

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/02/10
AMENDED

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

API No. ~~15~~- 15-009-25184-0000
County: BARTON
NE SE NW Sec. 36 Twp. 17 S. R. 13 East West
1600 feet from NORTH of Section
2310 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: JACOBS Well #: 1-36
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1814' Kelly Bushing: 1824'
Total Depth: 3436' Plug Back Total Depth: 3405'
Amount of Surface Pipe Set and Cemented at 721 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
AM I NH 10-13 '08

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

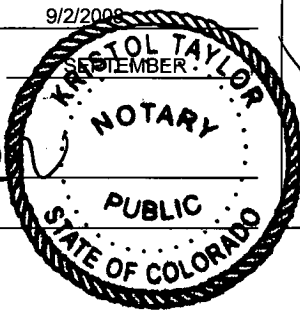
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/6/2008 5/12/2008 6/20/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
Title: SR. GEOLOGIST Date: 9/2/2008
Subscribed and sworn to before me this 2ND day of _____
2008
Notary Public: Christa Cooper
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 03 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: JACOBS Well #: 1-36

Sec. 36 Twp. 17 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name TOPEKA HEEBNER DOUGLAS BRN LIME LANSING ARBUCKLE TD	Top 2747' 2997' 3024' 3090' 3110' 3342' 3436'	Datum -923' -1173' -1200' -1266' -1286' -1518'
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No				
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No				
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No				
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG					

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	721'	CLASS A	375	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3432'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4 JSPF	3345 - 3350'		3345 - 3350

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 03 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-7/8"	3400'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
6/20/2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	20	0	25				

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3345 - 3350
---	--	------------------------------------

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

V-70275

Invoice

Date	Invoice #
5/7/2008	853

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
375	common	12.10	4,537.50T
7	GEL	18.00	126.00T
13	Calcium	50.00	650.00T
395	handling	2.00	790.00
6,715	.08 * 395 SACKS * 17 MILES	0.08	537.20
1	8 5/8 solid rubber plug	102.00	102.00T
1	surface pipe 500-1500ft	950.00	950.00
17	pump truck mileage charge	7.00	119.00
781	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-781.00
	LEASE: JACOBS WELL #1-36		
	Barton county Sales Tax	6.30%	341.18

CONFIDENTIAL

DRLG COMP W/O LOE GC

AFE #. 98013

ACCT #. 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave	Total	\$7,371.88
-----------------------------------	--------------	------------

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1945

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
							7/20/00
Lease	Well No.	Location			County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.		Charge To				
Csg.	Depth		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	Shoe Joint		CEMENT				
Press Max.	Minimum						
Meas Line	Displace						
Perf.							
CONFIDENTIAL EQUIPMENT				Amount Ordered			
				Consisting of			
Pumptrk	No.	Cementer	Common				4,537.50
		Helper	375 @ 12 ⁰⁰				
Bulktrk	No.	Driver	Poz. Mix				
		Driver	Gel.				126.00
Bulktrk	No.	Driver	Chloride				650.00
		Driver	Hulls				
JOB SERVICES & REMARKS			Salt				
			Flowseal				
Pumptrk Charge	Long Surface		950.00				
Mileage	17 @ 7 ⁰⁰		119.00				
Footage	Total		1069.00				
Remarks:							
Sales Tax							
Handling				790.00			
Mileage				537.20			
Pump TRUCK CHARGE				1069.00			
Sub Total							
Total							
Floating Equipment & Plugs				102.00			
Squeeze Manifold							
Rotating Head							
Tax							
Discount							
Total Charge							
Signature				341.18			
				781.00			
				7371.88			



RECEIVED
MAY 14 2008
CANTON, MISSOURI
& ASSOCIATES, INC.

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 05/14/2008
INVOICE NUMBER 1970001923		<i>g/12</i>

Pratt

B I L L
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Jacobs
 WELL NO. 1-36
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT C/O KELLY BRANUM

✓ 70484

CONFIDENTIAL

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01929	301		Net 30 DAYS	06/13/2008
For Service Dates: 05/13/2008 to 05/13/2008				
1970-01929				
1970-18670 Cement-New Well Casing 5/13/08				
Pump Charge-Hourly	1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	360.000	360.00
Auto Fill Float Shoe				
Cement Float Equipment	1.00	EA	400.000	400.00
Latch Down Plug and Baffle				
Cement Float Equipment	8.00	EA	110.000	880.00
Turbolizer				
Extra Equipment	1.00	EA	200.000	200.00
Casing Swivel Rental				
Mileage	165.00	DH	1.400	231.00
Blending and Mixing Service Charge				
Mileage	150.00	DH	7.000	1,050.00
Heavy Equipment Mileage				
Mileage	533.00	DH	1.600	852.80
Proppant and Bulk Delivery Charges				
Pickup	75.00	Hour	4.250	318.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	625.00	EA	0.750	468.75 T
Cal-Set				
Additives	32.00	EA	3.700	118.40 T
Cello-flake				
Additives	43.00	EA	6.000	258.00 T
Cement Friction Reducer				
Additives	214.00	EA	0.250	53.50 T
Cement Gel				
Additives	97.00	EA	7.500	727.50 T
FLA-322				
Additives	825.00	EA	0.670	552.75 T
Gilsonite				



Pratt

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 05/14/2008
INVOICE NUMBER 1970001923		

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Jacobs
O WELL NO. 1-36
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT C/O KELLY BRANUM
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01929	301		Net 30 DAYS	06/13/2008	
Additives <i>Super Flush II</i> Calcium Chloride Cement <i>50/50 POZ</i> Cement <i>60/40 POZ</i> Supervisor <i>Service Supervisor Charge</i>		QTY 500.00 214.00 125.00 40.00 1.00	U of M EA EA EA Hour	UNIT PRICE 1.530 1.050 10.000 11.000 175.000	INVOICE AMOUNT 765.00 T 224.70 T 1,250.00 T 440.00 T 175.00
CONFIDENTIAL					
<input checked="" type="checkbox"/> NLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG FE # <u>98013</u> ACCT # <u>135-60</u> APPROVED BY: <u>[Signature]</u>					

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-3,168.76
SUBTOTAL	8,567.39
TAX	232.32
INVOICE TOTAL	8,799.71

BASIC

energy services, L.P.

FIELD ORDER

18670-

Subject to Correction

Date 5-13-09		Customer ID		Lease JACOBS	Well # 1-36	Legal 36-17-13
CHARGE		County BARTON		State KS	Station PRATT	
SAM 99RY JR. ASSOC. INC		Depth	Formation	Shoe Joint 21.60		
		Casing 3 1/2	Casing Depth 3431'	TD	Job Type ENW 5 1/2 L.S	
AFE Number		PO Number		Customer Representative KEVIN BERNARD	Treater Robert Sullivan	
		Materials Received by X <i>[Signature]</i>		KG		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 sk	50/50 P02		1250.00
	CP103	40 sk	60/40 P02		440.00
	CC102	32 lb	Cellulose		118.40
	CC109	214 lb	Calcium chloride		224.70
	CC112	43 lb	Cement Friction Reducer		258.00
	CC113	625 lb	CAL-Set		468.75
	CC129	97 lb	FLA-333		727.50
	CC200	214 lb	Cement		53.50
	CC201	825 lb	gilsonite		552.75
	CC155	200 gal	Super Flush II		765.00
	CF607	1 2A	Latch down Plug + Baffle 5 1/2		400.00
	CF1251	1 5A	Auto Fill shoe 5 1/2		360.00
	CF1651	8 5A	Turbolizer 5 1/2		880.00
	E101	150 mi.	Heavy Eject mileage		1050.00
	E113	533 tm	Bulk Delivery		852.80
	E100	75 mi	Dickup milege		378.75
	CE240	165 sk	Blending & mixing charge		231.00
	S003	1 5A	Service Supervisor		175.00
	CE204	1 2A	Depth charge		21.00
	CE504	1 5A	Plug Costumer Rental		250.00
P	CE501	1 5A	Casing Swivel Rental		200.00
Discontinued price					8,567.39
Thank you					

Customer SAM CHRY JILL Assoc Inc	Lease No.	Date 5-13-08
Lease JACOBS	Well # 1-30	
Field Order # 18670	Station PRA-H	Casing
	Depth	County BARTON MISSOURI
Type Job CNW 5 1/2 L.S	Formation	Legal Description 36-17-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								16
Depth 3431	Depth	From	To	Pre Pad	Max			5 Min.
Volume 81	Volume	From	To	Pad	Min			10 Min.
Max Press 2,000	Max Press	From	To	Frac	Avg			15 Min.
Well Connection V.P.C	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3710	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager DANA SCOTT	Treater Robert Sullivan
-------------------------	-------------------------------	----------------------------

Service Units	19807	19809	19842	19831	19862					
Driver Names	Sullivan	Mokan		Fulmer						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					old Luc Softg meety
					CONFIDENTIAL
					Run 87 str 5 1/2 TSIS casing
					cont. 1, 3, 5, 7, 9, 11, 13, 17. shoe 21'60
0735					Casing on Bottom
0745					Hook Day to circ
0850	200		12	4.5	Start Surfactant Flush #1
			5		1/24 spacer
			9	5	mix 25sk Sequester cont
			34	5.5	mix 125 ck 50 puz
0908	0				Shut down wash pump liver
0910	100			5.5	Release Plug Start Pump
	300		65	4	take PS. TROP
					Show Rate TROP
0930	1500		81	4	Plug shown 136-60
			9		Plug R.H. AMP
					Job Complete
					Thank you