCU
05/26/2004					WOCU
05/27/2004					WOCU
05/28/2004					WOCU
05/29/2004					WOCU
05/30/2004					WOCU
05/31/2004					WOCU
06/01/2004					WOCU
06/02/2004					WOCU
06/03/2004					WOCU
06/04/2004					TOC 778 PBDT 1442 ran GR/CBL ; WOFU
06/05/2004					WOCU
06/06/2004					WOCU
06/07/2004					WOCU
06/08/2004					PERF 1292-1330 spf 2 gun 3-1/8" & Shut in
06/09/2004					WOFU
06/10/2004		354			N2FRAC 100k# SICP 2hr & Flo to Pit 16/64"
06/11/2004		200			FCP 18/64 Chk. Hvy Mist, SOW&Tr Sand
06/12/2004		192			FCP 18/64 Chk. Hvy Mist, Slugs of Wtr
06/13/2004		182			FCP. Hvy mist w/.slugs
06/14/2004		163			FCP. Hvy mist w/.slugs
06/15/2004		115			FCP. Lte mist w/.slugs
06/16/2004		99			FCP on 22/64" Chk. Hvy mistw/ SOW
06/17/2004		80			FCP. Shut In
06/18/2004					SI WOPL, Hrs = 24
06/19/2004					SI WOPL, Hrs = 48
06/20/2004					SI WOPL, Hrs = 72
06/21/2004					SI WOPL, Hrs = 96
07/01/2004	0	null	null	null	SI WOPL, Hrs = 336
07/08/2004	0	null	null	null	SI WOPL, Hrs = 504
07/15/2004	0	null	null	null	SI WOPL, Hrs = 672
07/16/2004					SI WOPL, Hrs = 696
07/17/2004					SI WOPL, Hrs = 720
07/18/2004					SI WOPL, Hrs = 744
07/19/2004		217			4-pt: 7:45am-11:45am & start overnight flow
07/20/2004		200		24.0	End overnight flow at 11:50 am & Shut In.
07/21/2004					SI WOPL, Hrs = 0
07/22/2004	0	null	null	null	SI WOPL, Hrs = 24
07/23/2004					SI WOPL, Hrs = 48
07/24/2004					SI WOPL, Hrs = 72
07/25/2004					SI WOPL, Hrs = 96
07/26/2004					SI WOPL, Hrs = 120
07/27/2004					SI WOPL, Hrs = 144
07/28/2004					SI WOPL, Hrs = 168
07/29/2004					SI WOPL, Hrs = 192
07/30/2004					SI WOPL, Hrs = 216
07/31/2004	0	null	null	null	SI WOPL, Hrs = 240
08/31/2004	0	null	null	null	SI WOPL, Hrs = 984
09/01/2004	0	null	null	null	SI WOPL, Hrs = 1008
09/02/2004	0	null	null	null	SI WOPL, Hrs = 1032
09/03/2004	0	null	null	null	SI WOPL, Hrs = 1056
09/04/2004	0	null	null	null	SI WOPL, Hrs = 1080
09/05/2004	0	null	null	null	SI WOPL, Hrs = 1104
09/06/2004	0	null	null	null	SI WOPL, Hrs = 1128
09/07/2004	0	null	null	null	SI WOPL, Hrs = 1152
09/08/2004	0	null	null	null	SI WOPL, Hrs = 1176
09/09/2004	0	286	null	null	SICP. Hrs: 1236 G-2 taken. On Line.
09/10/2004	68	275	null	null	Sales
09/11/2004	3	280	null	null	
09/12/2004	0	285	null	null	
09/13/2004	0	286	null	null	
09/14/2004	7	285	null	null	
09/15/2004	82	268	null	null	

