

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

*attached*

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

9/12/10

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Joe Smith  
Phone: (620) 275-2963  
Contractor: Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: Jason Alm

KCC

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CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8-3-08 8-10-08 8-29-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21,565-0000  
County: Hodgeman  
SE NW NW NW Sec. 17 Twp. 22 S. R. 23  East  West  
400 FNL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
550 FWL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bradshaw Well #: 1-17

Field Name: Wildcat  
Producing Formation: Cong. Sand  
Elevation: Ground: 2412' Kelly Bushing: 2423'  
Total Depth: 4810' Plug Back Total Depth: 4778'  
Amount of Surface Pipe Set and Cemented at 310 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1656 Feet  
If Alternate II completion, cement circulated from 1656 feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan *AH II NH 10 0208*  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 500 bbls  
Dewatering method used Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: Compliance Coordinator Date: 9-12-08  
Subscribed and sworn to before me this *12th* day of *September*  
*08*  
Notary Public: *[Signature]*  
Date Commission Expires: *09/22/09*

ERICA KUHLMIEIER  
Notary Public - State of Kansas  
My Appt. Expires *09/22/09*

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Bradshaw Well #: 1-17  
 Sec. 17 Twp. 22 S. R. 23  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1688 +735
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3992 -1569
List All E. Logs Run:		Lansing	4044 -1621
		BKC	4422 -1999
		Fort Scott	4596 -2173
		Cherokee	4622 -2195
		Cong. Sand	4700 -2277
		Mississippian	4726 -2303

Borehole Compensated Sonic Log, Dual  
 Compensated Porosity Log, Microresistivity Log,  
 Dual Induction Log, Sonic Cement Bond Log,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	310'	Common	190	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	15.5#	4804'	EA-2	165 sx	Flocele & CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4700' to 4704'	500 Gal.	Same

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4775'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>SI</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



CHARGE TO:  
**AMERICAN WARRIOR ZNC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 14860

PAGE 1 OF 1


1. SERVICE LOCATIONS <b>Ness City, Ks</b>	WELL/PROJECT NO. <b>1-17</b>	LEASE <b>BRADSHAW</b>	COUNTY/PARISH <b>HODGEMAN</b>	STATE <b>Ks</b>	CITY	DATE <b>8-27-08</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>CoTools</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>JEMORE, Ks - 42, 1E</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	25		ME		7.00	175.00
578		1			PUMP SERVICE	1		JOB	1656	1400.00	1400.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI- DENSITY STANDARD	150		SKS		16.00	2400.00
276		1			FLOCELE	44		lbs		1.50	66.00
290	KCC	1			D-AIR	2		gal		35.00	70.00
581	SEP 1 2 2008	1			SERVICE CHARGE CEMENT	175		SKS		1.90	332.50
583	CONFIDENTIAL	1			DRAINAGE	17384		lbs	217.3	1.75	380.28

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X   
 DATE SIGNED: **8-27-08** TIME SIGNED: **0900** A.M. / P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5223.78
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					Hodgeman TAX 6.45% 189.37
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5413.15
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAYNE WILSON** APPROVAL: \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-27-08 PAGE NO. 7

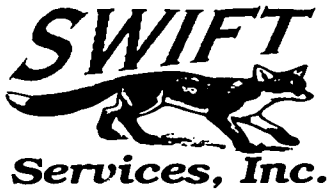
CUSTOMER AMERICAN WARRIOR INC. WELL NO. 1-17 LEASE BRADSHAW JOB TYPE CEMENT PORT COLLAR TICKET NO. 14860

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1656
	0940				✓		1000	PSI TEST CASING - HEAD
	0945	3	2	✓			450	OPEN PORT COLLAR - INT RATE
	0950	4	83	✓			450	MAX CEMENT 150 SKS SMA 1/4" FLOCEL P/SK 11.2 PPG
	1012	4	5 1/2	✓			550	DISPLACE CEMENT
	1020			✓			1000	CLOSE PORT COLLAR - PSI TEST - HEAD
								CIRCULATE 15 SKS CEMENT TO PRT
	1030	3 1/2	25	✓			400	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1100							JOB COMPLETE

