

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

9/02/10

Operator: License # 31994  
Name: Baber Oil Company, LLC  
Address: 320 S. Boston, Suite 1115  
City/State/Zip: Tulsa, OK 74103  
Purchaser: Sun Oil  
Operator Contact Person: Charles Baber  
Phone: (918) 592-3387  
Contractor: Name: Landmark Drilling, LLC  
License: 33549  
Wellsite Geologist: Steven P. Murphy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05-15-08	05-24-08	07-07-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23282-0000  
County: Barber  
SE SE NW Sec. 4 Twp. 33S S. R. 12W  East  West  
2310 feet from S / (N) (circle one) Line of Section  
2200 feet from E / (W) (circle one) Line of Section

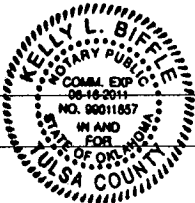
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sherry Well #: 1-4  
Field Name: Medicine Lodge Boggs  
Producing Formation: Mississippi  
Elevation: Ground: 1592 Kelly Bushing: 1598  
Total Depth: 4654 Plug Back Total Depth: 4616  
Amount of Surface Pipe Set and Cemented at 331 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan APINH10-4-08  
(Data must be collected from the Reserve Pit)  
Chloride content 13400 ppm Fluid volume 1100 bbls  
Dewatering method used Hauled to SWD well  
Location of fluid disposal if hauled offsite:  
Operator Name: Molz Oil & Gas  
Lease Name: Molz SWD License No.: 6006  
Quarter \_\_\_\_\_ Sec. 29 Twp. 32S S. R. 10  East  West  
County: Barber Docket No.: CD11804

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles S. Baber  
Title: Manager Date: 9/2/2008  
Subscribed and sworn to before me this 2nd day of September,  
2008.  
Notary Public: Kelly L. Biffle  
Date Commission Expires: 8-16-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 04 2008

SEP 04 2008

Operator Name: Baber Oil Company, LLC Lease Name: Sherry Well #: 1-4  
 Sec. 4 Twp. 33S S. R. 12W  East  West County: Barber CONSERVATION DIVISION  
 WICHITA, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3728	-2130
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3918	-2320
List All E. Logs Run:		Stark	4304	-2706
Dual Compensated Porosity		BKC	4390	-2792
Dual Induction		Mississippi	4472	-2874
Microresistivity				
Sonic Cement Bond				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	331	60/40 poz	225	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	4650	ASC	150	5# kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4478 - 4496	Acid: 1000 gal 15 % HCL	4478 - 4496
		Frac: 5000 bbl wtr, 70000# sand	4478 - 4496

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4520	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
08-01-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	40	185	50	4625	32	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 31137

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Highgate Lodge

DATE <u>5-6-08</u>	SEC <u>4</u>	TWP <u>33S</u>	RANGE <u>22W</u>	CALLED OUT <u>8:30 am</u>	ON LOCATION <u>10:00 am</u>	JOB START <u>4:30 pm</u>	JOB FINISH <u>5:00 pm</u>
LEASE <u>SHAWY</u>		WELL # <u>1-4</u>	LOCATION <u>281 &amp; 160, S. 3 SOUTH TO SUNAC</u>		COUNTY <u>LABOCK</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>AD, 3 W, 1 S NW</u>				

CONTRACTOR LANDMARK OWNER LABOX OIL CO., LLC.

TYPE OF JOB SURFACE CEMENT  
 HOLE SIZE 12 1/2" T.D. 337'  
 CASING SIZE 8 5/8" DEPTH 337'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 350 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_  
 DISPLACEMENT 20 1/2 bbl FRESH WATER

EQUIPMENT

PUMP TRUCK CEMENTER DICK M.  
#360 HELPER GARY K.

BULK TRUCK  
#1389 DRIVER COLE H.

BULK TRUCK  
#2009 DRIVER \_\_\_\_\_

HANDLING 236 @ 2.15 507.40  
 MILEAGE 10 x 236 x .09 232.00  
 TOTAL 3796.55

REMARKS:

PIPE ON MOTOR, BARRAK CIRCULATION, PUMP  
 AND FLUSH, PUMP 225 OR 60:40:2+38 cc,  
 STOP PUMPS, RELEASE MUD, START DISPLACE  
 MUD, SET LIFT, SLOW RATE, DISPLACE  
 WITH 20 1/2 bbl FRESH WATER, STOP  
 PUMPS, SHUT-IN, CIRCULATE CEMENT.

