

| For KCC U | se: | |
|--------------|--------|------------|
| Effective Da | ıte: _ | 09/20/2009 |
| District # | 3 | , |
| [| ٦٧ | . □ |

Spud date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1031210

Form C-1 October 2007

| District #3 | Form mu | oust be Typed ust be Signed |
|--|---|--|
| | NTENT TO DRILL e (5) days prior to commencing well | nust be Filled |
| | o (a) days prior to commencing wen | |
| Expected Spud Date: 09/20/2009 month day year | Spot Description: | |
| 31519 | NW - SW - NE - SW Sec. 30 Twp. 23 S. R. 22 | |
| OPERATOR: License# | 1,771 feet from N / X S Li 1,391 feet from E / X W Li | ne of Section |
| Address 1: 509 E WALNUT ST | Is SECTION: Regular Irregular? | no or occur. |
| • | (Note: Locate well on the Section Plat on reverse side) | |
| City: BLUE MOUND State: KS Zip: 66010 + 9428 Contact Person: Leland Jackson | County: Bourbon | PARTITION OF THE PARTIT |
| Phone: 913-756-2307 | Lease Name: Stewart Well #: 5 | <u> </u> |
| CONTRACTOR: License#_ 31519 | Field Name: | 1. IVI. |
| Name: Jackson, Leland dba Lone Jack Oil Co. | ts this a Prorated / Spaced Field? Target Formation(s): Bartlesville | Yes XNo |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): 1391 | A |
| . ⊠Oil ☐ Enh Rec ☑Infield ☑ Mud Rotary | Ground Surface Elevation: 958 Estimated Estimated | feet MSL |
| Gas Storage Pool Ext. Air Rotary | · · · · · · · · · · · · · · · · · · · | Yes' X No |
| Disposal Wildcat Cable | Public water supply well within one mile: | Yes X No |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: 50 Depth to bottom of usable water: 100 | |
| | Surface Pipe by Alternate: I XII | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 20 | |
| Operator: | Length of Conductor Pipe (if any): | |
| Well Name: | Projected Total Depth: 675 Formation at Total Depth: Bartlesville | |
| Original Completion Date: Original Total Depth: | Water Source for Drilling Operations: | |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: Return Water | |
| If Yes, true vertical depth: | DWR Permit #: | - |
| KCC DKT #: | (Note: Apply for Permit with DWR) Will Cores be taken? | Yes X No |
| | If Yes, proposed zone: | |
| | | RECEIVED |
| | FIDAVIT | HH 0.4.0040 |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: | igging of this well will comply with K.S.A. 55 et. seq. | JUL 2 1 2010 |
| Notify the appropriate district office <i>prior</i> to spudding of well: | | /00 M/01 UTA |
| A copy of the approved notice of intent to drill shall be posted on each | n drilling rig; | (CC WICHITA |
| The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the | | ř. |
| 4. If the well is dry hole, an agreement between the operator and the dist | rict office on plug length and placement is necessary prior to pluggir | ng; |
| The appropriate district office will be notified before well is either pluggIf an ALTERNATE II COMPLETION, production pipe shall be cemente | | to. |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 | • | |
| must be completed within 30 days of the spud date or the well shall be | plugged. In all cases, NOTIFY district office prior to any cementing | j . |
| | | |
| Submitted Electronically | | |
| | Remember to: | 30 |
| For KCC Use ONLY | - File Drill Pit Application (form CDP-1) with Intent to Drill; | 0 |
| API # 2-15-011-23652-00-00 | - File Completion Form ACO-1 within 120 days of spud date; | 23 |
| Conductor pipe required 0 feet | File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-ent | |
| Minimum surface pipe required 20 feet per ALT. I XII | - Submit plugging report (CP-4) after plugging is completed (within 6 | (0 days): |
| Approved by: HICK Hestermann 09/15/2009 | Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration data) places. | 8 |
| This authorization expires: 09/15/2010 | If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. | . 🔽 |
| (This authorization void if drilling not started within 12 months of approval date.) | Total Not Drillad Domit Evaluad Date: 7-19-20 | \mathbf{X} |