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ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/08/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/Foxxe  
License: 33837  
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-16-08	5-29-08	5-29-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24352-0000  
County: Labette  
\_\_\_\_ NE NE Sec. 22 Twp. 34 S. R. 18  East  West  
660 feet from S /  (circle one) Line of Section  
660 feet from  (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Eikenberry, Clement D. Well #: 22-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Not Yet Complete  
Elevation: Ground: 850 Kelly Bushing: n/a  
Total Depth: 937 Plug Back Total Depth: 931.21  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 931.21  
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan Alti NH 11-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 9-08-08  
Subscribed and sworn to before me this 8<sup>th</sup> day of September,  
20 08  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

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JAN 19 1990

Side Two

JAN 19 1990

Operator Name: Quest Cherokee, LLC Lease Name: Eikenberry, Clement D. Well #: 22-1  
 Sec. 22 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name: <u>See attached</u> Top Datum</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	931.21	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6678**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Joe  
SSI 627670  
API 15-099-24352

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-29-8	Eikenberry Clement 22-1		22	34	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	3:00		903427		4	<i>Joe Blum</i>
Tim	↓	↓		903255		↓	<i>Tim</i>
Matt	↓	↓		903600		↓	<i>Matt</i>
Tyler	↓	↓		903140	932452	↓	<i>Tyler</i>
Darrel	↓	↓		904735		↓	<i>Darrel</i>

JOB TYPE Longstrum HOLE SIZE 7 7/8 HOLE DEPTH 9.36 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 931.21 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 22.17 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed Cement head RAW 2 SKS gel & 14 3/4" dia & 1 SK gel 4" dia  
 of cement to get close to surface. Truck pump - Pump wiper plug to bottom  
 of Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	931.21	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	21 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

<b>RIG #</b>	101	<b>S.</b>	22	<b>T.</b>	34	<b>R.</b>	18	<b>GAS TESTS:</b>			
<b>API #</b>	099-24352	<b>County:</b>	Labette					161'	0		
<b>Elev.:</b>	850'	<b>Location:</b>	Kansas						285'	0	
								316'	15 - 1/2"	24.5	
								378'	20 - 1"	115	
<b>Operator:</b> Quest Cherokee LLC								409'	23 - 1"	123.5	
<b>Address</b> 9520 N. May Ave., Suite 300								440'	23 - 1"	123.5	
Oklahoma City, OK. 73120								471'	23 - 1"	123.5	
<b>WELL #</b>	22-1	<b>Lease Name:</b>		Eikenberry, Clement				502'	18 - 1"	110	
<b>Footage location</b>		660 ft. from the		N	line			533'	13 - 1 1/4"	158	
		660 ft. from the		E	line			564'	18 - 1 1/4"	186	
<b>Drilling Contractor:</b> FOXSE ENERGY SERVICES								595'	18 - 1 1/4"	186	
<b>Spud Date:</b> NA		<b>Geologist:</b>						626'	18 - 1 1/4"	186	
<b>Date Complete:</b> 5-28-08		<b>Total Depth:</b>		936'				657'	6lb - 1/2"	86.3	
<b>Exact Spot Location</b>		NE NE						719'	3lb - 1/2"	59.2	
<b>Casing Record</b>								781'	4lb - 1/2"	68.8	
	<b>Surface</b>	<b>Production</b>						936'			
<b>Size Hole</b>	12-1/4"	7-7/8"									
<b>Size Casing</b>	8-5/8"	5-1/2"									
<b>Weight</b>	24#	15-1/2#									
<b>Setting Depth</b>	22'										
<b>Type Cement</b>	port										
<b>Sacks</b>	5										

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	lime	389	393	coal	572	575
shale	22	48	coal	393	395	sand/shale	575	604
sand	48	124	sand	395	401	coal	604	606
lime	124	128	coal	401	404	shale	606	611
sand	128	135	sand	404	413	coal	611	612
lime	135	153	sand	413	424	shale	612	620
b.shale	153	156	coal	424	426	sand	620	637
sand	156	188	sand	426	447	shale	637	643
sand/shale	188	230	lime	447	449	coal	643	644
lime	230	265	coal	449	452	shale	644	701
b.shale	265	267	shale	452	463	coal	701	702
lime	267	296	coal	463	464	shale	702	707
b.shale	296	299	shale	464	493	coal	707	709
lime	299	308	sand	493	495	sand/shale	709	756
shale	308	362	shale	495	507	coal	756	758
coal	362	364	coal	507	508	sand/shale	758	778
sand	364	370	shale	508	510	coal	778	779
coal	370	371	coal	501	512	sand	779	808
sand	371	380	shale	512	519	mississippi	808	936
coal	380	382	coal	519	523			
sand	382	388	shale	523	536			
shale	388	389	sand	536	572			

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