LABOX OIL CO., LLC.  
 CHARGE TO: \_\_\_\_\_

STREET 320 S. Boston Ave Suite 1115  
 CITY TULSA STATE OK. ZIP 74103

SERVICE

DEPTH OF JOB 337'  
 PUMP TRUCK CHARGE 0-300' 912.00  
 EXTRA FOOTAGE 37' @ .80 29.60  
 MILEAGE 10 @ 7.00 70.00  
 MANIFOLD MANIFOLD @ 113.00 113.00

TOTAL 1129.60

PLUG & FLOAT EQUIPMENT

8 5/8" LANDMARK MUD 1 @ 68.00 68.00

TOTAL 68.00

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_

PRINTED NAME BOB PACKARD

SIGNATURE Bob Packard

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION  
 WICHITA, KS

CONFIDENTIAL  
 SEP 02  
 KCC

# ALLIED CEMENTING CO., LLC. 31142

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Madison Lodge*

DATE <u>5-24-08</u>	SEC. <u>4</u>	TWP. <u>33S</u>	RANGE <u>12W</u>	5-23 CALLED OUT <u>6:00 pm</u>	5-23 ON LOCATION <u>7:30 pm</u>	5-24 JOB START <u>12:00 pm</u>	5-24 JOB FINISH <u>12:35 pm</u>
LEASE <u>SHERRY</u>	WELL.# <u>1-4</u>	LOCATION <u>2812 160 Jct, S.3 SOUTH TO</u>			COUNTY <u>BABCOX</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)				LOCATION <u>SUPAC 10, 3 WEST, 1.5 N/W</u>			

CONTRACTOR LANDHARK #2

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 1/8" T.D. 4,654'

CASING SIZE 5 1/2" DEPTH 4,650'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1,400 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 36.56'

CEMENT LEFT IN CSG. 36.56'

PERFS. \_\_\_\_\_

DISPLACEMENT 111 1/4 bbl. 290 KCL UNTEX

OWNER BABOX OIL CO., LLC.

CEMENT

AMOUNT ORDERED 165 ex ASC + 5" Kol Seal  
Back + 4% Gas Block, 500 GAL MUD  
CLEAN, 11 GAL. CHART

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>165 A</u>	@ <u>16.75</u>	<u>2763.75</u>
<u>Kol Seal 825 #</u>	@ <u>.80</u>	<u>660.00</u>
<u>Gas Block 62 #</u>	@ <u>10.00</u>	<u>620.00</u>
<u>Mud Clean 500 gal</u>	@ <u>1.15</u>	<u>575.00</u>
<u>CIA Pro 11 gal</u>	@ <u>28.15</u>	<u>309.65</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>212</u>	@ <u>2.15</u>	<u>455.80</u>
MILEAGE <u>10 - min chg</u>	_____	<u>282.00</u>
		TOTAL <u>5662.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Allen M.

# 360 HELPER Gabe K.

BULK TRUCK

# 389 DRIVER ADAM A.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CONTRACTOR  
SEP 07 2008

REMARKS:

PIPE ON BOTTOM, BABOX CIRCULATION,  
PUMP PRO-FULLEN, ALL RATCHES WITH  
15 ex ASC + 5" Kol Seal Back + 4% GAS  
Block, PUMP 150 ex ASC + 5" Kol Seal Back  
+ 4% GAS Block, 500 GAL MUD, 11 GAL  
PUMP OILS, 290 KCL MUD, 500 GAL  
DISPLACEMENT, 36.56' SHOE JOINT,  
PUMP PRO-FULLEN, PUMP PRO-FULLEN,  
WITH 111 1/4 bbl. 290 KCL MUD.

SERVICE

DEPTH OF JOB 4,650'

PUMP TRUCK CHARGE \_\_\_\_\_ 1969.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 10 @ 7.00 70.00

MANIFOLD HEAD RENT @ 113.00 113.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 2152.00

CHARGE TO: BABOX OIL CO., LLC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>5 1/2" LATCH DOWN PLUG 1 @</u>	<u>462.00</u>	<u>462.00</u>
<u>5 1/2" API FLOAT SHOE 1 @</u>	<u>529.00</u>	<u>529.00</u>
<u>5 1/2" BASKET 1 @</u>	<u>186.00</u>	<u>186.00</u>
<u>5 1/2" TUBING TOOL 6 @</u>	<u>79.00</u>	<u>474.00</u>
_____ @ _____	_____	_____
		TOTAL <u>1651.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME BOB PACKARD

SIGNATURE Bob Packard

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

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WICHITA, KS