

For KCC Use: Effective Date: 07/14/2010	KANSAS CORPORATION COMMISSION
District # 2	OIL & GAS CONSERVATION DIVISION
SGA? Yes XNo	NOTICE OF INTENT TO DRILL

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date: 07/26/2010	Spot Description: Center of the NW NW
month day year	<u>NW - NW</u> Sec. <u>27</u> Twp. <u>18</u> S. R. <u>6</u> XE W
OPERATOR: License# 5192	660 feet from N / S Line of Section
Name: Shawmar Oil & Gas Co., Inc.	4,620 feet from E F / W Line of Section
Address 1: 1116 E MAIN	Is SECTION: Regular Irregular?
Address 2: PO BOX 9	(Note: Locate well on the Section Plat on reverse side)
City: MARION State: KS Zip: 66861 + 1230 Contact Person: Beau Cloutier	County:
Phone: 620-382-2932	Lease Name: Lips Well #: 10-27
	Field Name: Unnamed
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name	raiget romation(s).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 660 Ground Surface Elevation: 1501 Estimated Estimated feet MSI
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic ;# of HolesOther Other:	Depth to bottom of usable water: 180
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 700
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR
KCC DKT #:	- Will Cores be taken?
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seg.
The appropriate district office will be notified before well is either plug Hereby an ALTERNATE II COMPLETION, production pipe shall be cement	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging, ged or production casing is cemented in; the drown and usable water to surface within 120 pays of poly 2040 133,891-C, which applies to the KCC District 3 area, alternated becomes the plugged. In all cases, NOTIFY district office poly Set 134,000 1550 1550 1550 1550 1550 1550 1550
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