

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/09/10

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 (ext 107)
Contractor: Name: HARDT DRILLING LLC
License: 33902
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: CONFIDENTIAL

Operator: SEP 09 2008
Well Name: KCC
Original Comp. Date: Original Total Depth: KCC
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

05/12/2008	05/21/2008	06/11/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007 - 23284 0000
County: BARBER
S2 SW NW SE Sec. 28 Twp. 33 S. R. 10 East West
1400 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: SPICER C Well #: 1
Field Name: SPICER

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1420 Kelly Bushing: 1430
Total Depth: 5090 Plug Back Total Depth: 4900
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.


Drilling Fluid Management Plan AIT J WH 10-16-08
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 1800 bbls
Dewatering method used Haul free fluids and allow pits to dry

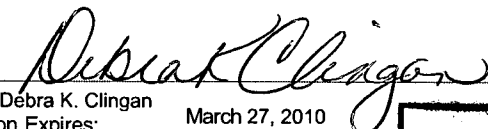
Location of fluid disposal if hauled offsite:
Operator Name: Woolsey Operating Company, LLC
Lease Name: Swartz SWD License No.:
Quarter NE Sec. 1 Twp. 34 S. R. 12 East West
County: Barber Docket No.: D - 28815

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Dean Pattison, Operations Manager Date: September 9, 2008

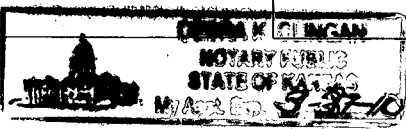
Subscribed and sworn to before me this 9th day of September 2008

Notary Public: 
Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION



SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS

JAN 13 1990

Side Two

BARBER

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: SPICER C Well #: 1
Sec. 28 Twp. 33 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Compensated Neutron Density PE
Dual Induction
Cement Bond

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

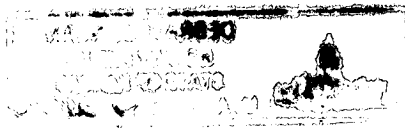
PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Size 2 3/8" Set At 4727' Packer At n/a Liner Run [] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. 08/06/2008
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. 17.5 Gas Mcf 165 Water Bbls. 100 Gas-Oil Ratio 9400 : 1 Gravity 27.0

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease. [] Open Hole [X] Perf. [] Dually Comp. [] Commingled ' OA
[] Other (Specify)



ALLIED CEMENTING CO., LLC. 31159

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lake

DATE <u>5-22-08</u>	SEC <u>28</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>10:30 pm</u>	JOB START <u>2:30 pm</u>	JOB FINISH <u>4:00 pm</u>
LEASE <u>Spicer</u>		WELL# <u>C-1</u>	LOCATION <u>Sharon, Ki & Tri City Rd.</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>S to Koch's Rd, 1/2 W, N into</u>				

CONTRACTOR Hart #1 OWNER Woolsey Oper.

TYPE OF JOB <u>Production Casing</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5090</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4948</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>45</u>
CEMENT LEFT IN CSG.	<u>45</u>
PERFS.	
DISPLACEMENT <u>78</u>	<u>bbls of cipro wstr</u>

CEMENT
AMOUNT ORDERED 65 sk 10:40:4 + 1/4 # Flo-seal
280 sk # + 10% Gyp-seal + 10% SSlt + 6 # K-5 +
8% FL-160 + 1/4 # Flo-seal CIA Pro 8 gl.

COMMON	<u>39 A</u>	@	<u>14.20</u>	<u>553.80</u>
POZMIX	<u>26</u>	@	<u>7.20</u>	<u>187.20</u>
GEL	<u>2</u>	@	<u>18.75</u>	<u>37.50</u>
CHLORIDE		@		
ASC		@		
	<u>280 H</u>	@	<u>15.10</u>	<u>4228.00</u>
	<u>Salt 30</u>	@	<u>10.80</u>	<u>324.00</u>
	<u>Gyp Seal 26</u>	@	<u>26.30</u>	<u>683.80</u>
	<u>FL-160 210 #</u>	@	<u>12.00</u>	<u>2520.00</u>
	<u>Flo Seal 86 #</u>	@	<u>2.25</u>	<u>193.50</u>
	<u>CIA Pro 8 gl.</u>	@	<u>28.15</u>	<u>225.20</u>
	<u>Kol Seal 1680 #</u>	@	<u>.80</u>	<u>1344.00</u>
		@		
HANDLING	<u>429</u>	@	<u>2.15</u>	<u>922.35</u>
MILEAGE	<u>15 X 429 X .09</u>			<u>579.15</u>
TOTAL				<u>11798.50</u>

