

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

9/1/10

Operator: License # 5086  
Name: PINTAIL PETROLEUM,LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: FLIP PHILLIPS  
Phone: ( 316 ) 263-2243  
Contractor: Name: MALLARD DRILLING  
License: 4958  
Wellsite Geologist: FLIP PHILLIPS

KCC  
SEP 01 2009  
CONFIDENTIAL

RECEIVED

SEP 04 2009

KCC WICHITA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6/26/2009    7/3/2009    7/3/09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-24,915-00-00  
County: NESS  
SW NE SW SE Sec. 21 Twp. 16 S. R. 21  East  West  
820 feet from  N (circle one) Line of Section  
1670 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: SLEMP 'JB' Well #: 1-21  
Field Name: UNKNOWN

Producing Formation: N/A  
Elevation: Ground: 2289' Kelly Bushing: 2294'  
Total Depth: 4255' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANJ10505  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Davis  
Title: COMPLIANCE OFFICER Date: 9/1/2009  
Subscribed and sworn to before me this 1st day of Sept,  
20 09.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/18/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: PINTAIL PETROLEUM,LTD

Lease Name: SLEMP 'JB'

Well #: 1-21

Sec. 21 Twp. 16 S. R. 21  East  West

County: NESS

CONFIDENTIAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

RECEIVED  
SEP 04 2009  
KCC WICHITA

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
ANHYDRITE	1591	+703
HEEBNER	3677	-1383
LANSING KC	3729	-1435
BKC	3980	-1686
FORT SCOTT	4157	-1863
CHEROKEE SHALE	4165	-1871
MISSISSIPPI	4250	-1956

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	208'	COMMON	150	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3431

Date: 6-26-09	Séc. 21	Twp. 16	Range 21	County NESS	State Ks	On Location	Finish 7:00 PM
Lease SLEMP JB Well No. 1-21			Location BROWNELL Ks				
Contractor MALLACO OILS				Owner 1 3/4 E 15 INTO			
Type Job SURFACE				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 208		Charge To PINTAIL PET. KCC				
Csg. 8 5/8	Depth 208		Street SEP 01 2009				
Tbg. Size	Depth		City State CONFIDENTIAL				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth		CEMENT				
Cement Left in Csg. 15	Shoe Joint		Amount Ordered 150 Sx 2 1/2 GEL 3 1/2 CL				
Press Max.	Minimum		Common 150				
Meas Line	Displace 12.3		Poz. Mix				
Perf.			Gel. 3				
<b>EQUIPMENT</b>				Calcium 5			
Pumptrk 5	No.	Cementer	Mills				
		Helper JOE	Salt				
Bulktrk 8	No.	Driver Brandon	Flowseal				
		Driver TOOO	RECEIVED				
<b>JOB SERVICES &amp; REMARKS</b>				SEP 04 2009			
Pumptrk Charge Surface	400 <sup>00</sup>		Handling 150 KCC WICHITA				
Mileage 27 @ 6 <sup>00</sup>			Mileage .00 PER Sx PER MILE 300 <sup>00</sup>				
Footage			Pump Truck Charge				
Total			<b>FLOAT EQUIPMENT</b>				
Remarks:	Run 3rd's 23* csg set d 208'		Guide Shoe				
	MIX: Pump 150 Sx Common		Centralizer				
	2 1/2 GEL 3 1/2 CL		Baskets				
	15 #/GAL 1.36 ft <sup>3</sup>		AFU Inserts				
	SHUT DOWN RELEASE Wooden Plug		18 5/8 Wooden Plug				
	DISP 12.3 Bbls total		Rotating Head				
	Close Valves on csg		Squeez Mainfold				
	Boos CDE the JOE		Tax				
	CDE CMT TO PIT		Discount				
Thanks	TOOO JOE & Brandon		Total Charge				
X Signature	[Signature]						

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 0482

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-20-09							7-20-09
Lease		Well No.		Location			
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To <b>KCC</b>			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		<b>CEMENT</b>			
Press Max.		Minimum		Amount Ordered			
Meas Line		Displace		Common		1800.00	
Perf.				Roz. Mix		720.00	
				Gel.		170.00	
				Calcium			
				Mills			
				Salt			
<b>EQUIPMENT</b>							
Pumptrk	No.	Cementer					
		Helper					
Bulktrk	No.	Driver					
		Driver					
Bulktrk	No.	Driver					
		Driver					
<b>JOB SERVICES &amp; REMARKS</b>							
Pumptrk Charge		400.00		Flowseal		225.00	
Mileage		162.00		Handing		620.00	
Footage				Mileage		400.00	
Total		562.00		Pump Truck Charge		562.00	
Remarks:				<b>FLOAT EQUIPMENT</b>			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Rotating Head			
				Squeeze Mainfold			
				Tax		191.44	
				Discount		(885.00)	
				Total Charge		3803.44	
Signature							

SEP 01 2009  
**CONFIDENTIAL**

**RECEIVED**  
SEP 04 2009

**KCC WICHITA**

