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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/16/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

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Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-20-08 6-01-08 6-03-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. ~~15~~-15-099-24389-0000
County: Labette
NE SE Sec. 2 Twp. 34 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meiwes, Charles P. Well #: 2-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 853 Kelly Bushing: n/a
Total Depth: 950 Plug Back Total Depth: 930.80
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 930.80
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AI/IF NH/11-24-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9-16-08
Subscribed and sworn to before me this 16th day of September,
20 08.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

COMPLETION

Operator Name: Quest Cherokee, LLC Lease Name: Meiwes, Charles P. Well #: 2-2
 Sec. 2 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	930.80	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	814-816	300gal 15%HCLw/ 62bbls 2%kcl water, 415bbls water w/ 2% KCL, Blockde, 4100# 20/40 sand	814-816
4	426-429/404-406/387-389	400gal 15%HCLw/ 53bbls 2%kcl water, 420bbls water w/ 2% KCL, Blockde, 3400# 20/40 sand	426-429/404-406 387-389
4	329-333/302-306	400gal 15%HCLw/ 39bbls 2%kcl water, 631bbls water w/ 2% KCL, Blockde, 7700# 20/40 sand	329-333/302-306

TUBING RECORD	Size <u>2-3/8"</u> Set At <u>856</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
----------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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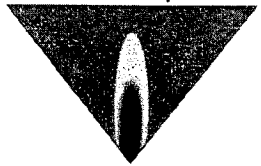
Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

Handwritten signature
9/17/08

TICKET NUMBER **6688**

FIELD TICKET REF # _____

FOREMAN Joe Blankin

SSI 628360

API 15-099-24389

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-3-8	Meiues Charles P. 2-2	2	311	18	LS

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:00	5:30		903427		5.5	<i>Joe Blankin</i>
Tim		5:00		903255		5	<i>Tim</i>
Tyler		6:00		903600		6	
MAKORICK		6:30		903140	932452	6.5	<i>120</i>
DANIEL	✓	7:00		904735		7	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 951 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 930.80 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 2 SKS gel & 15 BB/dye & 15K gel & 150 SKS cement
 To get dye to surface. Flush pump Pump wiper plug to bottom & set
 Float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427		Foreman Pickup	
903255		Cement Pump Truck	
903600		Bulk Truck	
903140		Transport Truck	
932452		Transport Trailer	
904735		80 Vac	
	930.80	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	2	T.	34	R.	18	GAS TESTS:	
API #	099-29380	County:	Labette		223'	no blow			
Elev.:	853	Location:	Kansas		254'	no blow			
					285'	no blow			
Operator: Quest Cherokee LLC					316'	no blow			
Address 9520 N. May Ave., Suite 300					347'	slight blow			
Oklahoma City, OK. 73120					378'	3 in 1"		44.7	
WELL #	2-2	Lease Name:	Meiwes, Charles P.		409'	10 in 1-1/4"		138	
Footage location		1980 ft. from the	S	line	440'	10 in 1-1/4"		138	
		660 ft. from the	E	line	471'	10 in 1-1/4"		138	
Drilling Contractor: FOXFE ENERGY SERVICES					502'	6 in 1-1/4"		107	
Spud Date:					533'	6 in 1-1/4"		107	
Geologist:					564'	6 in 1-1/4"		107	
Date Completed: 6/1/2008 Total Depth: 952'					595'	6 in 1-1/4"		107	
Exact Spot Location NE SE					626'	6 in 1-1/4"		107	
Casing Record					657'	6 in 1-1/4"		107	
	Surface	Production			688'	6 in 1-1/4"		107	
Size Hole	12-1/4"	7-7/8"			719'	6 in 1-1/4"		107	
Size Casing	8-5/8"	5-1/2"			750'	6 in 1-1/4"		107	
Weight	24#	15-1/2#			781'	6 in 1-1/4"		107	
Setting Depth	22'	22' case			843'	5 in 1/2"		14.1	
Type Cement	port				952'	5 in 1/2"		14.1	
Sacks	5	them							

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
surface	0	22	coal	389	393	coal	614	616
shale	22	38	shale	393	402	shale	616	628
lime	38	132	coal	402	405	sand	628	640
shale	132	182	shale	405	420	shale	640	647
lime	182	185	coal	420	422	coal	647	649
shale	185	188	lime	422	426	sand	649	562
lime	188	195	b. shale	426	429	shale	562	682
b. shale	195	197	shale	429	455	b. shale	682	684
shale	197	199	sand	455	461	shale	684	699
coal	199	203	shale	461	494	coal	699	701
shale	203	237	coal	494	497	shale	701	736
lime	237	246	shale	497	537	coal	736	738
shale	246	267	sand	537	545	shale	738	746
lime	267	302	b. shale	545	548	coal	746	748
b. shale	302	304	coal	548	550	shale	748	756
coal	304	305	sand	550	558	sand/shale	756	768
lime	305	331	shale	558	562	shale	768	773
b. shale	331	333	b. shale	562	564	b. shale	773	775
coal	333	334	sand	564	573	shale	775	782
lime	334	339	shale	573	588	sand	782	798
shale	339	387	sand	588	606	shale	798	821
b. shale	387	389	shale	606	614	coal	821	823

Comments: 410', add water; 558'-593', odor; 525'-853', odor

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WICHITA, KS