EQUIPMENT

PUMP TRUCK # <u>372</u>	CEMENTER <u>Mark B. / Bob</u>
	HELPER <u>Darin F.</u>
BULK TRUCK # <u>368</u>	DRIVER <u>Hugh M.</u>
BULK TRUCK # <u>356</u>	DRIVER <u>Greg G.</u>

REMARKS:

Pipe on bottom, break circulation, mix 15 sk
for Re-hole, mix 50 sk for scavenger, mix
280 sk of cement, Shut down & wssn pump
& lns, Start displacement ~~78~~ bbls
of cipro water, Shut Release Plug &
Start displacement 78 bbls of cipro
wstr, Shut down Bump Plug 1100-1800
psi, 78 bbls, Plug dia hold

SERVICE

DEPTH OF JOB	<u>4948</u>		
PUMP TRUCK CHARGE			<u>1969.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD	@		
	<u>Head rental</u>	@	<u>113.00</u> <u>113.00</u>
		@	

CHARGE TO: Woolsey Op.
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 2187.00

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>			
1- AFU Float shoe	@	<u>434.00</u>	<u>434.00</u>
1- Losen Down plug	@	<u>405.00</u>	<u>405.00</u>
15- Turbolizers	@	<u>68.00</u>	<u>1020.00</u>
24- Scavengers	@	<u>68.00</u>	<u>1632.00</u>
	@		

TOTAL 3491.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Allen E. Dick
SIGNATURE [Signature]

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 34402

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>5/1/08</u>	SEC <u>28</u>	TWP <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>1:30 p.m</u>	ON LOCATION <u>2:30 p.m</u>	JOB START <u>2:30</u>	JOB FINISH <u>4:00 p.m</u>
LEASE <u>Spencer C</u>	WELL # <u>1</u>	LOCATION <u>Shirley, KS 7 2 1/2 mi. n. tr. - Buller</u>			COUNTY <u>Buller</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one) <u>NEW</u>				<u>1 1/2 mi. W. 1/2 into</u>			

CONTRACTOR Acad #1
 TYPE OF JOB Surface
 HOLE SIZE 14 3/4 I.D. 215'
 CASING SIZE 10 3/4 DEPTH 215'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 400 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 19 1/4 BBLS Fresh

OWNER Woodsey Oper.
 CEMENT AMOUNT ORDERED 2000x A + 3% APC + 2% by g

EQUIPMENT
 PUMP TRUCK CEMENTER Impact Co
 # 352 HELPER Mike B.
 BULK TRUCK
 # 349 DRIVER D. White Cole H.
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>2000 A</u>	@ <u>14.20</u>	<u>28400.00</u>
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>18.75</u>	<u>75.00</u>
CHLORIDE <u>7</u>	@ <u>52.45</u>	<u>367.15</u>
ASC _____	@ _____	_____
HANDLING <u>211</u>	@ <u>2.15</u>	<u>453.65</u>
MILEAGE <u>15 x 211 x .09</u>		<u>281.85</u>
TOTAL		<u>41027.65</u>

REMARKS:

*pipe on location to back pipe pump
 3' about mix 700 x A + 3% APC + 2%
 gel. App to PS with 19 1/4 dls. Shut
 it release of Cemented pipe*

SERVICE

DEPTH OF JOB <u>215'</u>		
PUMP TRUCK CHARGE _____		<u>917.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD _____	@ _____	_____
<u>Head Rental</u>	@ <u>113.00</u>	<u>113.00</u>
TOTAL		<u>1135.00</u>

CHARGE TO: Woodsey Oper
 STREET _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

Post-it® Fax Note 7671

Date <u>9-09-08</u>	# of pages <u>1</u>
To <u>Albera</u>	From <u>Judy</u>
Co./Dept. _____	Co. _____
Phone # _____	Phone # _____
Fax # <u>316-267-4323</u>	Fax # _____

I hereby certify and authorize to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X
 SIGNATURE X Scott Albera

SALES TAX (If Any) _____
 TOTAL CHARGES 1135.00
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 09 2008
 CONSERVATION DIVISION
 WICHITA, KS