

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/04/10

Operator: License # 32825
 Name: Pioneer Exploration, LLC **CONFIDENTIAL**
 Address: 15603 Kuykendahl Suite 200 **SEP 04 2008**
 City/State/Zip: Houston, Texas 77090
 Purchaser: NCRA **KCC**
 Operator Contact Person: Cynthia B. Gray
 Phone: (281) 893-9400 x.259
 Contractor: Name: Warren Drilling LLC **CONFIDENTIAL**
 License: 33724
 Wellsite Geologist: Patrick Deenihan **SEP 04 2008**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 5/15/08 5/23/08 8/4/08
 Spud Date or Date Reached TD Completion Date or Recompletion Date

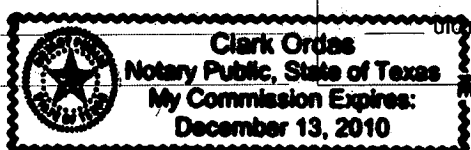
API No. 15 - 055-21980-00-00
 County: Finney
 _____ NW _____ NE _____ NW Sec. 19 Twp. 22 S. R. 33 East West
330 feet from S / **(N)** (circle one) Line of Section
3630 feet from **(E)** / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Garden City "B" Well #: 5-19
 Field Name: Damme
 Producing Formation: Mississippi
 Elevation: Ground: 2903 Kelly Bushing: 2916
 Total Depth: 4956 Plug Back Total Depth: 4920
 Amount of Surface Pipe Set and Cemented at 344 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2700 Feet
 If Alternate II completion, cement circulated from 4954
 feet depth to surface w/ 1050 _____ sx cmt.

Drilling Fluid Management Plan *AIT II NH 11-25-08*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia B. Gray
 Title: Field Operations Date: 09/04/08
 Subscribed and sworn to before me this 4th day of August,
 20 08.
 Notary Public: Clark Ordas
 Date Commission Expires: DEC. 13, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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SEP 08 2008
 CONSERVATION DIVISION
 WICHITA, KS

JAN 19 2010

Side Two

JAN 19 2010

Operator Name: Pioneer Exploration, LLC Lease Name: Garden City "B" Well #: 5-19
 Sec. 19 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL MEL, DIL, CBL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	344	Common	225	3% cc w/ 2% gel
Production	7-7/8"	4-1/2"	10.5	4954	C/C-lite/ASC	1050	10% salt, 2% gel, 5# gilsonite; 1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4787-4789, 4794-4796, 4806-4809, 4824-4827, 4808-09, 4824-27	2500 gal 15% NEFE w/ 45 balls	4787-4827

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4850		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

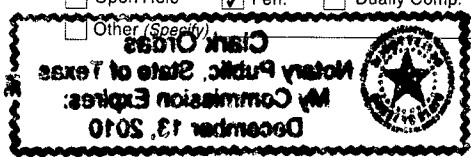
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8/5/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	8	0	28.0

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval



Garden City "B" #5-19
Damme Field
Finney County
API. NO. 15-055-21980-00-00

Tops and base of formation penetrated

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Herington	2515	+404
Krider	2554	+364
Winfield	2596	+321
Heebner	3814	-895
Toronto	3830	-911
Lansing	3859	-940
Base of KC	4346	-1427
Pawnee	4445	-1526
Cherokee	4489	-1570
Morrow Shale	4680	-1761
Morrow SD	4735	-1816
Mississippian	4786	-1876

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WICHITA, KS

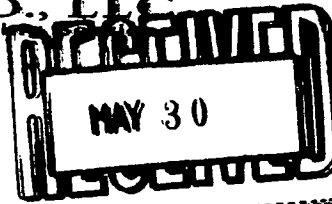
ALLIED

CEMENTING CO., LLC
Cementing & Acidizing

PRIORITY INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566



Invoice Number: 114149
Invoice Date: May 28, 2008
Page: 1

Bill To:
Pioneer Exploration, LTD
P O Box 38
Spivey, KS 67142-0038

Customer ID	Well Name or Customer P.O.	Payment Terms	
PioExp	Garden City "B" #5-19	Net 30 Days	
Job Location	Camp Location	Served Date	Due Date
KS	Oakley	May 28, 2008	6/27/08

