

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 10/14/08 9/11/10

Operator: License # 32309

API NO. 15- 175-22129-0000

Name: Presco Western, LLC **CONFIDENTIAL**

County Seward

Address 5665 FLATIRON PARKWAY **SEP 11 2008**

NW - NE - SE - SW Sec. 21 Twp. 31 S. R. 33  E  W

City/State/Zip BOULDER CO 80301 **KCC**

1,280 Feet from S/N (circle one) Line of Section

Purchaser: High Sierra Crude (oil)/BP (gas)

335 Feet from E/W (circle one) Line of Section

Operator Contact Person: Randy M. Verret

Footages Calculated from Nearest Outside Section Corner:

Phone ( 303 ) 305-1163

(circle one) NE SE NW SW

Contractor: Name: H2 Drilling, LLC **RECEIVED**

Lease Name Becker Trust Well # 6-P21-31-33

License: 33793 **KANSAS CORPORATION COMMISSION**

Field Name Wildcat

Wellsite Geologist: Not Applicable **SEP 15 2008**

Producing Formation Marrow

Designate Type of Completion **CONSERVATION DIVISION WICHITA, KS**

Elevation: Ground 2,887' Kelley Bushing 2,899'

New Well  Re-Entry  Workover

Total Depth 5,832' Plug Back Total Depth 5,727'

Oil  SWD  SIOW  Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1,751 Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set 2,690 Feet

If Workover/Reentry: Old Well Info as follows: **SEP 11 2008**

If Alternate II completion, cement circulated from \_\_\_\_\_

Operator: \_\_\_\_\_ **KCC**

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Well Name: \_\_\_\_\_

Drilling Fluid Management Plan AAJNH112508  
(Data must be collected from the Reserve Pit)

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Chloride content 1,800 ppm Fluid volume 3,700 bbls

Deepening  Re-perf.  Conv. to Enhr./SWD

Dewatering method used Air Evaporation

Plug Back  Plug Back Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Operator Name Not Applicable

Dual Completion  Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

7/3/2008 7/15/2008 7/21/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Regulatory Assistant Date: 9/11/2008

Subscribed and sworn to before me this 11th day of September

Notary Public: [Signature]

Date Commission Expires: 2-12-2011

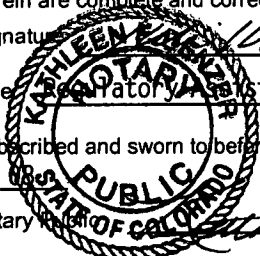
**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name Presco Western, LLC

Lease Name Becker

Well # 6-P21-31:33

Sec. 21 Twp. 31 S.R. 33  East  West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Log Formation (Top), Depth and Datums  Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

Heebner	4,138'	-1,251'
Lansing	4,206'	-1,319'
Swope	4,714'	-1,827'
Marmaton	4,858'	-1,971'
Morrow	5,349'	-2,462'

List All E.Logs Run:

Array Compensated Resistivity Log, Borehole Sonic Array Log, Spectral Density Dual Spaced Neutron Microlog.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,751'	Lite/CL C	800/150	3%CC/1/2 Flo Sea
Production	7-7/8"	5-1/2"	10.5	5,900'	Lite Prem	375	Halad .5%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,392 - 5,400 (Morrow)		

TUBING RECORD Size 2-3/8" Set At 5,340' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 8/26/2008 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>-0-</u>	Gas Mcf <u>2,037</u>	Water Bbls. <u>-0-</u>	Gas-Oil Ratio <u>-0-</u>	Gravity <u>37.5</u>
-----------------------------------	----------------------	----------------------	------------------------	--------------------------	---------------------

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, submit ACO-18.)

*KC  
Myron  
9/15/08*

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2687049	Quote #:	Sales Order #: 6036715
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Arjona, Joe	
Well Name: Becker Trust	Well #: 6-PR-31-33	API/UWI #:	
Field: BIG BOW WEST	City (SAP): KISMET	County/Parish: Haskell	State: Kansas
Contractor: WORKOVER		Rig/Platform Name/Num: N/A	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Job Personnel								
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	5.45	226381	CHAVEZ, ERIK Adrain	5.45	324693	EVANS, JOSHUA Allen	5.45	427571

Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	35 mile	10897879	35 mile	420474	35 mile	6612	35 mile

Job Hours								
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Bottom	Called Out	17 - Jul - 2008 06:00 CST
Form Type	BHST	On Location	17 - Jul - 2008 08:00 CST
Job depth MD	2690. ft	Job Depth TVD	2690. ft
Water Depth		Job Started	17 - Jul - 2008 11:24 CST
Perforation Depth (MD) From	To	Job Completed	17 - Jul - 2008 12:40 CST
		Departed Loc	17 - Jul - 2008 13:45 CST

Well Data											
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1725.	5900.		
Production Casing	Unknown		5.5	4.052	10.5		J-55		5900.		
Surface Casing			8.625	8.097	24.		Unknown		1725.		
Tubing	New		2.375	4.052			J-55		2700.		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	Conc

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bb/min	Total Mix Fluid Gal/sk
RECEIVED									

CONFIDENTIAL

SEP 11 2008

KANSAS CORPORATION COMMISSION

Summit Version: 7.20.130

KCC

Thursday, July 17, 2008 13:05:00

SEP 15 2008

CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Injection Test / Pre-Flush		10.00	bbl	8.33	.0	.0	3.0	
2	Primary Cement	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)	375.0	sacks	12.3	2.03	11.32	3.0	11.32
	0.5 %	HALAD(R)-322, 50 LB (100003646)							
	11.316 Gal	FRESH WATER							
3	Water Displacement		10.00	bbl	8.33	.0	.0	2.0	
4	Reverse Out		30.00	bbl	8.33	.0	.0	3.0	
Displacement		Shut In: Instant	Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min	Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min	Spacers		Load and Breakdown		Total Job		
Circulating	Mixing	Displacement		Avg. Job					
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Fred S. Cross</i>					

# ALLIED CEMENTING CO., LLC. 31698

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Dallas, KS

DATE <u>7-6-08</u>	SEC. <u>21</u>	TWP. <u>31</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>6:00am</u>	JOB START <u>11:00am</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Bocker Trust</u>		WELL # <u>21-31-33</u>		LOCATION <u>Sublette S-160 2w</u>		COUNTY <u>Seward</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				4w. 4w. w			

CONTRACTOR <u>Trinidad 201</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>1750'</u>
CASING SIZE <u>8 9/8 23#</u>	DEPTH <u>1751</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>20'</u>
CEMENT LEFT IN CSG.	<u>20'</u>
PERFS.	
DISPLACEMENT <u>110.26 BAGS</u>	

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Fuzzy</u>
# <u>431</u>	HELPER <u>Kelly</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>LaRene</u>
BULK TRUCK	
# <u>471</u>	DRIVER <u>Kenny</u>
# <u>Liberal</u>	<u>Kenny</u>

AMOUNT ORDERED <u>800SKS LITE</u>		
<u>39cc 1/2# C6 seal</u>		
<u>150 CLASS C 39cc</u>		
<u>CLASS C</u>		
COMMON <del>CLASS C</del> <u>150@</u>	<u>1925</u>	<u>2887<sup>50</sup></u>
POZMIX	@	
GEL	@	
CHLORIDE	<u>31 @</u>	<u>5832</u>
ASC	@	
LITE	<u>800SKS @</u>	<u>14<sup>00</sup></u>
	@	<u>11840<sup>00</sup></u>
<u>C6-seal</u>	<u>400*</u>	<u>2<sup>30</sup></u>
	@	<u>1000<sup>00</sup></u>
	@	
	@	
	@	
HANDLING	<u>1039 @</u>	<u>2<sup>00</sup></u>
MILEAGE	<u>1025K mile</u>	<u>2597<sup>50</sup></u>
		<u>TOTAL 22622<sup>50</sup></u>

**REMARKS:**  
Mix 800SKS LITE 39cc 1/2# C6 seal  
Tail with 150 CLASS C 39cc  
Drop plug + displace 110 BAGS  
lift press 700\* handpress 900\*  
float held plug down @ 1:00pm  
cement did not circulate  
Thanks Fuzzy crew

**SERVICE**

DEPTH OF JOB	<u>1751'</u>
PUMP TRUCK CHARGE	<u>2011<sup>00</sup></u>
EXTRA FOOTAGE	@
MILEAGE	<u>25 @</u>
MANIFOLD & head	<u>193<sup>00</sup></u>
	@
	@

CHARGE TO: Ellam Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**TOTAL 2299<sup>00</sup>**

**CONFIDENTIAL**

**SEP 11 2008**

**KCC**

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**

<u>1- successal float collar</u>	@	<u>675<sup>00</sup></u>
<u>1-C. base G. Shoe</u>	@	<u>282<sup>00</sup></u>
<u>10- Centralizers</u>	@ <u>62<sup>00</sup></u>	<u>620<sup>00</sup></u>
<u>1- Basket</u>	@	<u>248<sup>00</sup></u>
<u>1- rubber plug</u>	@	<u>113<sup>00</sup></u>
		<u>TOTAL 1938<sup>00</sup></u>

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**SEP 15 2008**