

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

Open Flow 24 hr SI
 Deliverability

(See Instructions on Reverse Side)

Test Date:
11-16-2005

API No. 15
023-20613-00- *00*

Company Rosewood Resources, Inc.		Lease Willard		Well Number 1-26	
County Cheyenne	Location NW NE/4	Section 26	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 5/27/2005		Plug Back Total Depth 1506'	Packer Set at		
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1506'	Perforations 1294'	To 1328'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Vertical)		Type Fluid Production Dry Gas	Pump Unit or Traveling Plunger? Yes / No flowing		
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g .6	
Vertical Depth(H) 1328'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 11-16 20 05 at 12:41 (AM) (PM) Taken 11-17 20 05 at 3:15 (AM) (PM)					
Well on Line: Started 11-17 20 05 at 3 (AM) (PM) Taken 11-21 20 05 at 2 (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						235	249.6				
Flow						103	117.6			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						49		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ ; (P_w)² = _____ ; P_d = _____ % (P_c - 14.4) + 14.4 = _____ ; (P_a)² = 0.207 ; (P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 11 day of December, 2005.

Witness (if any) _____ For Commission _____
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 KCC WICHITA
 _____ For Company _____
 _____ Checked by _____

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Willard 1-26 gas well on the grounds that said well:

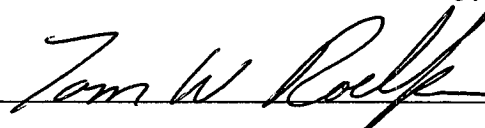
(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12-11-2005

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Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Monthly Gauge Sheet

Well Name: Willard 1-26 Month: 10/05

Date	MCF	TP	CP	Wtr	Remarks
1	58		119		
2	56		119		
3	57		118		
4	57		116		
5	56		112		
6	56		112		
7	56		112		
8	57		114		
9	56		114		
10	52		132		
11	50		128		
12	52		124		
13	59		110		
14	57		110		
15	57		112		
16	54		110		
17	52		110		
18	51		112		
19	51		111		
20	51		110		
21	51		111		
22	51		112		
23	52		109		
24	51		110		
25	50		108		
26	49		107		
27	37		108		
28	33		97		
29	44		105		
30	48		106		
31	48		107		

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Monthly Gauge Sheet

Well Name: Willard 1-26

Month: 11/05

Date	MCF	TP	CP	Wtr	Remarks
1	48		106	Ø	
2	48		106	Ø	
3	48		105	Ø	
4	48		106	Ø	
5	48		106	Ø	
6	48		106	Ø	
7	47		106	Ø	
8	47		197	Ø	CD S
9	44		111	Ø	
10	50		106	Ø	
11	48		109	Ø	
12	44		105	Ø	
13	46		107	Ø	
14	46		104	Ø	
15	44		105	Ø	
16	45		103	Ø	
17	44 42		235	Ø	Shut in well @ 12:41P @ 103 psi
18	98		144	Ø	opened 3:15P 235 psi
19	52		120	Ø	
20	49		116	Ø	
21	49		103	Ø	
22	47		152	Ø	opened at well
23	47		138	Ø	
24	46		103	Ø	
25	47		107	Ø	
26	46 46		105	Ø	
27	47		105	Ø	CD
28	35		197	Ø	CD
29	12		212		
30	53		158		
31					

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