

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/25/10

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8/12/08 8/14/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27579-0000  
County: Wilson  
SE NE SW SE SW SE SW SE SW  
Sec. 24 Twp. 27 S. R. 14  East  West  
1980 feet from S / (N) (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Thomas, R. Well #: A-10  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Unknown  
Elevation: Ground: 869' Kelly Bushing: N/A  
Total Depth: 1355' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 42' 10" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to bottom casing w/ 140 sx cmt.

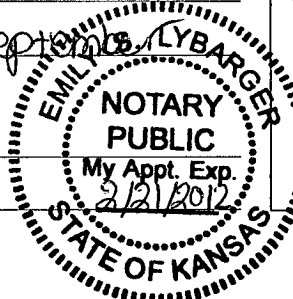
Drilling Fluid Management Plan AK JT W/12 75 08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shultz  
Title: Administrative Assistant Date: 9/25/08

Subscribed and sworn to before me this 25 day of September, 2008.  
Notary Public: Emily Lybarger  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 01 2008

Operator Name: Cherokee Wells, LLC Lease Name: Thomas, R. Well #: A-10  
 Sec. 24 Twp. 27 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	18#	42' 10"	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1343'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A
		CONFIDENTIAL SEP 23 2008 KCC	
		RECEIVED KANSAS CORPORATION COMMISSION	
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**CHEROKEE WELLS, LLC**

September 25, 2008

Kansas Corporation Commission  
130 South Market Street  
Room 2078  
Wichita, KS 67202


RE: THOMAS, R. A-10  
15-205-27579-0000  
24-27s-14e

To Whom It May Concern:

This letter is being sent as a formal request by Cherokee Wells, LLC for the enclosed Well Completion Form and any other information gathered from this well to be held in confidence by the Kansas Corporation Commission (KCC) for the maximum allowable time period.

A similar letter is being sent to the Kansas Geological Survey requesting confidentiality for all samples and any other information required to be filed as well as wireline logs, driller's logs or any other information filed with the KCC.

Sincerely,

  
Emily Lybarger  
Administrative Assistant

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 01 2008  
CONSERVATION DIVISION  
WICHITA, KS

4916 Camp Bowie Blvd.  
Suite 200  
Fort Worth, TX 76107

Phone: 817-626-9898  
Fax: 817-624-1374



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19213  
LOCATION Eureka  
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-08	2890	R. Thomas A-10				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie, suite 200			520	Cliff		
CITY Fort Worth			515	Dave		
STATE Tx.		ZIP CODE 76107				

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1355' CASING SIZE & WEIGHT 4 1/2" x 12.5"  
CASING DEPTH 1343' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.4 SLURRY VOL 42.13 bbl WATER gal/sk 8 CEMENT LEFT in CASING 0'  
DISPLACEMENT 21.4 bbl DISPLACEMENT PSI 600 PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 4 1/2" casing Break circulation w/ 50 bbl fresh water. Pump to sks gel flush, 15 bbl water spacer, 12 bbl dpe water mixed 140 sks thickset cement w/ 5# tol Seal per sk @ 13.4 yield 1.69 yield wash out pump and lines, shut down, release plug. Displace w/ 21.4 bbl fresh water. Final pump pressure 600 psi, bump plug to 1100 psi, wait 2 minutes, release pressure, float held. Good cement returns to surface 9 bbl slurry to pit. Job Complete. Rig Down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140 sks	thickset cement	17.00	2380.00
1110A	700 #	5# tol Seal per sk	.42	294.00
1118A	300 #	gel flush	.17	51.00
5407	7.7	ton mileage bulk truck	m/c	315.00
4404	1	4 1/2" Top rubber plug	45.00	45.00
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CONSERVATION DIVISION WICHITA, KS			subtotal	4156.00
			SALES TAX 6.3%	174.51
			ESTIMATED TOTAL	4330.51

Revin 3737

204188

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 3	<b>S. 24</b>	<b>T. 27</b>	<b>R. 14E</b>
<b>API No.</b> 15- 205-27579	<b>County:</b> WILSON		
Elev. 869	<b>Location:</b> SE NE		

<b>Operator:</b> CHEROKEE WELLS LLC			
<b>Address:</b> P.O. BOX 296 FREDONIA KS 66738			
<b>Well No:</b> A-10	<b>Lease Name:</b>	R. THOMAS	
<b>Footage Location:</b>	1980	ft. from the	NORTH Line
	660	ft. from the	EAST Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> .08/12/2008	<b>Geologist:</b>		
<b>Date Completed:</b> .08/14/2008	<b>Total Depth:</b>	1355	

<b>Gas Tests:</b>		
387	0.00	MCF
553	0.00	MCF
578	0.00	MCF
614	SLGHT BLW	MCF
653	SLGHT BLW	MCF
678	SLGHT BLW	MCF
705	SLGHT BLW	MCF
815	SLGHT BLW	MCF
866	2.96	MCF
906	2.96	MCF
919	2.96	MCF
929	2.96	MCF
1025	2.96	MCF
1048	3.92	MCF
1145	SLGHT BLW	MCF
1355	2.96	MCF
Start injecting H2O @ 477		

<b>Casing Record</b>			<b>Rig Time:</b>	
<b>Size Hole:</b>	Surface 11"	Production 6 3/4"	4.00	HRS GAS TEST
<b>Size Casing:</b>	8 5/8"		1.00	DAY BOOSTER
<b>Weight:</b>	18#		1.50	WATER HAUL TRUCK
<b>Setting Depth:</b>	42'10"	CHEROKEE		
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	8	MCPHERSON	<b>DRILLER:</b>	DEVIN WINDSOR

<b>Well Log</b>									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	5	lime	731	737	black shale	1051	1055	
sandstone	5	14	shale	737	758	shale	1055	1114	
lime	14	20	lime	758	768	coal	1114	1116	
shale	20	96	shale	768	778	shale	1116	1141	
lime	96	147	sand	778	813	coal	1141	1142	
shale	147	356	coal	813	815	shale	1142	1300	
lime	356	381	shale	815	861	Mississippi lime	1300	1355	
black shale	381	383	coal	861	863				TD
coal	383	384	sand	863	871				
shale	384	440	lime	871	884				
lime	440	543	shale	884	902				
black shale	543	546	coal	902	904				
coal	546	547	shale	904	907				
shale	547	554	lime	907	915				
sand shale	554	575	coal	915	917				
coal	575	576	lime	917	928				
lime	576	609	black shale	928	929				
coal	609	610	lime	929	950				
black shale	610	613	shale	950	1021				
lime	613	640	coal	1021	1023				
black shale	640	645	lime	1023	1027				
shale	645	701	shale	1027	1043				
coal	701	702	coal	1043	1045				
shale	702	731	sand	1045	1051				

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 KANSAS CORPORATION COMMISSION  
**OCT 01 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS