

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/25/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31093
 Name: Becker Oil Corporation
 Address 1: P. O. Box 1150
 Address 2: _____
 City: Ponca City State: OK Zip: 74602 +
 Contact Person: Clyde M. Becker, Jr.
 Phone: (303) 816-2013
 CONTRACTOR: License # 5142
 Name: Sterling Drilling Company
 Wellsite Geologist: Clyde M. Becker, Jr.
 Purchaser: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5/29/09 6/6/09 6/6/09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 083-21598 -0000
 Spot Description: _____
 _____ S/2 - S/2 - NW Sec. 25 Twp. 23 S. R. 24 East West
2264 Feet from North / South Line of Section
1365 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Hodgeman
 Lease Name: Schauvliege Well #: 2
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 2402 Kelly Bushing: 2413
 Total Depth: 4785' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 352 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANG 10-2709
 (Data must be collected from the Reserve Pit)
 Chloride content: 24,000 ppm Fluid volume: 350 bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

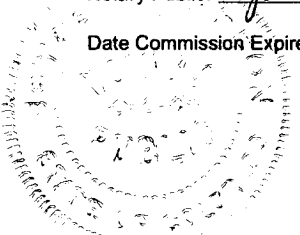
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker Jr
 Title: President Date: 9/25/09
 Subscribed and sworn to before me this 25th day of September,
20 09.
 Notary Public: Joyce A Karbon
 Date Commission Expires: 6/2/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Joyce A. Karbon, Notary Public
 State of Colorado
 My Commission Expires 6/2/2010



Operator Name: Becker Oil Corporation

Lease Name: Schauvliege

Well #: 2

Sec. 25 Twp. 23 S. R. 24 East West

County: Hodgeman

SEP 25 2009

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction, Density-Neutron, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1564</td> <td>(+849)</td> </tr> <tr> <td>Top Chase Group</td> <td>2461</td> <td>(-48)</td> </tr> <tr> <td>Krider</td> <td>2488</td> <td>(-75)</td> </tr> <tr> <td>Winfield</td> <td>2550</td> <td>(-137)</td> </tr> <tr> <td>Towanda</td> <td>2619</td> <td>(-206)</td> </tr> <tr> <td>Ft. Riley</td> <td>2674</td> <td>(-261)</td> </tr> </table>	Name	Top	Datum	Stone Corral Anhydrite	1564	(+849)	Top Chase Group	2461	(-48)	Krider	2488	(-75)	Winfield	2550	(-137)	Towanda	2619	(-206)	Ft. Riley	2674	(-261)
Name	Top	Datum																				
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Ft. Riley	2674	(-261)																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 ^{3/4} "	8 ^{5/8} "	23	352' KB	common	215	3% cc, 2% gel, 1/4" #10 seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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WICHITA, KS

ACO-1
Becker Oil Corporation
#2 Schauvliege
S/2S/2NW/4 25-23S-24W
Hodgeman County, Kansas
Page 3

Formation Tops Continued

Name	Top	Datum
Florence	2723	(-310)
Heebner Shale	3940	(-1527)
Lansing Group	3989	(-1576)
Base Kansas City	4408	(-1995)
Marmaton Group	4426	(-2013)
Cherokee Shale	4556	(-2143)
Base Penn. Ls.	4641	(-2228)
Cherokee-Morrow Sand	4701	(-2288)
Mississippian	4733	(-2320)
TD (Drlr)	4785	(-2372)
TD (Log)	4781	(-2368)

BECKER OIL CORPORATION

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. BOX 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-8788
FAX (580) 765-1746

Geological Report
Becker Oil Corporation
#2 Schauvliege
S/2 S/2NW Section 25-23S-24W
2264' FNL, 1365' FWL
Hodgeman County, Kansas

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WICHITA, KS

Gr. Elev. 2402
KB Elev. 2413
Spud Date: May 29, 2009
Drlg. Comp: June 6, 2009
P&A: June 7, 2009
Csg: 8 5/8 set at 352' KB, cmt. w/215 sx common, 3% cc, 2% gel

Formation Tops (Log)

Dakota	415	(+1998)
Cheyenne SS	658	(+1755)
Cedar Hills SS	1054	(+1359)
Stone Corral Anhy.	1564	(+849)
Wellington Group	1998	(+415)
Chase Group	2461	(-48)
Krider	2488	(-75)
Winfield	2550	(-137)
Towanda	2618	(-205)
Ft. Riley	2674	(-261)
Florence	2724	(-311)
Heebner Shale	3940	(-1527)
Lansing Group	3989	(-1576)
Base Kansas City	4408	(-1995)
Marmaton Group	4426	(-2013)
Ft. Scott	4560	(-2147)
Cherokee shale	4587	(-2174)
Base Penn. Ls.	4640	(-2227)
Cherokee Sand	4700	(-2287)
Mississippian	4733	(-2320)
Mississippian Dolomite	4745	(-2332)
TD (Drlr)	4785	(-2372)
TD (Log)	4781	(-2368)

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Log measurements 4 to 5 feet high to driller's measurements.

Becker Oil Corporation
Geological Report
#2 Schauvliege
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WICHITA, KS

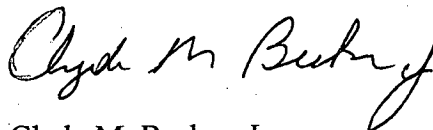
The #2 Schauvliege ran very much as projected from seismic, coming in about 8 feet high to the #1 Schauvliege on the base of Pennsylvanian limestone. Unfortunately however, the Cherokee sand did not develop until lower in the section, coming in 29 feet low to the #1 Schauvliege, below the oil-water contact.

At 4705', 4 to 5 feet into the Cherokee sand, the drawworks engine quit. Continuing to circulate revealed no gas kick or sample show. Samples showed fine to medium grained, poorly sorted sandstone with fair to good porosity. Logs showed a 32 foot basal Cherokee sand with 2.5 to 4 Ohmm resistivity. After the engine was repaired, pipe was stuck. Fifty barrels of crude was used to free the pipe and drilling was resumed. Due to lack of any gas kick or sample show, we did not DST the Cherokee sand.

The only shows encountered in the #2 Schauvliege were in the Chase Group. The upper Krider had a 28 unit gas kick, but appeared tight from samples, drilling rate and logs. The lower Krider had a 28 unit gas kick and some good porosity.

The Winfield showed poor porosity with a 5 unit gas kick in the lower Winfield. Good porosity with a 57 unit gas kick was seen in the Ft. Riley and the Florence showed slight porosity and a 44 unit gas kick.

The lower Krider, Ft. Riley and Florence zones appeared to be potentially productive, however, since we are already producing these zones in the #1 and #2 Poverty Hill wells in the adjacent section 26 and the zones did not appear to be better in the #2 Schauvliege, we elected not to run pipe for a completion in the Chase Group.



Clyde M. Becker, Jr.

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BASIC
ENERGY SERVICES
PRESSURE PLUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0272 A

DATE _____ TICKET NO. _____

DATE OF JOB: 05-29-09	DISTRICT: PRATT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Rocker Oil	LEASE: Schouville	WELL NO. 2						
ADDRESS:	COUNTY: Hodgson	STATE: KS						
CITY:	STATE: KS	SERVICE CREW: Sullivan, Shields, Phye						
AUTHORIZED BY:	JOB TYPE: CNUW 8 3/4 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
P959/20920	20 min					ARRIVED AT JOB	05-29-09	4:00
P926/19860	20 min					START OPERATION		10:40
						FINISH OPERATION		11:40
						RELEASED	5-29-09	11:30
						MILES FROM STATION TO WELL		9.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Common cut	SK	215		
CC 102	Calcibol	LB	57		
CC 109	Calcium chloride	LB	609		
CC 200	cut gal	LB	406		
CE 153	wooden cut plug 8 3/4	EA	1		
P 101	Heavy Eqt milira	mi	190		
CE 340	Plumber's mixing charge	SK	215		
P 113	Bulk Dilling charge	SK	964		
CE 300	Depth charge 0-500' 4 ea	EA	1		
CE 504	Plus Constation Rental	EA	1		
P 100	gals. miles	mi	95		
S 007	Sullivan Supervisors	EA	1		

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WICHITA, KS

SUB TOTAL

CHEMICAL / ACID DATA:	

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 4,202.73

SERVICE REPRESENTATIVE: *Robert Sullivan* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *James P. [Signature]*
 FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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PAGE	CUST NO	INVOICE DATE
1 of 1	1005109	06/01/2009
INVOICE NUMBER		
1718 - 90041112		

Bratt (620) 672-1201

B BECKER OIL CORPORATION
 L 222 EAST GRAND STE M101
 L PONCA CITY
 L OK US 74602
 D ATTN:

J LEASE NAME BECKER OIL CORPORATION
 O LOCATION
 B COUNTY
 S STATE
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 C JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40040793	20920-0		Net - 30 days	07/01/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/29/2009 to 05/29/2009</i>				
0040040793				
171800272A Cement-New Well Casing/Pi 05/29/2009				
Cement	215.00	EA	6.75	1,451.31 T
Common				
Calcium Chloride	609.00	EA	0.47	287.76 T
Calcium Chloride				
Additives	57.00	EA	1.67	94.91 T
Cello-flake				
Additives	406.00	EA	0.11	46.68 T
Cement Gel				
Cement Float Equipment	1.00	EA	72.00	72.00
Wooden Cement Plug, 8 5/8				
Mileage	190.00	MI	3.16	598.63
Heavy Equipment Mileage				
Mileage	964.00	MI	0.72	694.11
Proppant and Bulk Delivery Charge				
Mileage	215.00	MI	0.63	135.46
Blending & Mixing Service Charge				
Pickup	95.00	HR	1.91	181.70
Unit Mileage Chrg-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	112.50	112.50
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	450.02	450.02
Depth Charge; 0-500'				
Supervisor	1.00	HR	78.75	78.75
Service Supervisor				

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,202.73
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	150.37
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,353.10
DALLAS, TX 75284-1903	MIDLAND, TX 79702		