

4-110090

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-195-21,203 -00-01
50'S.of
NW NE NE _____/4 SEC. 12, 13 S, 22 W
4900 _____ feet from S section line
990 _____ feet from E section line

Operator license# 9346
Operator: Diehl Oil, Inc.
Address: P.O. Box 234
Hays, Kansas 67601

3/31

Lease: Herl Well # 1
County: Trego
Well total depth 4044 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 213 feet

13143

Aband. oil well Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Diehl Oil, Inc. License# 9346

Address: P.O. Box 234 - Hays, Kansas 67601

Company to plug at: Hour: 9:00 A.M. Day: 31 Month: March Year: 2000

Plugging proposal received from: Glenn Diehl

Company: Diehl Oil, Inc. Phone: 785-625-6711

Were: Plug according to KCC Rules & Regulations.
Ordered 200 sxs 60/40 poxmix - 10% gel - 21 sxs gel - 500# hulls.
Plug through casing.
Perfs at 3950' to 3962' and 3990' to 4011'.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All , Part [] , None []

Completed: Hour: 10:30 A.M. , Day: 31 , Month: March , Year: 2000

Actual plugging report: 8 5/8" S.P. set at 213' w/150 sxs cement. 5 1/2" casing at 4040' with 125 sxs cement. Alt II at 1740' w/400 sxs cement. Tied to 5 1/2" casing and pumped 35 sxs Mid Con II with 300# hulls, followed by 13 sxs gel with 200# hulls and 90 sxs Mid Con II to Max. P.S.I. 700#. S.I.P. 300#.

Three hours later added 20 sxs Mid Con II to fill casing.

Total of 145 sxs Mid Con II - 13 sxs gel with 500# hulls.

RECEIVED
STATE CORPORATION COMMISSION

APR 17 2000

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Swift Services - Cement. Stewart Tank - Water.

Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING Elevation: 2263 GL

I did / did not [] observe the plugging.

Raymond Amos
(agent)

INVOICED

DATE 4/20/00

INV. NO. 061612

Form CP-2/3

R

STATE: KANSAS COUNTY: TREGO REISSUE OWWO 12-13S-22W
FIELD: OGALLAH SOUTH NW NE NE
OPER: DIEHL GLENN D 380 FNL 990 FEL SEC
WELL: 1 HERL WELL CLASS: DO ELEV: 2263 GR
API: 15-195-21203-0001 STATUS: OIL-WO
SPUD: 11/20/92 COMP: 12/30/92
DTD: 4044 LTD: FTD: CHEROKEE PBTD:

LOC: 3 1/2 MI S/SE OGALLAH, KS

IP: COMP 12/30/92, IPP 8 BO, 10 BWPD PROD ZONE- MARMATON 3950-4011(GROSS)

TBG: 2 3/8 @ 4009;
OWWO: OWWO: OLD INFO: FROMERLY MID-AMERICA MINERALS 1 HERL. SPUD 4/26/83. 8
5/8 @ 213 W/150 SX, 5 1/2 @ 4040 W/125 SX. LOG TOPS: BASA KANSAS CITY 3841,
MARMATON 3936, CHEROKEE 3999. OTD 4044. COMP 5/12/83. IPP 96 BOPD. PROD
ZONE: CHEROKEE 3990-4007. NEW INFO: TO TEST CONGLOMERATE &
MARMATON.

PRODUCING INTERVAL: PERF (MARMATON), 3950-3962, 3990-4011, NO NEW
TREATMENT

OPER ADD: BOX 234, HAYS, KS, 67601 PHONE (913) 625-6711;
CONTR: NOT RPTD
REISSUE TO CORRECT IP & ADD TBG REPLACES CARD ISSUED 5/6/94

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DATE 07/22/94 CARD #00050-KS