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	18.75	75.00
200.00	MAT	ASC Class A	16.75	3,350.00
200.00	MAT	Lightweight Class A	12.65	2,530.00
19.00	MAT	Salt	21.60	410.40
1,000.00	MAT	Gilsonite	0.80	800.00
50.00	MAT	Flo Seal	2.25	112.50
460.00	SER	Handling	2.15	989.00
50.00	SER	Mileage 460 sx @.09 per sk per mi	41.40	2,070.00
1.00	SER	Production String - Bottom Stage	1,812.00	1,812.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	EQP	AFU Float Shoe	434.00	434.00
10.00	EQP	Centralizers	51.00	510.00
3.00	EQP	Basket	169.00	507.00
1.00	EQP	Stage Collar	4,219.00	4,219.00
1.00	EQP	latch Down Plug Assembly	405.00	405.00

DESCRIPTION Cementing Service
 ACCOUNT # 1100-15
 WELL NAME Garden City B#5-19 KS 15905
 AEP# _____
 DATE 5-30-08 APPROVED _____

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 18,573.88

ONLY IF PAID ON OR BEFORE

Jun 27, 2008

Subtotal	18,573.90
Sales Tax	827.88
Total Invoice Amount	19,401.78
Payment/Credit Applied	
TOTAL	19,401.78

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31870

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE 5-23-08	SEC 19	TWP. 22S	RANGE 33W	CALLED OUT	ON LOCATION 6:00 PM	JOB START 12:30 AM	JOB FINISH 1:30 AM
LEASE GARDEN CITY 18'		WELL # 5-19		LOCATION GARDEN CITY 9N-5 1/2 W-52W		COUNTY FENNEY	STATE KS
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR WARREN DRLO REC# 18	OWNER SAME
TYPE OF JOB Production Well "Bottom Stage"	
HOLE SIZE 7 1/4"	T.D. 4956'
CASING SIZE 4 1/2"	DEPTH 4942.11'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL 0-U	DEPTH 2693'
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 29.78'
CEMENT LEFT IN CSG. 29.78'	
PERFS.	
DISPLACEMENT 36 BBLs WATER 42 BBLs MUD	
EQUIPMENT Total 28 BBLs	

PUMP TRUCK CEMENTER #423-281 TERRY	HELPER ALAN
BULK TRUCK #386	DRIVER DARREN
BULK TRUCK #394	DRIVER REX
373	JERRY

CEMENT	AMOUNT ORDERED		
	200 SKs ASC 28 GEL 10% SALT 5% GELSONITE		
	200 SKs LETE 1/4" FLO-SEAL		
COMMON	@		
POZMIX	@		
GEL	40 SKs	@	18.25
CHLORIDE	@		750.00
ASC	200 SKs	@	16.75
LETE	200 SKs	@	12.65
		@	2530.00
SALT	19 SKs	@	21.60
		@	410.40
GELSONITE	1000"	@	2.90
		@	800.00
FLO-SEAL	50"	@	2.25
		@	112.50
HANDLING	460 SKs	@	2.15
MILEAGE	94 PER SK / MFC	@	999.00
		@	2070.00
TOTAL			16336.90

REMARKS:
MIX 200 SKs LETE 1/4" FLO-SEAL
200 SKs ASC 28 GEL 10% SALT
5% GELSONITE, WASH TRUCK +
LINES, DISPLACE 36 BBLs WATER
42 BBLs MUD.
PLUG LANDED AT 1800 PSI
FLOAT HELD, DROP STAGE 2 TOOL OPERATOR
WAIT 15 MIN OPEN 0-U TOOL
THANK YOU

