

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

9/25/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC
Address 1: 200 W DOUGLAS AVE SUITE 520
Address 2: _____
City: WCHITA State: KS Zip: 67202 + 3005
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC
Wellsite Geologist: ZEB STEWART
Purchaser: MACLASKEY OIL SERVICES

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8/7/2009 8/12/2009 8/18/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23443-00-00
Spot Description: E2-SW-SW-SW
E2 _SW _SW _SW Sec. 16 Twp. 34 S. R. 11 East West
330 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: STAN MICHEL Well #: 4-16
Field Name: UNKNOWN
Producing Formation: MISS
Elevation: Ground: 1391 Kelly Bushing: 1402
Total Depth: 4798 Plug Back Total Depth: 4770
Amount of Surface Pipe Set and Cemented at: 706 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT 10/28/09
(Data must be collected from the Reserve Pit)
Chloride content: 18000 ppm Fluid volume: 900 bbls
Dewatering method used: HAULED OFF
Location of fluid disposal if hauled offsite:
Operator Name: VAL ENERGY INC
Lease Name: TALBOTT SWD License No.: 5822
Quarter SW Sec. 9 Twp. 34 S. R. 11 East West
County: BARBER Docket No.: D30033

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: AGENT Date: 9/29/2009
Subscribed and sworn to before me this 29 day of SEPTEMBER
20 09
Notary Public: [Signature]
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 30 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL ENERGY INC Lease Name: STAN MICHEL Well #: 4-16
 Sec. 16 Twp. 34 S. R. 11 East West County: BARBER

SEP 25 2009

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KC	4228	-2826
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STARK	4384	-2982
List All E. Logs Run:		PAWNEE	4568	-3166
DUAL SPACED NEUTRON ARRAY COMPENSATED MICROLOG		CHEROKEE SHALE	4600	-3166
		MISSISSIPPI	4642	-3240

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	706	60/40POZ	190	2%GEL, 3%CC
PRODUCTION	7 7/8"	5 1/2"	14	4770	AA2	100	

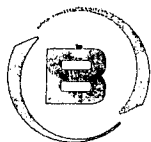
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4654-4662, 4670-4676, 4684-4690, 4698-4707	1000 GAL 15% NE-FE ACID, 8695BBL SLICK WATER, 159,000# SAND	4654-4662, 4670-4676
			4684-4690, 4698-4707

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 SEP 30 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 95	Gas Mcf 105	Water Bbls. 250	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC
ENERGY SERVICES

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 08/12/2009
INVOICE NUMBER 1718 - 90100064		

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Stan Michel 4-16
O LOCATION
B COUNTY Barber
S STATE KS 8 5/8
I JOB DESCRIPTION Cement-New Well Casing/Pi 9 201
E JOB CONTACT #4-1/1

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AUG 15 2009

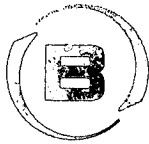
JOB # 40075394	EQUIPMENT # 27463	PURCHASE ORDER NO. 9208	TERMS Net - 30 days	DUE DATE 09/11/2009
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/08/2009 to 08/08/2009</i>				
0040075394				
171800602A Cement-New Well Casing/Pi 08/08/2009				
Cement	190.00	EA	6.00	1,140.00 T
60/40 POZ				
Cement	300.00	EA	8.00	2,400.00 T
Common				
Additives	98.00	EA	1.85	181.30 T
Cello-flake				
Additives	376.00	EA	0.13	47.00 T
Cement Gel				
Calcium Chloride	1,338.00	EA	0.53	702.45 T
Additives	100.00	EA	1.00	100.00 T
Sugar				
Cement Float Equipment	1.00	EA	112.50	112.50
Top Rubber Cement Plug, 8 5/8"				
Cement Float Equipment	1.00	EA	140.00	140.00
Flapper Type Insert Float Valve, 8 5/8"				
Cement Float Equipment	2.00	EA	157.50	315.00
8 5/8" Basket(Blue)				
Mileage	135.00	MI	3.50	472.50
Heavy Equipement Mileage				
Mileage	1,004.00	MI	0.80	803.20
Proppant and Bulk Delivery Charge				
Mileage	490.00	MI	0.70	343.00
Blending & Mixing Service Charge				
Pickup	45.00	HR	2.13	95.63
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	125.00	125.00
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	600.00	600.00
Depth Charge; 501'-1000'				
Supervisor	1.00	HR	87.50	87.50
Service Supervisor				

