

For KCC Use:		KAN
Effective Date: .	07/14/2010	_ ``C
District #2		

## NSAS CORPORATION COMMISSION

Form C-1 March 2010

istrict # 2	Form must be T	
	I LENT TO DRILL All blanks must be F	_
	(5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.	
·	·	
pected Spud Date: 07/19/2010 month day year	Spot Description: Center of the SW NW	
	- <u>- SW - NW</u> Sec. <u>27</u> Twp. <u>18</u> S. R. <u>6</u> XE	
ERATOR: License#5192	feet from  X N /   S Line of Se	ction
me: Shawmar Oil & Gas Co., Inc.	4,620 Feet from E / W Line of Sec	ction
dress 1:1116 E MAIN	Is SECTION: Regular Irregular?	
dress 2: PO BOX 9	(Note: Locate well on the Section Plat on reverse side)	
y: MARION State: KS Zip: 66861 + 1230	County: Chase	
ntact Person: Beau Cloutier	Lease Name: Lips Well #: 9-27	
one: 620-382-2932	Field Name: Unnamed	
NTRACTOR: License#	Is this a Prorated / Spaced Field?	No
me: Advise on ACO-1Must be licensed by KCC	Target Formation(s): Admire/Indian Cave	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 660	
راح المراكز الأنفر الأراكز أن <u>المراكزة</u> والمستخدم والأنفرة المج <u>د الحراج والمراكز المستحد المراكز والمراكز المراكز ا</u>	Ground Surface Elevation: 1501 Estimated Estimated feet I	MSL -
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	No
Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100	
Other:	Depth to bottom of usable water:	
	Surface Pipe by Alternate: III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth:	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Admire/Indian Cave	
District Project of the Control of t	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:	
ttom Hole Location:	DWR Permit #:	
CC DKT #:	(Note: Apply for Permit with DWR	7
	Will Cores be taken?	Îno
	If Yes, proposed zone:	 ]no
AFF	If Yes, proposed zone:	-
AFF e undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone:	
AFF e undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone:	-
AFF we undersigned hereby affirms that the drilling, completion and eventual plug s agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	If Yes, proposed zone:  IDAVIT gging of this well will comply with K.S.A. 55 et. seq.  KANSAS CORPORATION	ED I COMMI
AFF  The undersigned hereby affirms that the drilling, completion and eventual plug  To sagreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  KANSAS CORPORATION  drilling rig;  AUG 192	ED I COMMI
AFF e undersigned hereby affirms that the drilling, completion and eventual plug s agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> b through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 192  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  CONSERVATION.	ED I СОММI ?010
AFF e undersigned hereby affirms that the drilling, completion and eventual plug s agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> b through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 192  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  CONSERVATION.	ED I СОММI ?010
AFF e undersigned hereby affirms that the drilling, completion and eventual plug s agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> b through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set conservation.  CONSERVATION crict office on plug length and placement is necessary prior to plugging the placement of the production casing is cemented in;	ED I СОММI ?010
AFF e undersigned hereby affirms that the drilling, completion and eventual plug s agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  to underlying formation.  CONSERVATION  rict office on plug length and placement is necessary prior to plugging TA, ped or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date.	D СОММI
AFF e undersigned hereby affirms that the drilling, completion and eventual plug a agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  a underlying formation.  CONSERVATION  rict office on plug length and placement is necessary prior to pluggerer, ped or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing	ED I СОММI ?010
AFF e undersigned hereby affirms that the drilling, completion and eventual plug a agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  a underlying formation.  CONSERVATION  rict office on plug length and placement is necessary prior to pluggerer, ped or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing	D СОММI
AFF e undersigned hereby affirms that the drilling, completion and eventual plug a agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  a underlying formation.  CONSERVATION  rict office on plug length and placement is necessary prior to pluggerer, ped or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing	D СОММ 2010
AFF e undersigned hereby affirms that the drilling, completion and eventual plug s agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  a underlying formation.  CONSERVATION  rict office on plug length and placement is necessary prior to pluggerer, ped or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing	D СОММ 2010
AFF e undersigned hereby affirms that the drilling, completion and eventual plug s agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> b through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  a underlying formation.  CONSERVATION  rict office on plug length and placement is necessary prior to pluggerer, ped or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing	D СОММI
AFF e undersigned hereby affirms that the drilling, completion and eventual plug agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be</i> set be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugged 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  IDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  e underlying formation.  CONSERVATION  rict office on plug length and placement is necessary prior to pluggerera, is ed or production casing is cemented in; form below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.	ED I COMMI 2010 Divisi
AFF e undersigned hereby affirms that the drilling, completion and eventual plug s agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugged 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  e underlying formation.  CONSERVATION  rict office on plug length and placement is necessary prior to pluggerer, ed or production casing is cemented in;  from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing  plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification  Act (KSONA-1) with Intent to Drill;	ED I COMMI PO10 Division
