E-25,334

4-**041759**

API Number:15- -TO s 3-19 STATE CORPORATION COMMISSION **SE SE NE** /4 SEC. **09** , **11** S, **17** W CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 _____ feet from S section line 2970 WICHITA, KANSAS 67202 330 ___ feet from E section line Lease: Simpson Well # D-4 Operator license# 5293 Operator: Helmrich & Payne, Inc. County: Ellis 110.76 Well total depth 3408 Address: P.O. Box 558 feet Conductor Pipe: 0 inch @ 0 feet Garden City, Kansas 67846 Surface pipe 8 5/8 Inch @ 208 feet Aband. oil well____, Gas well_____, Input well_X_, SWD____, D & A_____ Plugging contractor: Halliburton Cementing _____ License#_____ Address: Hays, Kansas 67601 Company to plug at: Hour: 9:00 A.M. Day: 19 Month: March Year 1996 Plugging proposal received from: Lee Fellhoelter Company: Helmrich & Payne, Inc. Phone: _____ Were: 4 1/2" casing set at 3908' w/150 sxs cement. Perf. at 3324' - 3371' REAL Ordered 200 sxs. 60/40 pozmix - 6% gel with 1/4# F.C. plus 500# hulls. Squeeze at 1050' with 150 sxs - out of hole at 650' - drilled to 1062' ... Plugging Proposal Received by: Dennis L. Hamel Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 11:50 A.M., Day: 19, Month: March, Year: 1996 Actual plugging report: R.I.H. with tubing to tag T.D. at 1062'. Pulled up to 1052'. Spotted 25 sxs cement. Pulled up to 650'. Spotted 80 sxs cement and 25 sxs cement with 300# hulls to circulate at surface. Pulled tubing and squeezed casing with 20 sxs cement and 100# hulls. Max. P.S.I. 200#. Remarks: Allied Cementing. Condition of casing(in hole): GOOD____BAD__X___ Anhy.plug: YES X NO_ Bottom plug(in place): YES X , CALC , NO Dakota plug: YES X , NO Plugged through TUBING X , CASING . Elevation: Dennis J. Ham I did[X] / did not[] observe the plugging. Form CP-2/3