

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

15-185-21658-00-00  
API NUMBER ~~15-185-21658~~

N/1/4 E, Sec. 1, T 22 S, R 13 W/2  
\_\_\_\_\_ feet from N/S section line  
\_\_\_\_\_ feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5030

Lease Name Tucker Well # 1

Operator: PV Properties  
Name & Address 400 Woodford Suite 101  
Wichita Ks.

County Stoddard

Well Total Depth 3683 feet 1983676  
119.70

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 279' 250s.

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Coaling License Number 60-50 548

Address Box 176 Chase Ks

Company to plug at: Hour: 9:00am Day: 19 Month: March Year: 1983

VERBAL PLUGGING ORDERS GIVEN TO Norman Vouth

(company name) Kelso Coaling (phone) \_\_\_\_\_

were: 4 1/2" set at 3678 w 150 sy Pop Perf at 3651-59  
Sand back 3600 H sy Cement with fiber, Recovered  
2808 of 4 1/2". Spurred well with 2 sy Hulls 10  
sy gel 50 sy Cement 10 sy gel 1 sy Hull 100 sy Cement  
50 sy gel 4 sy gel 29 cc

Signed J. M. Tug  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11:30am Day: 19 Month: March Year: 1983

ACTUAL PLUGGING REPORT plugged bottom with 50' of sand H sy cement

Spurred well with 2 Hulls 10 sy gel 50 sy Cement  
10 sy gel 1 Hull 100 sy Cement

Remarks: Completed by Halliburton

I hereby certify that the above plugging instructions were given as herein stated  
and that I (did / did not) observe this plugging.

INVOICED  
DATE 4-7-83  
NO. 3888-W

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 29 1983  
CONSERVATION DIVISION  
Wichita, Kansas

Signed J. M. Tug  
(TECHNICIAN)  
FORM CP-2/3  
Rev. 9-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR PV Properties, Inc. LEASE TUCKER

SEC. 1 TWP. 22 RGE. 13

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>					
<small>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</small>					
Anh. Top		679	704		
Heebner		3180			
Br. Lime		3311			
LKC		3328			
BKC		3550			
Simpson Sh.		3628			
Simpson Sd.		3653			
Arbuckle		3681			
RTD		3683			
DDTD		3689			
DST #1	3502-3566 (20-30-20-30) 20' mud/os ISIP: 807 FSIP: 547				
DST #2	3616-3660 (45-30-60-60) 1600' gip, 350' ocm ISIP: NA FSIP: 736				
DST #3	3675-3680 (20-45-20-45) 90' mud ISIP: 1207 FSIP: 1159				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	279'	50/50 Poz.	280	2% Gel, 3% CC
PRODUCTION	7 7/8"	4 1/2"		3678'	60/40 Poz.	150	18% Salt Sat. 3/4 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3		3651-54
Size	Setting depth	Packer set at			
2 3/8"	3670'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% NE	3651-54
7500# sand with 405 bbls. water	3651-54

Date of first production 10/8/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity NA
RATE OF PRODUCTION PER 24 HOURS	Oil 7 bbls.	Water 90% 60 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations