

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

9/19/10

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: n/a
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Kenai- Abercrombie
License: 34000
Wellsite Geologist: Mike Rice

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/11/2008 8/20/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21216-0000
County: Meade
NE NE NE Sec. 3 Twp. 32 S. R. 27 East West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Razor Well #: 3 #1

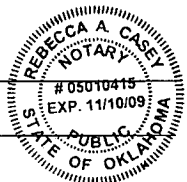
Field Name: _____
Producing Formation: n/a
Elevation: Ground: 2515' Kelly Bushing: 2527'
Total Depth: 5750' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1682 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA MT 11-2408
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineer Tech Date: 9-17-2008
Subscribed and sworn to before me this 18 day of September,
2008.
Notary Public: Rebecca A. Casey
Date Commission Expires: 11.10.09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 2008

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Razor Well #: 3 #1

Sec. 3 Twp. 32 S. R. 27 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction,SDL/DSN,Microlog,CBL	<table style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Glorietta</td> <td>1030'</td> <td></td> </tr> <tr> <td>Bader</td> <td>3200'</td> <td></td> </tr> <tr> <td>Shawnee</td> <td>3660'</td> <td></td> </tr> <tr> <td>B Heebner</td> <td>4412'</td> <td></td> </tr> <tr> <td>Endicott</td> <td>4468'</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5316'</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5420'</td> <td></td> </tr> </table> <div style="text-align: right; margin-top: 20px;"> <p>KCC SEP 19 2008 CONFIDENTIAL</p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Glorietta	1030'		Bader	3200'		Shawnee	3660'		B Heebner	4412'		Endicott	4468'		Cherokee	5316'		Morrow	5420'	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
Glorietta	1030'																											
Bader	3200'																											
Shawnee	3660'																											
B Heebner	4412'																											
Endicott	4468'																											
Cherokee	5316'																											
Morrow	5420'																											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#/H-40	52'GL		125	
Water String		13 3/8"	48#/H-40	672'		758	
Surface		8 5/8"	24#/J-55	1682'		680	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Dry hole P&A</u>	RECEIVED KANSAS CORPORATION COMMISSION SEP 22 2008

J and L Cementing Service, LLC

Prepared for
Keith Walker
Razor 3 #1
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#2059

Razor 3 #1

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	16500	sk-mi	\$ 0.16	\$ 2,640.00
Bulk Blending Service	550	sk	\$ 2.72	\$ 1,496.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
One (1) inch top out pipe - per job	10	ft	\$ 2.93	\$ 29.30
Cement "A" (Type I) - per sack	410	sk	\$ 23.65	\$ 9,696.50
Flyash - per sack	140	sk	\$ 13.70	\$ 1,918.00
SPV 200 - per pound	2784	lb	\$ 0.53	\$ 1,475.52
Calcium Chloride (CaCl) - per pound	1326	lb	\$ 0.85	\$ 1,127.10
FWC-1 - per pound	696	lb	\$ 0.98	\$ 682.08
Seal Flake - per pound	138	lb	\$ 4.25	\$ 586.50
Insert Float Valve 8-5/8 - each	1	ea	\$ 730.00	\$ 730.00
Centralizer 8-5/8 X 12 - each	12	ea	\$ 168.00	\$ 2,016.00
Stop Ring 8-5/8 - each	1	ea	\$ 108.00	\$ 108.00
Canvas Cement Basket 8-5/8 - each	2	ea	\$ 420.00	\$ 840.00
Guide Shoe - Texas Pattern - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Rubber Plug Top 8-5/8 - each	1	ea	\$ 192.00	\$ 192.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied	1	job	\$ 429.59	\$ 429.59

Gross Price \$ 32,826.69

58.00% Special Discount Applied \$ 13,787.21

KCC
SEP 19 2008
CONFIDENTIAL

Customer Signature

J & L Cement Supervisor Keith Brown

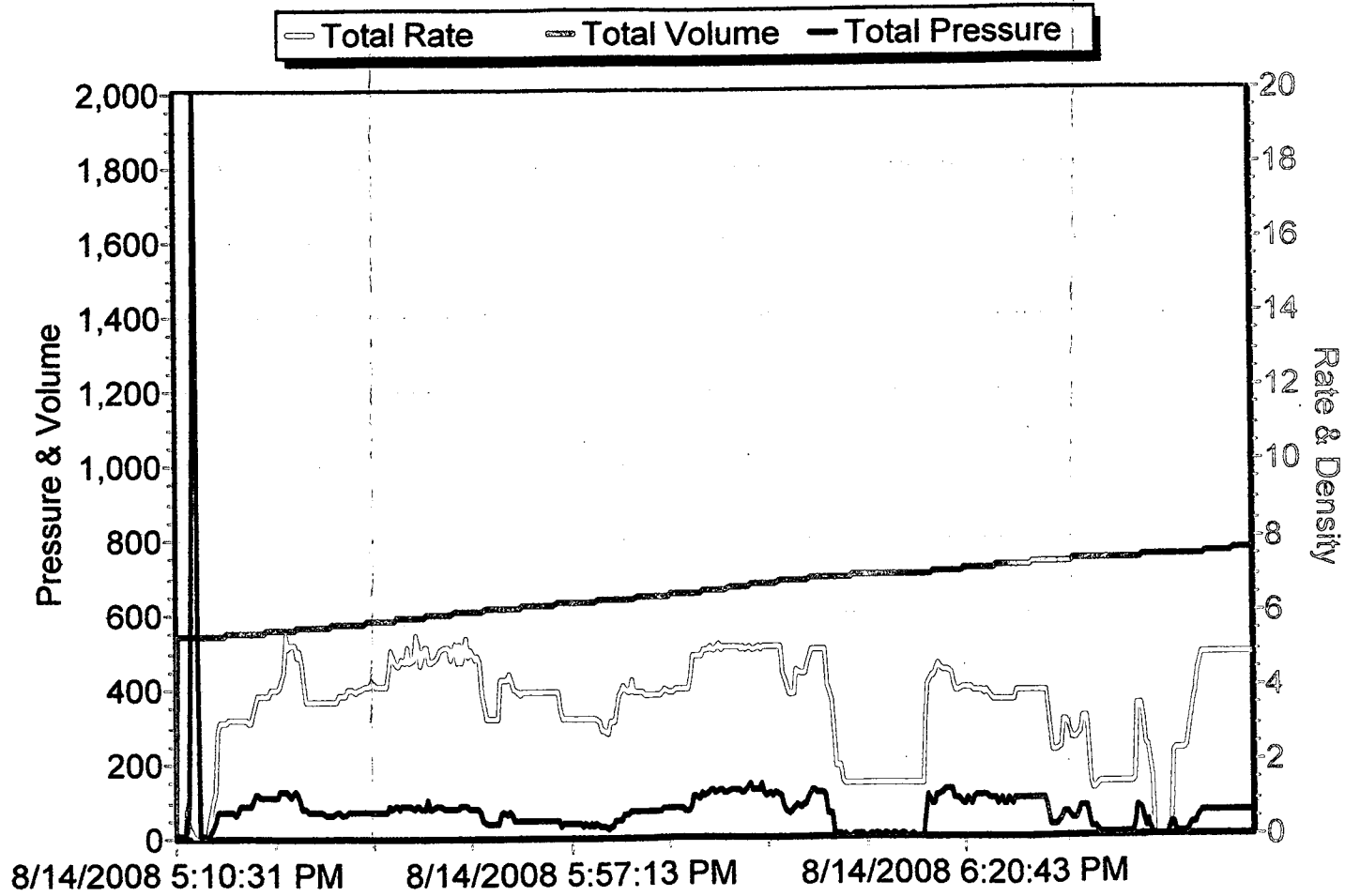
RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS Page 1 of 1

