

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 10/15/08

Handwritten date: 9/19/10

Operator: License # 33989
Name: Bengalia Land & Cattle Company
Address: 427 South Boston, Suite 1046
City/State/Zip: Tulsa, Oklahoma 74103
Purchaser: Oneok Field Services Company, L.L.C.
Operator Contact Person: Jennifer Sexton
Phone: (918) 587-8022
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784

Wellsite Geologist: James Jackson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

6/6/08	6/8/08	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20302-0000
County: Gray
_____ - _____ - SW Sec. 5 Twp. 25 S. R. 30 East West
3960' feet from (N) (circle one) Line of Section
1320' feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Kandt Well #: 1-5

Field Name: _____
Producing Formation: Chase
Elevation: Ground: 2863 Kelly Bushing: 2869
Total Depth: 2708 Plug Back Total Depth: 2700
Amount of Surface Pipe Set and Cemented at 1103 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NH-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton

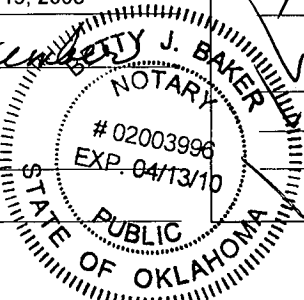
Title: VP Operations Date: September 19, 2008

Subscribed and sworn to before me this 19 day of September

2008

Notary Public: Becky J. Baker

Date Commission Expires: 04-13-10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Tom H. 9/20
SEP 22 2008

Operator Name: Bengalia Land & Cattle Company Lease Name: Kandt Well #: 1-5
 Sec. 5 Twp. 25 S. R. 30 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Gamma Ray / Neutron Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1910</td> <td>+953</td> </tr> <tr> <td>Wellington</td> <td>2350</td> <td>+513</td> </tr> <tr> <td>Chase Group</td> <td>2600</td> <td>+263</td> </tr> </table>	Name	Top	Datum	Stone Corral	1910	+953	Wellington	2350	+513	Chase Group	2600	+263
Name	Top	Datum											
Stone Corral	1910	+953											
Wellington	2350	+513											
Chase Group	2600	+263											

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1103	A-Con Blend	220	2% CC; 1/4# Cell flake; 2%WCA
					Premium	200	2% CC; 1/4# Cell flake
Production	7 7/8	4 1/2	10.5 #	2708	A-Con Blend	225	2% CC; 1/4# Cell flake; 2%WCA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Waiting on Completion

Customer: Bengalia Land & Cattle Lease No. CONFIDENTIAL Date: 6-6-8
 Lease: Hunt Well # 1-5
 Field Order # 20756 Station Liberal Casing 8 7/8 Depth County Gray State KS
 Type Job Surface CUIV Formation Legal Description S-25-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 7/8</u>	Tubing Size <u> </u>	Shots/Ft <u> </u>		Acid <u>270 gal A-Con 13 lead</u>	RATE <u> </u>	PRESS <u>2.88 ft 3</u>	ISIP <u>17.89</u>	<u>15</u>
Depth <u> </u>	Depth <u> </u>	From <u> </u>	To <u> </u>	Pre-Pad <u>20756 Packer</u>	Max <u> </u>	<u>1.33 ft 3</u>	5 Min. <u> </u>	<u>6.34 Gal 5K</u>
Volume <u> </u>	Volume <u> </u>	From <u> </u>	To <u> </u>	Pad <u> </u>	Min <u> </u>		10 Min. <u> </u>	
Max Press <u> </u>	Max Press <u> </u>	From <u> </u>	To <u> </u>	Frac <u> </u>	Avg <u> </u>		15 Min. <u> </u>	
Well Connection <u> </u>	Annulus Vol. <u> </u>	From <u> </u>	To <u> </u>		HHP Used <u> </u>		Annulus Pressure <u> </u>	
Plug Depth <u> </u>	Packer Depth <u> </u>	From <u> </u>	To <u> </u>	Flush <u> </u>	Gas Volume <u> </u>		Total Load <u> </u>	

Customer Representative: Randy Bacon Station Manager: Jerry Bennett Treater:
 Service Units: 19891 19824 19919 19978 19682
 Driver Names:

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1735</u>					<u>Arrive on location</u>
<u>1745</u>					<u>Safety Meeting - Rig Up</u>
<u>2000</u>					<u>Run Float Equipment</u>
<u>2005</u>	<u>1500</u>			<u>.5</u>	<u>Pressure Test</u>
<u>2220</u>	<u>400</u>		<u>112</u>	<u>5.0</u>	<u>Pump Load out @ 11.6 ft 5</u>
<u>2245</u>	<u>300</u>		<u>47</u>	<u>3.5</u>	<u>Pump Tail out @ 15.0 ft 5</u>
<u>2305</u>					<u>Drip Plug Wash Up</u>
<u>2310</u>	<u>500</u>		<u>67</u>	<u>4.5</u>	<u>Displace</u>
<u>2330</u>	<u>900</u>			<u>.5</u>	<u>Land Plug - Float Held</u>
					<u>Job Complete</u>
					<u>Cement To Surface</u>

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TREATMENT REPORT

Customer <i>Bengalia Land & Cattle</i>	Lease No. CONFIDENTIAL	Date <i>6-8-8</i>
Lease <i>Land</i>	Well # <i>1-5</i>	
Field Order # <i>8857</i>	Station <i>Liberal</i>	Casing <i>1 1/2</i>
	Depth <i>2708</i>	County <i>GIOY</i>
Type Job <i>Long String CNW</i>	Formation <i>2105</i>	Legal Description <i>5-25-30</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>1 1/2</i>	Tubing Size	Shots/Ft		Acid <i>1255x A-Cell</i>	RATE <i>1.69</i>	PRESS <i>8.99</i>	ISIP <i>14.47</i>
Depth <i>2708</i>	Depth	From	To	Pre Pad <i>7005x A-Cell</i>	Max <i>1.69</i>		5 Min. <i>1.5</i>
Volume <i>13.2</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Randy Bacon</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Timothy Plante</i>
Service Units <i>19891 19828 19919 19819 19566</i>		
Driver Names <i>J. Plante Sandoz C. Chris</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1930</i>					<i>Arrive on location</i>
<i>1945</i>					<i>Safety Meeting - Rig UP</i>
<i>2020</i>	<i>500</i>		<i>22</i>	<i>4.5</i>	<i>Pump 1720, SuperFlush, H2O</i>
<i>2035</i>	<i>450</i>		<i>54</i>	<i>4.5</i>	<i>Pump Lead amt @ 12.2 #/s</i>
<i>2055</i>	<i>400</i>		<i>30</i>	<i>4.1</i>	<i>Pump Tail amt @ 13.8 #/s</i>
<i>2105</i>					<i>Displace - Drag Plug - Wash Up</i>
<i>2110</i>	<i>650</i>		<i>43</i>	<i>4.5</i>	<i>Displace</i>
<i>2130</i>	<i>500</i>			<i>.5</i>	<i>Land Plug - Shut in</i>
<i>2225</i>					<i>Job complete</i>

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Geological Report for Kansas

Bengalia Land & Cattle Company

No. 1-5 Kandt

1320 FSL & 1320 FWL

Sec. 5-T 25S-R 30W

Gray County, Kansas

GL- 2863

KB- 2869

TD- 2708

Casing- 8 5/8" to 1103'

4 1/2" to 2708'

Top Stone Corral- 1910- +953

Base Stone Corral- 2000- +863

Wellington- 2350- + 513

Wichita- 2400- +463

Carlton- 2470- +393

Chase Group- 2600- +263

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Finished logging, running, casing & cement 6-8-2008

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