TO: API Well Number: 15-179-20472-00-00 STATE CORPORATION COMMISSION Spot: NESW Sec/Twnshp/Rge: 22-6S-26W **CONSERVATION DIVISION - PLUGGING** 1980 feet from S Section Line, 3300 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease Name: A MOWRY **Well #:** 1 **WICHITA, KANSAS 67202** County: SHERIDAN Total Vertical Depth: 3950 feet String Size Depth (ft) Pulled (ft) Comments Operator License No.: 101 SURF 8.625 330 w/300 sxs cmt 0 Op Name: KCC FEE FUND PLUG PROD 4.5 0 3881 w/150 sxs cmt Address: 130 S MARKET WICHITA, KS 67202 Well Type: OIL **UIC Docket No: Date/Time to Plug:** 02/03/2010 9:30 AM Plug Co. License No.: 34115 Plug Co. Name: SCHIPPERS OILFIELD SERVICES, LLC Proposal Rcvd. from: SCOTT SCHIPPERS Company: KANSAS CORPORATION COMMIS Phone: (785) 625-0550

Plugging

Proposed Ordered 350 sxs 60/40 pozmix - 4% gel with 300# hulls.

Plug through tubing.

Method:

CN#20090079-001

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 02/03/2010 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:	Perfs	:		
8 5/8" surface casing set at 330' w/300 sxs cement. 4 1/2" production casing set at 3881' w/150 sxs cement. TD 3950'. PBTD 3847'. 02/02/2010 - Pulled 2130' of junk tubing from well. Tubing parted at 2130'. 02/03/2010 - Perforated production casing at 2130' and 1450'. Ran tubing to 2100' - pumped 175 sxs cement with 300# hulls. Pulled tubing to 1100' - pumped 100 sxs cement - cement to surface. Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 15 sxs cement. Connected to 8 5/8" surface casing - pumped 60 sxs cement.	Top 3779	Bot 3783	Thru	Comments
				RECEIVED
Remarks: S.O.S. LLC-TICKET #423.	•			

District: 04

KCC WICHITA

Plugged through: TBG

Signed Daviel Tupman CM (TECHNICIAN)

Form CP-2/3

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LYNCO OIL 7890 E. PI	RENTICE		INFO RELEASED #1 A. MOWRY	22-6-26W C NF SW
ENGLEWOOD	ð ĎŘĽG.		CTY SHERIDAN	
GEOL			FIELD LUCERNE	
■ <u>2630 KB</u> c	м 9/20/	77 ISSUE	2/16/78 TEMP ABD	
API 15-179-			•	- - - - - - - - - -
SMP TOPS	DEPTH	DATUM		<u></u>
ANH TOP HEFR TOR LANS	2240 3500 3710 3732 3748 3950	+ 390 - 870 -1080 -1102 -1118 -1320	8-5/8" 342, 4½" 3881/ DST (1) 3752-3802/30- 250'OCM, SIP 830- MICT - PF 16/3779-83, SHOW OIL, TEMP ABD INFO RELEASED: 9/14/ RELEASED DST & CORRECT	78
			Control of the Contro	ربغاز أستستخدد الالتيادية

INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS