

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/06/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-08-08</u>	<u>2-20-08</u>	<u>2-20-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~-15-133-27344-0000
County: Neosho
SE SW Sec. 16 Twp. 29 S. R. 19 East West
730 feet from (S) N (circle one) Line of Section
1760 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Johnson, Patrick A. Well #: 16-3
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1075 Plug Back Total Depth: 1064
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1064
feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan API 1117 9-29-10
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/06/08

Subscribed and sworn to before me this 10th day of June, 2008.

Notary Public: Jova Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUN 10 2008
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC Lease Name: Johnson, Patrick A. Well #: 16-3
 Sec. 16 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	1064	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	935-938/882-884/877-879	500gal 15%HCLw/ 73bbls 2%kcl water, 434bbls water w/ 2% KCL, Blockde, 1200# 20/40 sand	935-938/882-884 877-879
4	729-731/688-690/670-672	400gal 15%HCLw/ 71bbls 2%kcl water, 321bbls water w/ 2% KCL, Blockde, 2700# 20/40 sand	729-731/688-690 670-672
4	630-633/608-610	400gal 15%HCLw/ 53bbls 2%kcl water, 353bbls water w/ 2% KCL, Blockde, 2200# 20/40 sand	630-633/608-610

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>978</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>6 mcf</u>	Water Bbls. <u>37 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Call me
6/10/08*

TICKET NUMBER 6504

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI 696020

API 15-133-27344

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-20-8	Johnson Patrick A. 16-3				16	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	11:30		903427		4.75	<i>Joe Blanchard</i>	
TIM	6:45	9:45		903255		4.75	<i>Tim</i>	
Tyler	7:00			903600		4.5	<i>Tyler</i>	
Daniel	6:45			931420		4.75	<i>Daniel</i>	
NO DRIVER				903140	932452			

JOB TYPE hang string HOLE SIZE 7 7/8 HOLE DEPTH 1072 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1063.55 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.32 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head Ran 2 SKS gel & 15 hbl dye & 1 SK gal & 152 SKS of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & Set Float shoe.

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903600	4.5 hr	Bulk Truck	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931420	4.75 hr	80 Vac	
	1063.55	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	132 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	1 gal	Cal Chloride	
	3 SK	KCL	
	7000 gal	City Water	

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*file
man
6/10/08*

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 15	T. 29S	R. 19E	GAS TESTS:	
API #	133-27344	County:	Neosho		99'	0 no blow
Elev.:	970'	Location:	Kansas		254'	0 no blow
					502'	0 no blow

Operator:	Quest Cherokee LLC				564'	5 - 1/2"
Address	9520 N. May Ave., Suite 300				657'	5 - 1/2"
	Oklahoma City, OK. 73120				750'	1 - 1/2"
WELL #	16-3	Lease Name:	JOHNSON, PATRICK		812'	3 - 1/2"
Footage location	730 ft. from the	S	line		905'	3 - 1/2"
	1760 ft. from the	W	line		967'	15 - 3/4"
Drilling Contractor:	FOXFE ENERGY SERVICES				1075'	
Spud Date:	NA	Geologist:				
Date Comp:	2-20-08	Total Depth:	1075'			
Exact Spot Location	SE SW					

Casing Record			CONFIDENTIAL JUN 06 2008 KCC
	Surface	Production	
Size Hole	12-1/4"	7-7/8"	
Size Casing	8-5/8"	5-1/2"	
Weight	24#	15-1/2#	
Setting Depth	22'		
Type Cement	port		
Sacks	5		

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	410	412	coal	734	736
lime	22	86	shale	412	425	shale	736	740
coal	86	87	lime	425	449	coal	740	741
sand	87	114	coal	449	451	shale	747	750
lime	114	137	shale	451	459	sand/shale	750	767
shale	137	189	coal	459	460	shale	767	800
lime	189	203	shale	460	480	sand/shale	800	860
sand	203	211	sand	480	452	sand	860	893
b. shale	211	214	coal	452	494	coal	893	895
shale/sand	214	230	sand	494	518	sand	895	910
coal	230	231	lime	518	523	shale	910	930
sand	231	247	b. shale	523	525	sand/shale	930	941
shale	247	283	sand	525	533	coal	941	944
lime	283	285	shale	533	560	shale	944	946
shale	285	286	coal	560	561	miss lime	946	1075
lime	286	336	shale	561	600			
sand	336	340	sand/shale	600	616			
shale	340	369	shale	616	640			
coal	369	370	coal	640	642			
shale	370	401	shale	647	683			
coal	401	402	lime	683	710			
shale	402	410	shale	710	734			

Comments: 223' injected water
Well making a lot of water, affecting gas test

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