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THANK YOU  
WAYNE, BRETT, SCOTT



CHARGE TO:  
**AMERICAN WARRIOR INC.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 14905

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. **NESS CITY KS.** WELL/PROJECT NO. **1-17** LEASE **BRADSHAW** COUNTY/PARISH **HODGEMAN CO.** STATE **KS** CITY **JETMORE KS.** DATE **08/10/08** OWNER **[Signature]**  
 2. **HAYS KS.** TICKET TYPE  SERVICE  SALES CONTRACTOR **VAL** RIG NAME/NO. **#1** SHIPPED VIA **4N, 1E, SE INTD** ORDER NO.  
 3. WELL TYPE **MULTI PURPOSE** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **WORK OVERTHROW** WELL PERMIT NO. **15-083-21565** WELL LOCATION **SEC 17-22S-23W**  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		2			MILEAGE 110	1	@	25	ML	7.00	175.00
578		2			Pump CHARGES	1	@			1400.00	1400.00
221		2			LIQUID KCL	2	gal			26.00	52.00
281		2			MUD FLUSH	500	gal			1.00	500.00
290		2			D-AIR	1	gal			35.00	35.00
402					CENTRALIZERS	8	@	5 1/2	IN	100.00	800.00
403					CEMENT BASKETS	2	@	5 1/2	IN	300.00	600.00
404					PORT COLLAR @ 1655'	1	@	5 1/2	IN	2300.00	2300.00
407					INSERT FLOAT SHOE	1	@	5 1/2	IN	325.00	325.00
407b					LATCHDOWN PUMP & BAFFLE	1	@	5 1/2	IN	260.00	260.00

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X **[Signature]**  
 DATE SIGNED **08/10/08** TIME SIGNED **2:00**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6447.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				# 2	3759.99
WE UNDERSTOOD AND MET YOUR NEEDS?				SUB. TOTAL	10206.99
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Hodgeman TAX @ 4.5%	512.13
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	10,719.12
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. 14905

CUSTOMER: AMERICAN WARRIOR INC. WHEEL: BRADSHAW 1-17 DATE: 081008 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOG	ACCT	DF								
325						EA-2	165		SKS		13.00	2145.00
274						FLOCELE	42		LBS		1.50	63.00
283						SALT	850		LBS		.20	170.00
284						CALSEAL	800		LBS	8	30.00	240.00
285						CFR	100		LBS		4.50	450.00
581						SERVICES CHARGE	165		SKS		1.90	313.50
583						DRAWAGE	216.28		TM		1.75	378.49

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SERVICE CHARGE CUBIC FEET  
 TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL 3759.99

JOB LOG

SWIFT Services, Inc.

DATE 081008 PAGE NO. 7

CUSTOMER AWT WELL NO. 1-17 LEASE BRADSHAW JOB TYPE LONGSTREAM TICKET NO. 14905

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ON LOCATION JASON R. RUNNICK FLOAT EQUIPMENT, VAL REG #1 153 CMNT 165 SKER 2 DISP 113.86 RTD 4806 SET PIPE @ 4805 ST 20.87 INSERT 4784 5 1/2 15.5 NEW PORT COLLAR @ 1655 JNT #76 CWT. 1,2,3,5,6,7,75,78 BASKETS, 4 @ 76
	1800							RECEIVED KANSAS CORPORATION COMMISSION SEP 18 2008 KCC SEP 12 2008 CONFIDENTIAL
	1810							START CG & FLOAT EQUIP TAN BOTTOM
	1815							Hook up
	1840							BREAK CIRCULATION -
	1939	3.0	3 1/2		✓	0		PLUG RH 15 SKS.
	1980		2 1/2			0		PLUG MHT 7.5 SKS
	1940		0			200		START MUD FLUSH " KCL
		2	12					CND
			32					
	1949	4.5	0					START EA-2 CEMENT
	1956		34					EWD WASH PUMP IN LINE DEEP RUN
	2001		0			200		START DISP.
		6.6	79.3			200		CMNT ON BOTTOM
			90			300		
			95			350		
			100			450		
			105			600		
			113.8			750		LAND PLUG 1200# RELEASE.
								WASHUP BACKUP TICKETS
	2100	2						JOB COMPLETED THANK YOU DUSTY, DAVE, JASON, ROB