e undersigned hereby affirms that the drilling, completion and eventual plugs agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the distr  5. The appropriate district office will be notified before well is either plugge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  a underlying formation.  CONSERVATION  rict office on plug length and placement is necessary prior to pluggrant, and or production casing is cemented in;  from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;	ED COMMI 2010 Division
AFF e undersigned hereby affirms that the drilling, completion and eventual plug is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distr 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be  DMITTED Electronically  OF KCC Use ONLY  PI # \$\mathrice{\pi}\$ - 15-017-20908-00-00  onductor pipe required 0 feet	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  e underlying formation.  CONSERVATION  rict office on plug length and placement is necessary prior to pluggrant, and or production casing is cemented in;  from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;	ED I COMMI 2010 Division
e undersigned hereby affirms that the drilling, completion and eventual plugs agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be comented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be completed. The complete of the spud date or the well shall be completed. The complete of the spud date or the well shall be completed before pipe required.  15-017-20908-00-00 onductor pipe required.  16-017-20908-00-00 feet pipe required.  16-018-18-18-18-18-18-18-18-18-18-18-18-18-1	If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  a underlying formation.  CONSERVATION  rict office on plug length and placement is necessary prior to pluggrant, and or production casing is cemented in;  from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;	2010 Divisions
e undersigned hereby affirms that the drilling, completion and eventual plugs agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugged.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be  comitted Electronically.  15-017-20908-00-00  15-017-20908-00-00  16-01 feet per ALT. I I III  18-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	If Yes, proposed zone:  IDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  AUG 19 2  drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set  converted or production.  CONSERVATION  ict office on plug length and placement is necessary prior to pluggerera, and from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;	2010 Divisions
AFF the undersigned hereby affirms that the drilling, completion and eventual plug is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the distr  5. The appropriate district office will be notified before well is either plugged.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be  bmitted Electronically  for KCC Use ONLY  API # \$\frac{1}{200}\$ _ feet  feet  dinimum surface pipe required	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.  RECEIVE KANSAS CORPORATION  drilling rig;  oy circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  rict office on plug length and placement is necessary prior to pluggerera, and or production casing is cemented in; of from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	2010 Division 27
AFF the undersigned hereby affirms that the drilling, completion and eventual plug is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be  completed Electronically  for KCC Use ONLY  Apply # \$\frac{1}{2} \cdot \frac{15-017-20908-00-00}{20000000000000000000000000000000	If Yes, proposed zone:  ### RECEIVE KANSAS CORPORATION  drilling rig;  oy circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  rict office on plug length and placement is necessary prior to pluggetta, and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  **Remember to:**  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If well will not be drilled or permit has expired (See: authorized expiration date)	2010 Divisions 27 18 6
e undersigned hereby affirms that the drilling, completion and eventual plugs agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the distrest. The appropriate district office will be notified before well is either plugge.  6. If an ALTERNATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be completed.  1. Domitted Electronically or KCC Use ONLY  1. PI # To	If Yes, proposed zone:  ### RECEIVE KANSAS CORPORATION  AUG 19  AUG 19	2010 Divisions 27 18 6
e undersigned hereby affirms that the drilling, completion and eventual plugs agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be</i> set to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the distrection of the state of the distrection of the distrection of the plugges. If an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be completed.  200 feet per ALT. It is all proved by: Rick Hestermann 07/09/2010 feet per ALT. It is authorization express: 07/09/2011 files authorization void if drilling not started within 12 months of approval date.)	If Yes, proposed zone:  GIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  RECEIVE  KANSAS CORPORATION  AUG 19	2010 Divisions 27
e undersigned hereby affirms that the drilling, completion and eventual plugs agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the distress. The appropriate district office will be notified before well is either plugger.  5. The appropriate district office will be notified before well is either plugger.  6. If an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be completed.  5. The appropriate district office will be notified before well is either plugger.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be completed.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be completed.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface pipe shall be cemented.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  6. If an ALTERNATE I	If Yes, proposed zone:  ### RECEIVE KANSAS CORPORATION  AUG 19  AUG 19	2010 Divisions 27 18 6