

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

Open Flow **SI**
 Deliverability

(See Instructions on Reverse Side)

Test Date:
7/15/2007

API No. 15
023-20613-00-00

Company Rosewood Resources, Inc.		Lease Willard		Well Number 1-26	
County Cheyenne	Location NW NE/4	Section 26	TWP 3S	RNG (E/W) 41W	Acres Attributed .80
Field Cherry Creek		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 5/27/2005		Plug Back Total Depth 1506'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1506'	Perforations 1294'	To 1328'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single(Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No flowing	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1328'		Pressure Taps Flange		Gas Gravity - G _g .6	
				(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 7/15		20 07 at 9:00		(AM) (PM) Taken 7/16	
				20 07 at 4:00 (AM) (PM)	
Well on Line: Started 7/16		20 07 at 4:00		(AM) (PM) Taken 7/17	
				20 07 at 10:00 (AM) (PM)	

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						195	209.4				
Flow						48	62.4				

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _b) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						23		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_d)² = 0.207
(P_d)² = _____

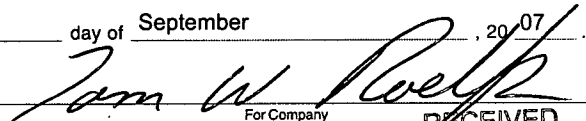
(P _c) ² - (P _w) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _d ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: P _c ² - P _w ²	Backpressure Curve Slope = "n" Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 25 day of September, 2007.

Witness (if any)

For Commission


For Company
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KANSAS CORPORATION COMMISSION
Checked by _____

NOV 02 2007

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

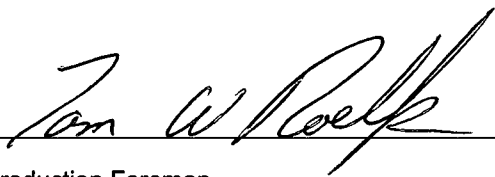
I hereby request a one-year exemption from open flow testing for the Willard 1-26 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 9/25/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION
WICHITA, KS

W378
 Willard 01-26
 St. Francis
 St. Francis
 None
 July-07

DATE	Casing			HRS	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN	
7/1/2007		55	23	0	
7/2/2007		55	23	0	
7/3/2007		57	23	0	bp
7/4/2007		55	23	0	
7/5/2007	50	55	24	0	
7/6/2007		57	24	0	
7/7/2007		58	23	0	
7/8/2007		55	23	0	
7/9/2007		162	11	12	
7/10/2007		233	11	15	
7/11/2007		121	26	12	bp
7/12/2007		83	29	0	
7/13/2007		60	27	0	
7/14/2007		56	26	0	
7/15/2007	50	56	25	0	bp
7/16/2007		154	8	0	si 24 hr test cp - 195
7/17/2007		60	29	0	
7/18/2007		56	27	0	
7/19/2007		54	25	0	
7/20/2007		56	25	0	
7/21/2007		57	24	0	
7/22/2007		54	24	0	
7/23/2007		55	24	0	
7/24/2007		67	23	4	
7/25/2007		57	25	0	
7/26/2007		56	24	0	
7/27/2007		56	24	0	
7/28/2007		56	23	0	
7/29/2007		56	23	0	
7/30/2007		55	23	0	bp
7/31/2007		56	23	0	

Total 715

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 WICHITA, KS

W378
 Willard 01-26
 St. Francis
 St. Francis
 None
 August-07

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
8/1/2007		56	23	0	
8/2/2007		56	23	0	
8/3/2007		56	23	0	
8/4/2007		56	23	0	
8/5/2007		58	23	0	
8/6/2007		56	23	0	
8/7/2007		56	23	0	
8/8/2007		60	22	0 bp	
8/9/2007		154	22	12	
8/10/2007		126	16	0	
8/11/2007		117	20	0	
8/12/2007		98	21	0	
8/13/2007		93	21	0	
8/14/2007		92	21	0 bp	
8/15/2007	110	96	21	0	
8/16/2007		65	24	0	
8/17/2007		65	24	0	
8/18/2007		65	24	0	
8/19/2007		61	23	0 bp	
8/20/2007		61	23	0	
8/21/2007		61	23	0	
8/22/2007	48	61	23	0	
8/23/2007		61	23	0	
8/24/2007		63	23	0	
8/25/2007		63	22	0	
8/26/2007		61	23	0	
8/27/2007		66	23	0 bp	
8/28/2007		67	21	0	
8/29/2007		81	23	0	
8/30/2007		81	23	0	
8/31/2007		80	23	0	

Total 693

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CONSERVATION DIVISION
 WICHITA, KS

W378

Willard 01-26

St. Francis

St. Francis

None

September-07

DATE	Casing		HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC MCF		DOWN	
9/1/2007		72	22	0	
9/2/2007		74	21	0	
9/3/2007		63	22	0	
9/4/2007		63	22	0	
9/5/2007		127	16	7	
9/6/2007		96	28	0	
9/7/2007		89	23	3	
9/8/2007		73	22	0	
9/9/2007		74	23	0	
9/10/2007		67	23	0	
9/11/2007		59	23	0	bp
9/12/2007		61	22	0	
9/13/2007		67	21	0	
9/14/2007		70	21	0	
9/15/2007		79	21	0	
9/16/2007		84	21	0	
9/17/2007		82	21	0	
9/18/2007		75	22	0	
9/19/2007		80	22	0	
9/20/2007		81	21	0	
9/21/2007		70	22	0	
9/22/2007		76	22	0	
9/23/2007		75	21	0	
9/24/2007		67	21	0	bp
9/25/2007		59	23	0	
9/26/2007		57	23	0	
9/27/2007		79	20	0	
9/28/2007	95	80	21	0	
9/29/2007		80	22	0	
9/30/2007		81	22	0	
10/1/2007				0	

Total

654

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