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KANSAS CORPORATION COMMISSION
SEP 30 2009
CONSERVATION DIVISION
WICHITA, KS

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SEP 25 2009
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,665.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	287.96
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,953.04
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	08/12/2009
INVOICE NUMBER		
1718 - 90100064		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Stan Michel 4-16
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40075394	27463		Net - 30 days	09/11/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
KCC SEP 25 2009 CONFIDENTIAL				
RECEIVED KANSAS CORPORATION COMMISSION SEP 30 2009 CONSERVATION DIVISION WICHITA, KS				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,665.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	287.96
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,953.04
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC

SEP 25 2009

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FIELD SERVICE TICKET

1718 0602 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-8-09 DISTRICT Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER Val Energy				LEASE Stan Michel WELL NO. 416			
ADDRESS				COUNTY Barber STATE KS			
CITY STATE				SERVICE CREW Orlando, Lesley, Phyllis			
AUTHORIZED BY				JOB TYPE: CNW-Surface			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 8-8-09 AM 1:40 TIME
27283	3					ARRIVED AT JOB	5:00
27463	3					START OPERATION	7:45
19960-19918	3					FINISH OPERATION	10:00
						RELEASED	1:00
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP103	60D/410 P02		190SK		2280.00
P CP100	Common		300 SK		4800.00
P CC102	Cellulose		98Lb		362.60
P CC109	Calcium Chloride		1338lb		1404.90
P CC200	Cement bel		326 lb		94.00
P CC131	Sugar		100Lb		200.00
P CF105	TOP Rubber Cement plus 85/8"		1ea		225.00
P CF1453	Flapper Type Insert Float Valve 85/8"		1ea		280.00
P CF1903	Basket 85/8"		2ea		630.00
P E101	Heavy Equipment Mileage		90mi		630.00
P E113	Bulk Delivery		792TM		1267.20
P E100	Pickup Mileage		45mi		691.25
P CE240	Cement Service Charge		390SK		546.00
P S003	Service Supervisor		1ea		175.00
P CE201	Depth Charge 501-1000		1ea		1200.00
P CE504	Plus Container		1ea		250.00
P E101	HEAVY EQUIP. MILE.		45mi		315.00
P E113	BULK DELIVERY		212TM		339.20
P CE240	CEMENT SERVICE CHARGE		100 SK		140.00
SUB TOTAL					7665.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Steve Orlando** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: <u>Valencia</u>	Lease No.:	Date: <u>8-2-09</u>
Lease: <u>Star Well</u>	Well #: <u>41-16</u>	
Field Order #: <u>178060</u>	Station: <u>Pratt</u>	Casing: <u>3 1/2"</u>
		Depth:
Type Job: <u>Chemical</u>	Formation:	County: <u>Barber</u>
		State: <u>KS</u>
		Legal Description: <u>16-34-11</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>3 1/2"</u>	Tubing Size:	Shots/Ft: <u>2300</u>	Acid Conc: <u>1.3%</u>	RATE:	PRESS:	ISIP:		
Depth: <u>701</u>	Depth:	From:	To: <u>500</u>	Pre Pad:	Max:	5 Min.		
Volume: <u>44.76</u>	Volume:	From:	To:	Pad:	Min:	10 Min.		
Max Press:	Max Press:	From:	To:	Frac:	Avg:	15 Min.		
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:	Annulus Pressure		
Plug Depth: <u>135</u>	Packer Depth:	From:	To:	Flush: <u>413.74</u>	Gas Volume:	Total Load		

