

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

Open Flow  24 hrs #  
 Deliverability

(See Instructions on Reverse Side)

Test Date:  
11-15-2005

API No. 15  
15-023-20567 - 00 - 00

Company Rosewood Resources		Lease Miller		Well Number 1-13	
County Cheyenne	Location NESW	Section 13	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field St. Francis		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 9-10-2004		Plug Back Total Depth 1457'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1500'	Perforations 1292'	To 1330'
Tubing Size none	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Vertical)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / No Flowing	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen Gas Gravity - G <sub>g</sub> .6	
Vertical Depth(H) 1330'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 11-7 20 05 at 8:30 (AM) (PM)		Taken 11-8 20 05 at 9:00 (AM) (PM)			
Well on Line: Started 11-8 20 05 at 9:00 (AM) (PM)		Taken 11-15 20 05 at 9:00 (AM) (PM)			

### OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						89	103.6				
Flow						103	117.6			24	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>tt</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						25		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

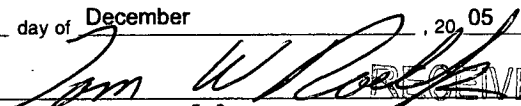
(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>a</sub>)<sup>2</sup> = 0.207 : (P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1, or 2, and divide by: $\left[ \frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG $\left[ \frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia      Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 27 day of December, 20 05.

\_\_\_\_\_  
Witness (if any)  
\_\_\_\_\_  
For Commission

  
 For Company  
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 Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

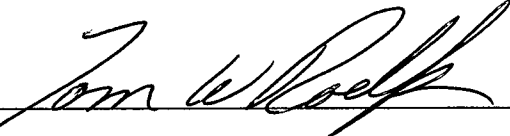
I hereby request a one-year exemption from open flow testing for the Miller 1-13 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12-27-2005

Signature:   
Title: Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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Monthly Gauge Sheet

Well Name: Miller 1-13

Pumper: \_\_\_\_\_

Month 12/05

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	152		27			139		
2	135		26			122		
3	123		26			110		
4	103		26			90		
5	73		27			60		
6	65		26			52		
7	67		25			54		
8	69		20			56		
9	65		29			52		
10	63		27			50		
11	61		26			48		
12	61		26			48		
13	63		27			50		
14	63		27			50		
15	63		27			50		
16	67		27			54		
17	67		26			54		
18	69		26			56		
19	72		26			59		
20	71		24			58		
21	70		24			57		
22	64		26			51		
23	62		26			49		
24	60		26			47		
25	60		27			47		
26	59		26			46		
27	59		26			46		
28								
29								
30								
31								
		Totals						

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Monthly Gauge Sheet					
Well Name: Miller 1-13				Month: 11/05	
Date	MCF	TP	CP	Wtr	Remarks
1	26		103		
2	26		102		
3	26		102		
4	26		103 <del>104</del>		
5	26		103		
6	26		102		
7	26		102		SI 8:30 AM 89#
8	0		194		open @ 9:00 AM
9	23		109		194#
10	28		105		
11	24		105		
12	25		104		
13	26		104		
14	26		103		
15	25		103		
16	25		104		
17	24		103		
18	25		102		
19	25		102		
20	25		100		
21	26		100		
22	26		99		
23	26		101		
24	26		99		
25	26		100		
26	26		103		
27	26		102		CD (18)
28	24		20		CD (8)
29	24		95		
30	34		126		
31					

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Monthly Gauge Sheet

Well Name: Miller 1-13

Month: 10/05

Date	MCF	TP	CP	Wtr	Remarks
1	26		89		
2	26		86		
3	28		113		
4	28		110		
5	28		110		
6	28		110		
7	28		110		
8	28		108		
9	28		108		
10	22		124		
11	24		126		
12	31		112		
13	30		110		
14	29		92		
15	28		89		
16	28		89		
17	27		84		
18	27		107		
19	27		107		
20	27		105		
21	27		107		
22	27		105		
23	27		105		
24	27		105		
25	26		81		
26	25		84		
27	26		103		
28	25		84		
29	25		86		
30	25		84		
31	25		84		

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