# ALLIED CEMENTING CO., LLC. 33004

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Ness City*

DATE <b>8-3-08</b>	SEC. <b>17</b>	TWP. <b>22</b>	RANGE <b>23</b>	CALLED OUT <b>12:00 Noon</b>	ON LOCATION <b>4:00 PM</b>	JOB START <b>4:00 PM</b>	JOB FINISH <b>5:00 PM</b>
LEASE <b>Bradshaw</b>		WELL # <b>1-17</b>	LOCATION <b>Get more 4 N 1 east</b>		COUNTY <b>Hodgeman</b>	STATE <b>Ks</b>	
OLD OR (NEW) (Circle one)			<b>South into</b>				

CONTRACTOR **Val**  
 TYPE OF JOB **Surface**  
 HOLE SIZE **12 3/4** T.D. **314'**  
 CASING SIZE **8 3/4** DEPTH **310'**  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. **15'**  
 PERFS.  
 DISPLACEMENT **18.7 BBLS**

OWNER **American Warrior Inc.**

CEMENT  
 AMOUNT ORDERED **190 ex Common**  
**3% cc 2% Gel**

**EQUIPMENT**

**LB**  
 PUMP TRUCK CEMENTER **J.D. Staehling**  
 # **120** HELPER **Joe Bodine**  
 BULK TRUCK  
 # **341** DRIVER **David Juergensen**  
 BULK TRUCK  
 # DRIVER

COMMON <b>190 SX</b>	@ <b>13.65</b>	<b>2,593.50</b>
POZMIX	@	
GEL <b>4 SX</b>	@ <b>20.40</b>	<b>81.60</b>
CHLORIDE <b>6 SX</b>	@ <b>57.15</b>	<b>342.90</b>
ASC	@	
RECEIVED	@	
KANSAS CORPORATION COMMISSION	@	
<b>SEP 18 2008</b>	@	<b>KCC</b>
CONSERVATION DIVISION	@	<b>SEP 12 2008</b>
WICHITA, KS	@	<b>CONFIDENTIAL</b>
HANDLING <b>200 SX</b>	@ <b>2.25</b>	<b>450.00</b>
MILEAGE <b>206 X 23 X .10</b>		<b>460.00</b>
		<b>TOTAL 3,928.00</b>

**REMARKS:**

*Ran 8 3/8 casing to Bottom.  
 Break circulation, hook to pump  
 bit & mixed 190 ex common 3% cc  
 2% gel. Shut down release 8 3/8  
 TWP & displace with 18.7 BBLS  
 fresh H<sub>2</sub>O. Cement did circulate  
 to surface. Shut in manifold.*

**SERVICE**

DEPTH OF JOB <b>310'</b>		<b>999.00</b>
PUMP TRUCK CHARGE		
EXTRA FOOTAGE <b>10 FT</b>	@ <b>1.80</b>	<b>18.00</b>
MILEAGE <b>23</b>	@ <b>7.50</b>	<b>172.50</b>
MANIFOLD	@	
<b>Head rental</b>	@ <b>111.00</b>	<b>111.00</b>
		<b>TOTAL 1,290.50</b>

CHARGE TO: **American Warrior Inc.**  
 STREET **P.O. Box 399**  
 CITY **Garden City** STATE **Kansas** ZIP **67846**

**PLUG & FLOAT EQUIPMENT**

<b>1-8 3/8 TWP</b>	@ <b>67.00</b>	<b>67.00</b>
	@	
	@	
	@	
	@	
		<b>TOTAL 67.00</b>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME **X Rick Smith**  
 SIGNATURE **X Rick Smith**

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Thank you!*