Customer Representative: <u>Y. [unclear]</u>	Station Manager: <u>Dave Scott</u>	Treater: <u>Steve [unclear]</u>
Service Units: <u>27233</u> <u>27964</u> <u>17960</u> <u>17915</u>		
Driver Names: <u>[unclear]</u> <u>[unclear]</u> <u>[unclear]</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					
					<p>RECEIVED KANSAS CORPORATION COMMISSION SEP 30 2009 CONSERVATION DIVISION WICHITA, KS</p> <p>On location @ Safety Meeting Run 18 7 1/2" casing Pump 5-15 Total 2000 gal Casing on bottom H₂O up to casing Run 4 casing H₂O mixed</p>
6:50	350		1	5	
6:56	350		43.3	5	Mix 190 sacks 60/40 sps = 214.7" / gal
7:03	250		48.5	5	Mix 200 sacks cement = 214.7" / gal
					Plug Down
7:30	0		0	5	Return plug
7:30	500		411	5	Star H ₂ O Plug Down - Hold
					NO circulation thru job
					Completed @ bbl cement to pit
11:30			21	1	Mix 100 sacks cement 1" To Surface
					Job Complete
					Thank Steve



PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 08/14/2009
INVOICE NUMBER 1718 - 90101954		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

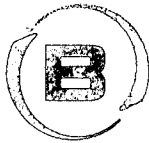
J LEASE NAME Stan Michel 4
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi # 4-16
 E JOB CONTACT

RECEIVED
AUG 17 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40076781	19905	<i>930B</i>	Net - 30 days	09/13/2009	
For Service Dates: 08/12/2009 to 08/12/2009					
0040076781					
171800420A Cement-New Well Casing/Pi 08/12/2009					
Cement		100.00	EA	8.16	816.00 T
AA2 Cement		50.00	EA	5.76	288.00 T
Cement		24.00	EA	1.92	46.08 T
60/40 POZ					
Additives		479.00	EA	0.24	114.96 T
Deafoamer(Powder)		94.00	EA	2.47	232.37 T
Additives		76.00	EA	3.60	273.60 T
Salt(Fine)		500.00	EA	0.32	160.80 T
Additives		500.00	EA	0.73	367.20 T
Gas-Blok		1.00	EA	50.40	50.40
Additives		1.00	EA	120.00	120.00
FLA-322		1.00	EA	103.20	103.20
Additives		5.00	EA	52.80	264.00
Gilsonite		90.00	MI	3.36	302.40
Additives		308.00	MI	0.77	236.54
Super Flush II		150.00	MI	0.67	100.80
Cement Float Equipment		45.00	HR	2.04	91.80
Top Rubber Cement Plug, 5 1/2"					
Cement Float Equipment					
Guide Shoe-Regular 5 1/2" (Blue)					
Cement Float Equipment					
Flapper Type Insert Float Valve 5 1/2"					
Cement Float Equipment					
Turbolizer 5 1/2" (Blue)					
Mileage					
Heavy Equipment Mileage					
Mileage					
Proppant and Bulk Delivery Charge					
Mileage					
Blending & Mixing Service Charge					
Pickup					

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SEP 30 2009
CONSERVATION DIVISION
WICHITA, KS

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ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	08/14/2009
INVOICE NUMBER		
1718 - 90101954		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O **ATTN:**

J LEASE NAME Stan Michel 4
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

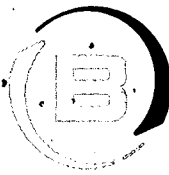
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40076781	19905		Net - 30 days	09/13/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug container Utilization Charge				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-500'				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

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 KANSAS CORPORATION COMMISSION
 SEP 30 2009
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0420 A

16-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-12-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated				LEASE: Stan Mitchel				WELL NO. 4	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; C. Veatch					
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19,866	.75						8-12-09	AM	3:30
19,903-19,905	.75					ARRIVED AT JOB		AM/PM	6:00
19,826-19,860	.75					START OPERATION		AM/PM	11:45
						FINISH OPERATION		AM/PM	12:30
						RELEASED	8-12-09	AM/PM	1:00
						MILES FROM STATION TO WELL			