SERVICE			
DEPTH OF JOB	4942.11'		
PUMP TRUCK CHARGE			1812.00
EXTRA FOOTAGE	@		
MILEAGE	50 MY	@	7.00
		@	350.00
MANIFOLD	@		
	@		
	@		
TOTAL			2162.00

CHARGE TO: **PIONEER EXPLORATIONS**

STREET _____

CITY _____ STATE _____ ZIP _____

4 1/2" PLUG & FLOAT EQUIPMENT			
1- AFU FLOAT SHOE			434.00
10- CENTRALIZERS	@	51.00	510.00
3- BASKETS	@	169.00	507.00
1- STAGE COLLAR	@		4219.00
1- Latch down plug	@		405.00
	@		
TOTAL			6075.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME **LARRY FRIEST**

SIGNATURE **Larry Friest**

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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WICHITA, KS



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CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 114024
Invoice Date: May 19, 2008
Page: 1

Bill To:
Pioneer Exploration, LTD P O Box 38 Spivey, KS 67142-0038

Customer ID	Well Name	Operator	Payment Terms
PibExp	Garden City B-5-19		Net 30 Days
Job Location	County	Service Date	Due Date
KS	Oakley	May 19, 2008	6/18/08

Quantity	Item	Unit Price	Amount
225.00	MAT Class A Common	14.20	3,195.00
4.00	MAT Gel	18.75	75.00
8.00	MAT Chloride	52.45	419.60
237.00	SER Handling	2.15	509.55
75.00	SER Mileage 237 sx @.09 per sk per mi	21.33	1,599.75
1.00	SER Surface	917.00	917.00
44.00	SER Extra Footage	0.80	35.20
75.00	SER Mileage Pump Truck	7.00	525.00
1.00	SER Manifold Surface Head Rental	113.00	113.00
1.00	EQP Wooden Plug	68.00	68.00

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 7,690.07

ONLY IF PAID ON OR BEFORE

June 18, 2008

Subtotal	7,457.10
Sales Tax	232.97
Total Invoice Amount	7,690.07
Payment/Credit Applied	
TOTAL	7,690.07

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CONSERVATION DIVISION
WICHITA, KS

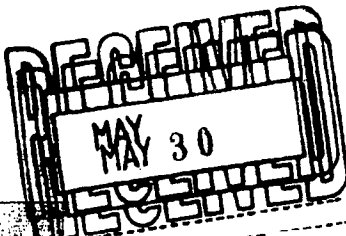
ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

PRIORITY INVOICE

Invoice Number: 114150
Invoice Date: May 28, 2008
Page: 1



Bill To:
Pioneer Exploration, LTD
P O Box 38
Spivey, KS 67142-0038

Customer ID	Well Name/For Customer P.O.	Payment Terms	
PioExp	Garden City "B" #5-19	Net 30 Days	
Job Location	Camp Location	Service Date	Bill Date
KS	Oakley	May 28, 2008	6/27/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class C Premium Plus	17.35	2,602.50
525.00	MAT	Lightweight Class A	12.65	6,641.25
3,250.00	MAT	Gilsonite	0.80	2,600.00
131.00	MAT	Flo Seal	2.25	294.75
915.00	SER	Handling	2.15	1,967.25
50.00	SER	Mileage 915 sx @ .09 per sk per mi	82.35	4,117.50
1.00	SER	Production String - Top Stage	1,075.00	1,075.00

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DESCRIPTION Cementing
Service
ACCOUNT # 11000-15
WELL NAME Garden City B#5-19 KS 15905
AFE# _____
DATE 5-31-08 APPROVED _____

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1929.83

ONLY IF PAID ON OR BEFORE

Jun 27, 2008

Subtotal	19,298.25
Sales Tax	752.59
Total Invoice Amount	20,050.84
Payment/Credit Applied	
TOTAL	20,050.84

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