

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

Open Flow **SI**
 Deliverability

Test Date:
7/15/2007

API No. 15
023-20659-00-00

Company Rosewood Resources, Inc.		Lease Miller		Well Number 24-13	
County Cheyenne	Location SESW	Section 13	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 3/11/2006.		Plug Back Total Depth 1347'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1350'	Perforations 1234'	To 1270'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="checkbox"/> No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1270'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 7/15 20 07 at 8:45 (AM) (PM) Taken 7/16 20 07 at 11:30 (AM) (PM)		Well on Line: Started 7/16 20 07 at 11:30 (AM) (PM) Taken 7/17 20 07 at 9:45 (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						220	234.4				
Flow						77	91.4				

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						25		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207 : (P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: P _c ² - P _w ²	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of September 2007

Witness (if any)

For Commission

For Company
RECEIVED
KANSAS CORPORATION COMMISSION
Checked by

NOV 02 2007

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

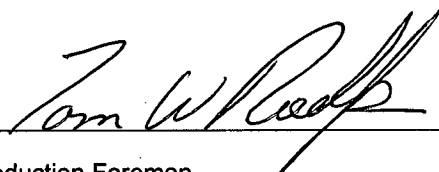
I hereby request a one-year exemption from open flow testing for the Miller 24-13 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 9/28/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 02 2007

CONSERVATION DIVISION
WICHITA, KS

W370

Miller 24-13

St. Francis

St. Francis

None

July-07

DATE	Casing			HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN		
7/1/2007		76	25	0		
7/2/2007		76	25	0		
7/3/2007		80	25	0	bp	
7/4/2007		76	25	0		
7/5/2007	75	77	26	0		
7/6/2007		76	25	0		
7/7/2007		79	25	0		
7/8/2007		77	25	0		
7/9/2007		174	12	12		
7/10/2007		235	12	15		
7/11/2007		140	26	12	bp	
7/12/2007		100	35	0		
7/13/2007		85	30	0		
7/14/2007		84	28	0		
7/15/2007	75	82	27	0	bp	
7/16/2007		169	9	0	si 24 hr test cp - 220	
7/17/2007		97	31	0		
7/18/2007		86	30	0		
7/19/2007		82	28	0		
7/20/2007		84	28	0		
7/21/2007		82	27	0		
7/22/2007		82	27	0		
7/23/2007		84	28	0		
7/24/2007		85	25	4		
7/25/2007		80	26	0		
7/26/2007		80	26	0		
7/27/2007		80	26	0		
7/28/2007		79	26	0		
7/29/2007		80	26	0		
7/30/2007		77	25	0	bp	
7/31/2007		77	25	0		

Total

784

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 02 2007

CONSERVATION DIVISION
WICHITA, KS

W370

Miller 24-13

St. Francis

St. Francis

None

August-07

DATE	Casing			HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN		
8/1/2007		77	26	0		
8/2/2007		76	25	0		
8/3/2007		77	25	0		
8/4/2007		77	25	0		
8/5/2007		78	25	0		
8/6/2007		78	25	0		
8/7/2007		77	25	0		
8/8/2007		78	24	0		
8/9/2007		154	25	12		
8/10/2007		136	18	0		
8/11/2007		117	22	0		
8/12/2007		102	22	0		
8/13/2007		107	25	0		
8/14/2007		105	29	0	bp	
8/15/2007	95	108	25	0		
8/16/2007		81	25	0		
8/17/2007		81	25	0		
8/18/2007		79	25	0		
8/19/2007		78	25	0	bp	
8/20/2007		78	25	0		
8/21/2007		77	24	0		
8/22/2007		77	24	0		
8/23/2007		77	24	0		
8/24/2007		77	24	0		
8/25/2007		79	24	0		
8/26/2007		77	24	0		
8/27/2007		82	24	0	bp	
8/28/2007		82	24	0		
8/29/2007		91	24	0		
8/30/2007		90	24	0		
8/31/2007		90	24	0		

Total

755

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 02 2007

CONSERVATION DIVISION
WICHITA, KS

W370

Miller 24-13

St. Francis

St. Francis

None

September-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
9/1/2007		85	24	0	
9/2/2007		88	24	0	
9/3/2007		77	24	0	
9/4/2007		79	24	0	
9/5/2007		136	18	7	bp
9/6/2007		106	29	0	
9/7/2007		98	24	3	
9/8/2007		84	24	0	
9/9/2007		78	24	0	
9/10/2007		77	24	0	
9/11/2007		77	24	0	bp
9/12/2007		78	24	0	
9/13/2007		81	24	0	
9/14/2007		81	24	0	
9/15/2007		85	24	0	
9/16/2007		89	24	0	
9/17/2007		87	24	0	
9/18/2007		88	24	0	
9/19/2007		91	24	0	
9/20/2007		93	24	0	
9/21/2007		80	24	0	
9/22/2007		86	24	0	
9/23/2007		88	24	0	
9/24/2007		67	24	0	
9/25/2007		75	24	0	bp
9/26/2007		73	24	0	
9/27/2007	75	90	23	0	
9/28/2007		90	23	0	
9/29/2007		92	23	0	
9/30/2007		92	23	0	
10/1/2007				0	

Total

715

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 02 2007

CONSERVATION DIVISION
WICHITA, KS