4-<u>070084</u>

1-20

TO:	API Number: <u>15 3-57</u>
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	SW_SW_NE/4 SEC07_, 11S, 17W
130 SOUTH MARKET, SUITE 2078	feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license# <u>31430</u>	Lease: Henderson Well # A-6
Operator: White Eagle Resources Corp.	County: Ellis //4.56
Address: 881 West Chestnut Circle	Well total depth 3525 feet
Louisville, CO 80027	Conductor Pipe: 0 inch @ 0 sxs.
·	Surface pipe 8 5/8 Inch @ 218 feet
	W/150 sxs.
ABAND. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input well $\underline{}$	_, SWD, D&A
	- "
Plugging contractor: <u>Mike's Testing & Salvag</u>	e, Inc. License# 31529
Address: P.O. Box 467 - 312 South Main - Cha	se Kansas 67524-0209
Addition	SC, Adiisas V/JZI-VZVJ
Company to plug at: Hour:10:00 A.M. Day: 20	Month: January Year: 1998
Plugging proposal received from: Mike Kelso	
Company: Mike's Testing & Salvage, Inc.	Phone: 316-938-2943
Were: <u>5 1/2" set at 3526' w/150 sxs. D.V. To</u>	
Plug with 40 sxs 60/40 pozmix - 10% gel with 50	
<u> pozmix - 10% gel. PBTD 3450' - Fluid level 1000</u>	\sim
	<u> </u>
Plugging Proposal Received by: Rich Willia	ms 01-22.
Plugging operations attended by agent? All[X], Part[], None[]
ringging operations attended by agent: Air a	j, fait j, None j
Completed: Hour:11:30 A.M., Day: 20, Mo	nth. January Vear. 1998
compresed: nour: 11.50 A.M., Day: 10.	, rear. 1990
Actual plugging report: Dug out 8 5/8" cemen	t in cellar. Cement down 15' from surface.
Allied pumped 40 sxs 60/40 pozmix - 10% gel	
followed with 160 sxs 60/40 pozmix - 10% gel.	
A CONTROL OF THE CONT	
Remarks: Filled backside approximately 15' with	
Condition of casing (in hole): GOOD X BAD	Anhy.plug: YES X NO
Bottom plug(in place): YES_X_, CALC, NO_	
Plugged through TUBING, CASINGX	Elevation: 1886 GL
T A(A(v 1 / A(A max)	K. 4. / / 1.) 105
I did[\mathbf{x}] / did not[] observe the plugging.	
	(agent)
ω	
INVOICED	(agent)
INVOICED	(agent)