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CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 Cement	100 sk	100 sk	\$ 17.00	\$ 1,700.00
CP 103	60/40 Poz Cement	50 sk	50 sk	\$ 12.00	\$ 600.00
CC 105	Defoamer	24 Lb	24 Lb	\$ 4.00	\$ 96.00
CC 111	Salt (Fine)	479 Lb	479 Lb	\$ 0.50	\$ 239.50
CC 115	Gas Blox	94 Lb	94 Lb	\$ 5.15	\$ 484.10
CC 129	FLA-322	76 Lb	76 Lb	\$ 7.35	\$ 570.00
CC 201	Gilsonite	500 Lb	500 Lb	\$ 0.67	\$ 335.00
CC 155	Super Flush II	500 Gal	500 Gal	\$ 1.51	\$ 765.00
CF 103	Top Rubber Plug, 5 1/2"	1 ea	1 ea	\$ 105.00	\$ 105.00
CF 251	Regular Guide Shoe, 5 1/2"	1 ea	1 ea	\$ 250.00	\$ 250.00
CF 1451	Insert Float Valve, 5 1/2"	1 ea	1 ea	\$ 215.00	\$ 215.00
CF 1651	Turbolizer, 5 1/2"	5 ea	5 ea	\$ 110.00	\$ 550.00
E 101	Heavy Equipment Mileage	90 mi	90 mi	\$ 7.00	\$ 630.00
E 113	Bult Delivery	308 tm	308 tm	\$ 1.59	\$ 492.80
E 100	Pickup Mileage	45 mi	45 mi	\$ 4.25	\$ 191.25
CE 240	Blending and Mixing Service	150 sk	150 sk	\$ 1.40	\$ 210.00
S 003	Service Supervisor	1 ea	1 ea	\$ 175.00	\$ 175.00
CE 205	Cement Pump: 4,001 Feet To 5,000 Feet	1 ea	1 ea	\$ 2,520.00	\$ 2,520.00
CE 504	Plug Container	1 ea	1 ea	\$ 250.00	\$ 250.00
				SUB TOTAL	\$ 4,981.75

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Barbara R. Messick
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: R.M.
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

KCC
SEP 25 2009
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TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No.	Date 8-12-09
Lease Stan Mitchel	Well # 4	
Field Order # 0420	Station Pratt, Kansas	Casing 5 1/2 14 Lb.
Type Job C.N.W. - Longstring	Formation	Depth 4,771 feet
		County Barber
		State Kansas
		Legal Description 16-343-11W

