

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-20472-00-00
Spot: NESW Sec/Twnshp/Rge: 22-6S-26W
1980 feet from S Section Line, 3300 feet from E Section Line
Lease Name: A MOWRY Well #: 1
County: SHERIDAN Total Vertical Depth: 3950 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	330	0	w/300 sxs cmt
PROD	4.5	3881	0	w/150 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/03/2010 9:30 AM
Plug Co. License No.: 34115 Plug Co. Name: SCHIPPERS OILFIELD SERVICES, LLC
Proposal Rcvd. from: SCOTT SCHIPPERS Company: KANSAS CORPORATION COMMIS Phone: (785) 625-0550

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel with 300# hulls.
Plug through tubing.
CN#20090079-001

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/03/2010 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 330' w/300 sxs cement.
4 1/2" production casing set at 3881' w/150 sxs cement.
TD 3950'. PBTD 3847'.
02/02/2010 - Pulled 2130' of junk tubing from well. Tubing parted at 2130'.
02/03/2010 - Perforated production casing at 2130' and 1450'.
Ran tubing to 2100' - pumped 175 sxs cement with 300# hulls.
Pulled tubing to 1100' - pumped 100 sxs cement - cement to surface.
Pulled tubing to surface.
Connected to 4 1/2" production casing - pumped 15 sxs cement.
Connected to 8 5/8" surface casing - pumped 60 sxs cement.

Perfs:

Top	Bot	Thru	Comments
3779	3783		

RECEIVED
FEB 12 2010

Remarks: S.O.S. LLC-TICKET #423.

KCC WICHITA

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN) *CM*