KCC
SEP 19 2008
CONFIDENTIAL

J&L Cementing



RECEIVED
KANSAS CORPORATION COMMISSION

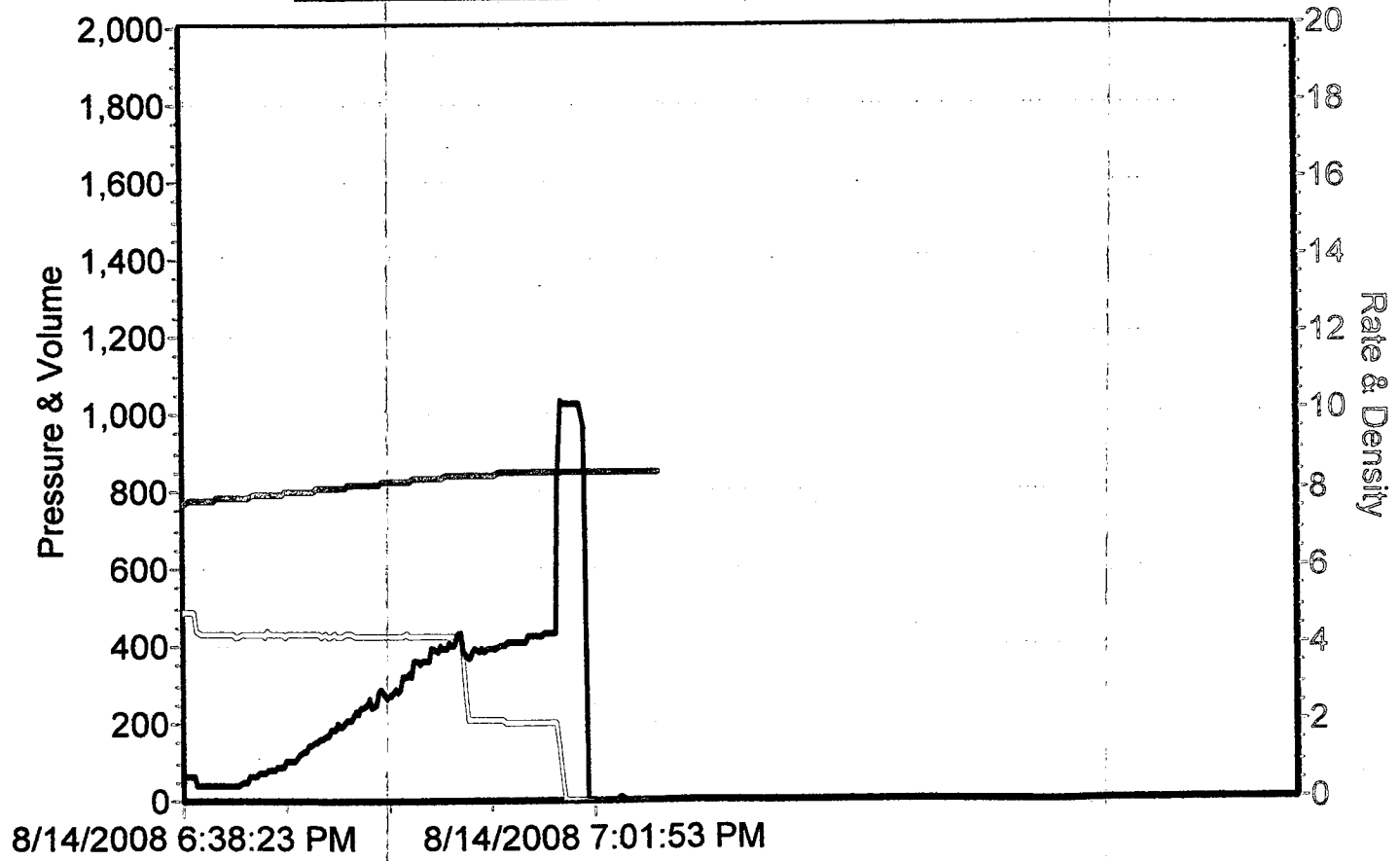
SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS

KCC
SEP 19 2008
CONFIDENTIAL

J&L Cementing

— Total Rate — Total Volume — Total Pressure



RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS

J and L Cementing Service, LLC

Prepared for
Keith Walker
Razor 3 #1
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#2029

Razor 3 #1

Plug to Abandoned

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Minimum Cement Delivery - per unit, per job	1	unit	\$ 760.00	\$ 760.00
Bulk Blending Service	160	sk	\$ 2.72	\$ 435.20
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	96	sk	\$ 23.65	\$ 2,270.40
Flyash - per sack	64	sk	\$ 13.70	\$ 876.80
SPV 200 - per pound	550	lb	\$ 0.53	\$ 291.50
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Drill Pin Rental - per job	1	job	\$ 250.00	\$ 250.00
Fuel Surcharge - as applied	1	job	\$ 145.00	\$ 145.00