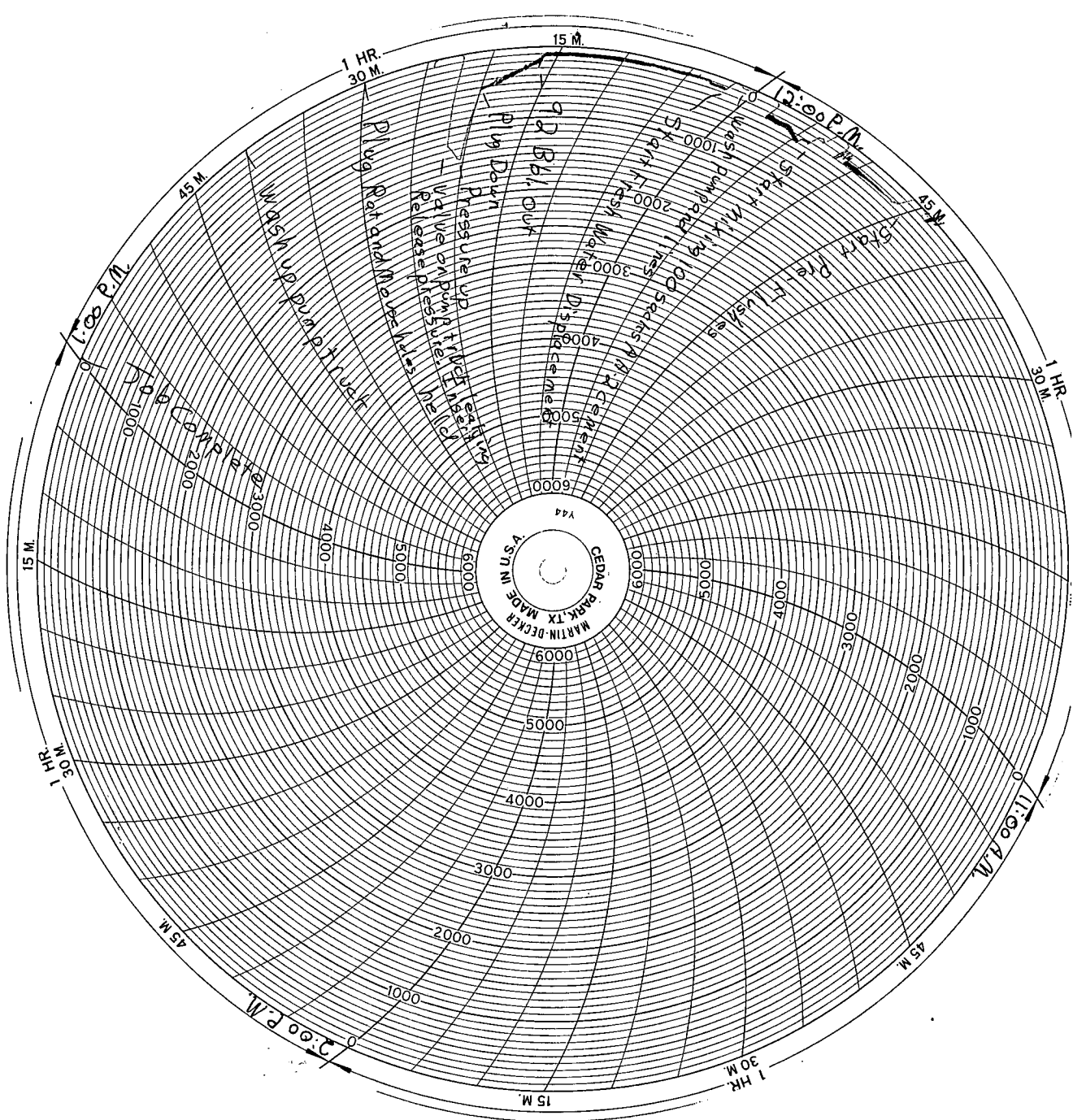
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 14 Lb.	Tubing Size 6 7/8 Foot	Shots/Ft	100 sacks	Acid AA-2 with	2.25%	Rate 5 Lb./sk.	ISIP 88 FL A-322
Depth 4,771 Feet	Depth	From	To 108 Sack	Pre Rad 18 Gas Blk	Max	5 Lb./sk.	5 Min.
Volume 16.4 Bbl.	Volume	From	To 15.31	Rad Gal. 5.74 G	Min	1.37 CU.F	10 Min.
Max. Press 1,500 P.S.I.	Max Press	From	To	Acid	Avg		15 Min.
Well Connection Val Con	Annulus Vol. Tainer	From	To		HHP Used		Annulus Pressure
Plug Depth 4,771 Feet	Packer Depth	From	To	Flush 115.43 Bbl.	Gas Volume Fresh Water		Total Load

Customer Representative Randy Martin	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,966	19,903	19,905	19,826	19,860				
Driver Names	Messick	Mattal	Veatch						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					Trucks on location and hold safety meeting.
7:30					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill insert screwed into collar and a total of 126 Joints new 14 Lb./FT. 5 1/2" casing. Ran Turbolizers on collars # 1, 3, 5, 7 and # 10.
11:00					Casing in well. Circulate for 45 minutes
11:45	300			6	Start Fresh Water Pre-Flush.
	5		20	6	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
11:53	300		35	5	Start mixing 100 sacks AA-2 cement.
	-0-		59		Stop pumping. Shut in well. Wash pump and lines. Release Top Rupper Plug, Open Well.
12:02	100			6.5	Start Fresh Water Displacement.
			90	5	Start to lift cement.
12:20	500		115.43		Plug down.
	1,500				Pressure up.
					Release pressure. Insert
			7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
1:00					Job Complete.
					Thank You.
					Clarence, Mike, Chris

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