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Gas	Csg Press	Tbg Press	Line Press	Hrs	Remarks
09/16/2004	75	267	null	null	24.0
09/17/2004	44	267	null	null	24.0
09/18/2004	49	267	null	null	24.0
09/19/2004	38	270	null	null	24.0
09/20/2004	55	265	null	null	24.0
09/21/2004	56	264	null	null	24.0
09/22/2004	58	260	null	null	24.0
09/23/2004	59	256	null	null	24.0
09/24/2004	59	255	null	null	24.0
09/25/2004	58	255	null	null	24.0
09/26/2004	59	255	null	null	24.0
09/27/2004	59	254	null	null	24.0
09/28/2004	60	254	null	null	24.0
09/29/2004	61	263	null	null	24.0
09/30/2004	39	258	null	null	24.0
10/01/2004	70	252	null	null	24.0
10/02/2004	81	249	null	null	24.0
10/03/2004	83	247	null	null	24.0
10/04/2004	81	244	null	null	24.0
10/05/2004	86	245	null	null	24.0
10/06/2004	68	245	null	null	20.0
10/07/2004	72	245	null	null	24.0
10/08/2004	47	250	null	null	14.0
10/09/2004	41	250	null	null	14.0
10/10/2004	70	244	null	null	24.0
10/11/2004	80	239	null	null	24.0
10/12/2004	85	242	null	null	24.0
10/13/2004	86	240	null	null	24.0
10/14/2004	85	237	null	null	24.0
10/15/2004	81	235	null	null	24.0
10/16/2004	88	234	null	null	24.0
10/17/2004	99	229	null	null	24.0
10/18/2004	91	225	null	null	24.0
10/19/2004	95	237	null	null	24.0
10/20/2004	95	235	null	null	24.0
10/21/2004	90	239	null	null	24.0
10/22/2004	92	228	null	null	24.0
10/23/2004	94	225	null	null	24.0
10/24/2004	99	220	null	null	24.0
10/25/2004	95	220	null	null	24.0
10/26/2004	103	213	null	null	24.0
10/27/2004	103	195	null	null	24.0
10/28/2004	95	135	null	null	24.0
10/29/2004	94	130	null	null	24.0
10/30/2004	80	103	null	null	24.0
10/31/2004	78	87	null	null	24.0
11/01/2004	90	118	null	null	24.0
11/02/2004	92	124	null	null	24.0
11/03/2004	90	118	null	null	24.0
11/04/2004	88	108	null	null	24.0
11/05/2004	87	103	null	null	24.0
11/06/2004	87	98	null	null	24.0
11/07/2004	87	95	null	null	24.0
11/08/2004	79	83	null	null	24.0
11/09/2004	68	70	null	null	24.0
11/10/2004	63	74	null	null	24.0
11/11/2004	60	70	null	null	24.0
11/12/2004	60	76	null	null	24.0
11/13/2004	58	72	null	null	24.0
11/14/2004	59	70	null	null	24.0
11/15/2004	58	70	null	null	24.0
11/16/2004	58	65	null	null	24.0
11/17/2004	58	63	null	null	24.0
11/18/2004	58	60	null	null	24.0
11/19/2004	56	60	null	null	24.0
11/20/2004	56	60	null	null	24.0
11/21/2004	55	58	null	null	24.0
11/22/2004	15	200	null	null	8.0 SI @ 3 pm. Shut in hrs to next 7am =16hrs
11/23/2004	0	243	null	null	0.0 SI 40 hrs
11/24/2004	0	243	null	null	0.0 SI 64 hrs. on line at 7 am
11/25/2004	48	220	null	null	24.0

Actual

**MILLER 01-13**

Gas	Csg Press	Tbg Press	Line Press	Hrs	Remarks
11/26/2004	88	186	null	null	24.0
11/27/2004	80	128	null	null	24.0
11/28/2004	76	112	null	null	24.0
11/29/2004	null	null	null	null	null
11/30/2004	null	null	null	null	null
12/01/2004	54	92	null	null	24.0
12/02/2004	55	89	null	null	24.0
12/03/2004	55	87	null	null	24.0
12/04/2004	55	89	null	null	24.0
12/05/2004	55	89	null	null	24.0
12/06/2004	55	87	null	null	24.0
12/07/2004	55	89	null	null	24.0
12/08/2004	53	80	null	null	24.0
12/09/2004	53	76	null	null	24.0
12/10/2004	53	74	null	null	24.0
12/11/2004	52	68	null	null	24.0
12/12/2004	52	64	null	null	24.0
12/13/2004	50	62	null	null	24.0
12/14/2004	49	60	null	null	24.0
12/15/2004	49	60	null	null	24.0
12/16/2004	49	59	null	null	24.0
12/17/2004	49	58	null	null	24.0
12/18/2004	49	58	null	null	24.0
12/19/2004	49	59	null	null	24.0
12/20/2004	48	58	null	null	24.0
12/21/2004	48	58	null	null	24.0
12/22/2004	48	58	null	null	24.0
12/23/2004	46	52	null	null	24.0
12/24/2004	46	50	null	null	24.0
12/25/2004	46	50	null	null	24.0
12/26/2004	46	48	null	null	24.0
12/27/2004	45	48	null	null	24.0
12/28/2004	45	45	null	null	24.0
12/29/2004	45	46	null	null	24.0
12/30/2004	45	45	null	null	24.0
12/31/2004	45	45	null	null	24.0
2004	6914	165	null	null	23.2