

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: KCC 9/10/08

Form ACO-1
September 1999
Form Must Be Typed

9/10/10

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: SEP 10 2008
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Vern Schrag

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Exp. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
8-14-08 8-22-08 8-23-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22162-0000
County: Kingman
E2 E2 SW Sec. 4 Twp. 28 S. R. 5 East West
1320 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ramsdale Well #: 3-4
Field Name: Lansdowne North

Producing Formation:
Elevation: Ground: 1424' Kelly Bushing: 1433'
Total Depth: 3950' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan AA NH 12 0208
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 9-11-08

Subscribed and sworn to before me this 11th day of September 2008

Notary Public: KATHY L. FORD
My Appt. Expires: 10-22-10

KCC Office Use ONLY
Letter of Confidentiality Received
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
SEP 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lario Oil & Gas Company Lease Name: Ramsdale Well #: 3-4
 Sec. 4 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRO/ACRT/SDL/DSN	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>2695</td> <td>-1262</td> </tr> <tr> <td>Lansing</td> <td>2969</td> <td>-1536</td> </tr> <tr> <td>Stark Shale</td> <td>3345</td> <td>-1912</td> </tr> <tr> <td>Hushpuckney</td> <td>3370</td> <td>-1937</td> </tr> <tr> <td>Cherokee Shale</td> <td>3595</td> <td>-2162</td> </tr> <tr> <td>Mississippian</td> <td>3768</td> <td>-2335</td> </tr> <tr> <td>Kinderhook</td> <td>4068</td> <td>-2635</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	2695	-1262	Lansing	2969	-1536	Stark Shale	3345	-1912	Hushpuckney	3370	-1937	Cherokee Shale	3595	-2162	Mississippian	3768	-2335	Kinderhook	4068	-2635
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	264'	Class A	175	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A 8-23-08		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



KCC

Pratt

SEP 19 2008

CONFIDENTIAL

B L L T O
 LARIO OIL & GAS
 P. O. BOX 307
 KINGMAN KS 67068
 ATTN:

J O B S I T E

LEASE NAME Ramsdale
 WELL NO. 3-4 (AF6-08-182)
 COUNTY Kingman
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 08/25/2008
INVOICE NUMBER 1970002395		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02402	301		Net 30 DAYS	09/24/2008
For Service Dates: 08/22/2008 to 08/22/2008				
1970-02402				
1970-18732	Cement-New Well Casing	8/22/08		
Pump Charge-Hourly			1.00 Hour	1,500.00
Depth Charge; 1001'-2000'				
Mileage			155.00 DH	217.00
Blending and Mixing Service Charge				
Mileage			100.00 DH	700.00
Heavy Equipment Mileage				
Mileage			335.00 DH	536.00
Proppant and Bulk Delivery Charges				
Pickup			50.00 Hour	212.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			268.00 EA	67.00 T
Cement Gel				
Cement			155.00 EA	1,860.00 T
60/40 POZ				
Supervisor			1.00 Hour	175.00
Service Supervisor Charge				

Handwritten signatures and stamps, including a date stamp 'SEP 19 2008'.

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

Handwritten initials 'BS' and date '8-26-08'.

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -790.12
 SUBTOTAL 4,477.38
 TAX 86.81
 INVOICE TOTAL 4,564.19

United Cementing & Acid Co. Inc

2510 W. 6th Street
El Dorado, KS 67042
316-321-4680

Invoice

Date	Invoice #
8/14/2008	8701

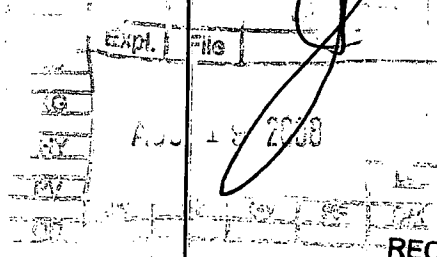
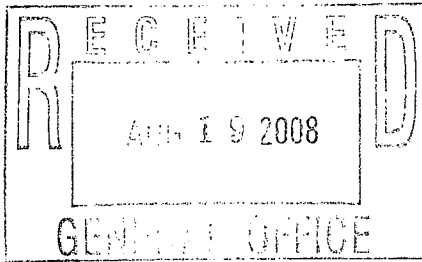
KCC
SEP 10 2008
CONFIDENTIAL

Bill To
Lario Oil & Gas Company 301 S Market St. Wichita, KS 67202

Kind of Job	Lease & Well #	Terms	Service Ticket #
Surface Pipe	Ramsdale #3-4	Net 30	8295

Description	Amount
Pump Truck Charge	700.00
Class A Cement (175 sks)	2,187.50T
Calcium Chloride (4 sks)	200.00T
PolyFlake (50 lbs)	97.50T
Pump Truck Mileage (63 miles)	252.00
Bulk Truck Mileage (63 miles)	252.00
P/U Mileage (63 miles)	141.75

*AFE 08 182
BEP*



AUG 21 2008

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KANSAS CORPORATION COMMISSION

SEP 19 2008

CONSERVATION DIVISION
WICHITA, KS

Thank you for your business.

Subtotal	\$3,830.75
Sales Tax (5.3%)	\$131.71
Payments/Credits	\$0.00
Balance Due	\$3,962.46