

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/08/10

Operator: License # 4767
 Name: Ritchie Exploration, Inc.
 Address: P.O. Box 783188
 City/State/Zip: Wichita, KS 67278-3188
 Purchaser: NCRA
 Operator Contact Person: John Niernberger
 Phone: (316) 691-9500
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Tom Funk
 Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/12/08	5/20/08	5/20/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22095-0000
 County: Lane
 approx. S/2 NW Sec. 6 Twp. 17 S. R. 30 East West
915 feet from S N (circle one) Line of Section
515 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Brooks 6B Well #: 1
 Field Name: _____
 Producing Formation: Johnson & Conglomerate Sand
 Elevation: Ground: 2889 Kelly Bushing: 2894
 Total Depth: 4660' Plug Back Total Depth: 4620'
 Amount of Surface Pipe Set and Cemented at 209 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2272' Feet
 If Alternate II completion, cement circulated from 2272'
 feet depth to surface w/ 475 sx cmt.

Drilling Fluid Management Plan AH II NH 11-2508
 (Data must be collected from the Reserve Pit)
 Chloride content 13700 ppm Fluid volume 415 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Production Manager Date: 9/8/08
 Subscribed and sworn to before me this 8th day of Sept
2008
 Notary Public: Debra K. Phillips
 Date Commission Expires: 5-4-11

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5-4-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ritchie Exploration, Inc. Lease Name: Brooks 6B Well #: 1
 Sec. 6 Twp. 17 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold;">SEE ATTACHED</p> <p style="text-align: right; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL SEP 08 2008 KCC</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	209	common	150	3%cc, 2% gel
Production	7-7/8	4-1/2	10.5#	4659	60/40 pozmix	200	10% salt, 2% gel & 3/4# CD31

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3982.5' -4039'	common	300	8% salt, 3/4% CD-31 (6/16/08)
	4534' -4564'	common	150	8% salt, 3/4% CD-31 (6/23/08)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4560'-4564' (Cong. Sand) 6/11/08 Reperf same 6/30/08	500 gals 7.5% NE (6/12/08), 250 gals 15% NE (7/2/08)	
4	4534'-4536' & 4545'-4548' (Johnson) 6/13/08 Reperf same 6/30/08	250 gals 15% NE (7/2/08)	
4	4035' - 4039' (LKC-E) 6/13/08 Reperf same 6/25/08	175 gals 15% NE (6/27/08)	
4	3982.5'-3985.5' (LKC-C) 6/13/08 Reperf same 6/25/08	175 gals 15% NE (6/27/08)	
	*****Production Packer at 4467*****		

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>4584'</u>	Packer At <u>4467'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/28/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>38</u>	Gas-Oil Ratio	Gravity <u>36</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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#1 Brooks 6B

915' FNL & 515' FWL

75' N & 145' W of C S/2 NW NW Section 6-17S-30W

Lane County, Kansas

API# 15-101-22095-0000

Elevation: 2889' GL: 2894' KB

<u>Sample Tops</u>			<u>Ref.</u>	<u>Well</u>
Anhydrite	2304'	+590	-9	
B/Anhydrite	2324'	+570	-9	
Topeka	3680'	-786	-13	
Heebner Shale	3912'	-1018	-13	
Lansing	3946'	-1052	-14	
Lansing "C"	3980'	-1086	-12	
Lansing "E"	4035'	-1141	-12	
Lansing "H"	4132'	-1238	-15	
Lansing "J"	4192'	-1298	-15	
Stark Shale	4219'	-1325	-14	
BKC	4297'	-1403	-11	
Altamont	4348'	-1454	-11	
Cherokee Shale	4493'	-1599	-16	
Johnson	4531'	-1637	-15	
Congl. Sand	4555'	-1661	-18	
Mississippian	4569'	-1675	-18	
RTD	4660'	-1766		

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CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 33101

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Neosho City

DATE <u>5-20-08</u>	SEC. <u>6</u>	TWP. <u>17</u>	RANGE <u>30</u>	CALLED OUT <u>2:00PM</u>	ON LOCATION <u>6:00PM</u>	JOB START <u>9:00PM</u>	JOB FINISH <u>10:00PM</u>
LEASE <u>Brook 6B</u>		WELL # <u>1</u>	LOCATION <u>Healy 4 west 3/4 N east into same.</u>		COUNTY <u>Same.</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR W W Drilling #8

TYPE OF JOB Logging

HOLE SIZE 7 7/8 T.D. 4660'

CASING SIZE 4 1/2 New DEPTH 4659'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Larson Pent collar DEPTH 2271'

PRES. MAX 1500# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 21.90'

CEMENT LEFT IN CSG. 21.90'

PERFS. _____

DISPLACEMENT 73.7 BBLS H²⁰

EQUIPMENT

G.B.

PUMP TRUCK # _____ CEMENTER J.P. Drilling
HELPER Steve Turley

BULK TRUCK # _____ DRIVER David Juergensen

BULK TRUCK # _____ DRIVER _____

OWNER Ritchie Exploration Inc.

CEMENT

AMOUNT ORDERED 215 ex ASC

10% salt 2% Gel 70% FL-160

500 Gallon WFRIL

COMMON	@		
POZMIX	@		
GEL <u>45X</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE	@		
ASC <u>215 ex</u>	@	<u>16.75</u>	<u>3,601.25</u>
<u>WFRIL 500 Gallon</u>	@	<u>1.15</u>	<u>575.00</u>
<u>SALT 205X</u>	@	<u>21.60</u>	<u>432.00</u>
<u>FL-160 100#</u>	@	<u>12.00</u>	<u>1200.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>243.5X</u>	@	<u>2.15</u>	<u>522.45</u>
MILEAGE <u>243 X 56 X .09</u>			<u>1,224.72</u>
		TOTAL	<u>7,630.42</u>

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REMARKS:

Ran 116 lbs new 4 1/2 casing to bottom.
Break circulation, circulate hole for 1 hour.
Hook to pump up & mixed 500 gallon WFRIL.
Plug path hole with 15 ex.
Hook back to casing & mixed 200 ex ASC, cement out.
Shut down, change valves over & release 4 1/2
rubber plug. Displace with 73.7 BBLS fresh H²⁰.
float did hold.

CHARGE TO: Ritchie Exploration Inc.

STREET P.O. Box 783188

CITY Wichita STATE Kansas ZIP 67278

TOTAL 2,474.00

PLUG & FLOAT EQUIPMENT

<u>4 1/2 - Guide shoe</u>		<u>169.00</u>	<u>169.00</u>
<u>Smart</u>	@	<u>254.00</u>	<u>254.00</u>
<u>7 - Centralizers</u>	@	<u>51.00</u>	<u>357.00</u>
<u>3 - Baskets</u>	@	<u>169.00</u>	<u>507.00</u>
<u>Larson Pent collar</u>	@	<u>1800.00</u>	<u>1800.00</u>
<u>Rubber plug</u>	@	<u>62.00</u>	<u>62.00</u>
		TOTAL	<u>3,149.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Gary Rowe

SIGNATURE X Gary Rowe

Thank you!

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SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33102

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
New City

DATE <u>5-27-08</u>	SEC. <u>6</u>	TWP. <u>17</u>	RANGE <u>30</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>12:00 Noon</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Block 6B</u>		WELL # <u>1</u>		LOCATION <u>Healy 4 west, 74 north</u>		COUNTY <u>Lane</u>	STATE <u>Kansas</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR Flains Well Service
 TYPE OF JOB Port collar
 HOLE SIZE 7 7/8 T.D. 4660'
 CASING SIZE 4 1/2 DEPTH 4659'
 TUBING SIZE 2" DEPTH
 DRILL PIPE DEPTH
 TOOL Port collar DEPTH 2272'
 PRES. MAX 1200* MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 8.7 BBLS H²O

OWNER Ritchie Exploration Inc.

CEMENT
 AMOUNT ORDERED 475 ax 60/40 6% Gel
14" 1/2 per ax
(Used all Cement)

COMMON	<u>285 sx</u>	@	<u>14.20</u>	<u>4,047.00</u>
POZMIX	<u>190 sx</u>	@	<u>7.20</u>	<u>1,368.00</u>
GEL	<u>29 sx</u>	@	<u>18.75</u>	<u>543.75</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>109 #</u>	@	<u>2.25</u>	<u>245.25</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>508 sx</u>	@	<u>2.15</u>	<u>1,092.20</u>
MILEAGE	<u>508 X 56 X .09 =</u>			<u>2,560.32</u>
TOTAL				<u>9,856.52</u>

EQUIPMENT
41B
 PUMP TRUCK CEMENTER J.P. Drailing
 # 181 HELPER Steve Turley
 BULK TRUCK
 # 344 DRIVER Joe Dammabahn
 BULK TRUCK
 # DRIVER

REMARKS:

Port collar at 2272'
Pressure test to 1200* & hold.
Open port collar & mix cement, lost circulation
shut down 30 minutes, Mix cement, no circ.
shut down 30 minutes, Mix rest of cement,
no circulation. Display 8 BBLS H²O down 2"
Close port collar, Test to 1200* O.K. hold.
Run 2" tubing, Reverse out clean.

SERVICE

DEPTH OF JOB	<u>2272'</u>			
PUMP TRUCK CHARGE				<u>1,812.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>56</u>	@	<u>7.00</u>	<u>392.00</u>
MANIFOLD	<u>yes</u>	@	<u>96.00</u>	<u>96.00</u>
<u>Trans recorder</u>		@		
		@		
TOTAL				<u>2,300.00</u>


CHARGE TO: Ritchie Exploration Inc.
 STREET P.O. Box 783188
 CITY Wichita STATE Kansas ZIP 67278

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

KCC: Witnessed by Mike Meier.
 To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 PRINTED NAME x Gary Rowe
 SIGNATURE x Gary Rowe

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank you!


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 SEP 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 31669

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>6-16-08</u>	SEC. <u>6</u>	TWP. <u>12s</u>	RANGE <u>30 W</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Brooks CD</u>	WELL # <u>1</u>	LOCATION <u>Healy 4w IN cinto</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Plains Well service</u>	OWNER <u>same</u>
TYPE OF JOB <u>Squeeze</u>	
HOLE SIZE	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH
TUBING SIZE <u>2 3/8</u>	DEPTH <u>3772</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS. <u>3982.5 - 3985.5</u>	<u>4035 - 4039</u>
DISPLACEMENT	

CEMENT		
AMOUNT ORDERED	<u>300 sks com</u>	
	<u>8% salt 3/4 of 1% CD-31</u>	
	<u>5cc 2 sand on side</u>	
COMMON	<u>300 sks @ 15.45</u>	<u>4635.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
Salt	<u>24 sks @ 23.95</u>	<u>574.80</u>
Sand	<u>2 sks @ 13.10</u>	<u>26.20</u>
CD-31	<u>211 # @ 9.35</u>	<u>1972.85</u>
HANDLING	<u>335 sks @ 2.40</u>	<u>804.00</u>
MILEAGE	<u>10# sk/mile</u>	<u>1675.00</u>
TOTAL		<u>9687.85</u>

EQUIPMENT	
PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
BULK TRUCK # <u>399</u>	HELPER <u>Alvin</u>
BULK TRUCK #	DRIVER <u>Jerry</u>
BULK TRUCK #	DRIVER

REMARKS:

Test Bridge plug to 2000# load
hole spot sand. Take Injection
Rate 2 BBL min 1200# pressure
backside to 500# mix 30 sks
Wash pump and lines clean
Displace and pressure to 2000#
Reverse clean pull 4 joints
pressure to 500# shut in
Thank you

CHARGE TO: Ritchie Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE		
DEPTH OF JOB	<u>3772'</u>	
PUMP TRUCK CHARGE		<u>1185.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>50 miles @ 7.00</u>	<u>350.00</u>
MANIFOLD SQUEEZE	@	<u>100.00</u>
TOTAL		<u>1635.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gay Rows
SIGNATURE Gay Rows

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

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WICHITA, KS

AC

ALLIED CEMENTING CO., LLC. 31702

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>6-23-08</u>	SEC. <u>6</u>	TWP. <u>17s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Brooks 6B</u>	WELL # <u>1</u>	LOCATION <u>Healy 4w IN Einto</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Plains well service
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 4345'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 45 34-36 45 45-48
 DISPLACEMENT _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 250 sks com
8% salt 3/4 of 1% CO-31
used 165 sks
 COMMON 165 sks @ 15.45 2549.25
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Alvin
 BULK TRUCK
 # 347 DRIVER Wil
 BULK TRUCK
 # _____ DRIVER _____

salt 24 @ 23.95 574.80
 @ _____
 @ _____
CO-31 126 # @ 9.35 1645.60
 @ _____
 @ _____
 @ _____
 HANDLING 277 sks @ 2.40 664.80
 MILEAGE 10# sk/mile 1385.00
 TOTAL 6819.45

REMARKS:
Pressure Back side 500# Take 2 Injection
Rate 3 BBL min 1200# mix 150
Sacks wash pump and lines clean
Displace pressure to 1500# Reverse
Clean full 10 joints pressure to 500#
shut in, mix 15 sks down 8 3/8
locked up 500#

SERVICE
 DEPTH OF JOB 4345'
 PUMP TRUCK CHARGE 1185.00
 EXTRA FOOTAGE @ _____
 MILEAGE 50 miles @ 7.00 350.00
 MANIFOLD Squeeze @ 100.00
 @ _____
 @ _____
 TOTAL 1635.00

Thank you
 CHARGE TO: Ritchie Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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 WICHITA, KS

[Signature]