Gross Price \$ 11,070.00

58.00% Special Discount Applied \$ 4,649.40

Customer Signature

J & L Cement Supervisor Brian Appel

KCC
SEP 19 2008
CONFIDENTIAL

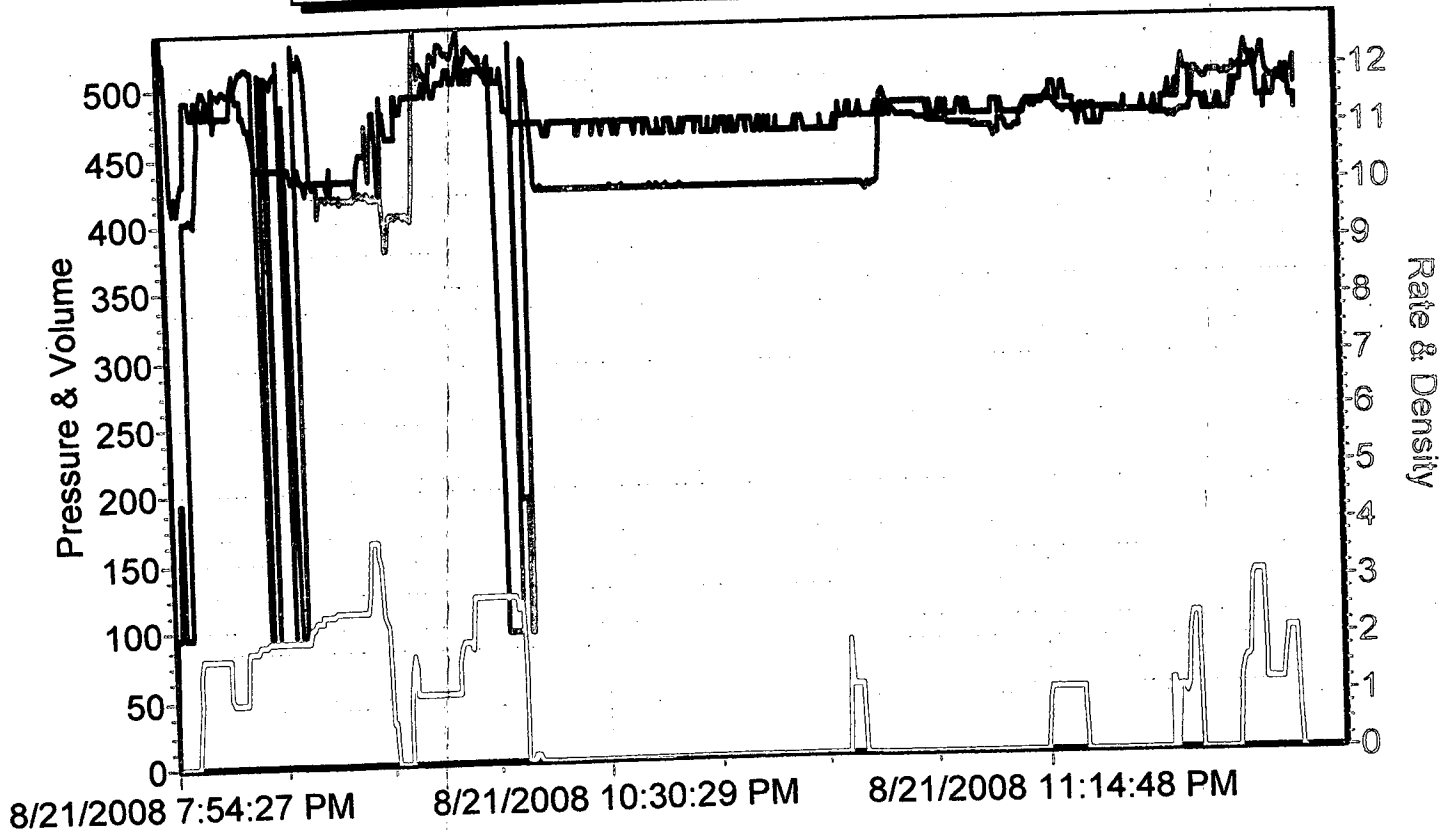
RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS

Keith Walker Razor 3 # 1

— Density — Total Rate — Total Pressure



KCC
SEP 19 2008
CONFIDENTIAL

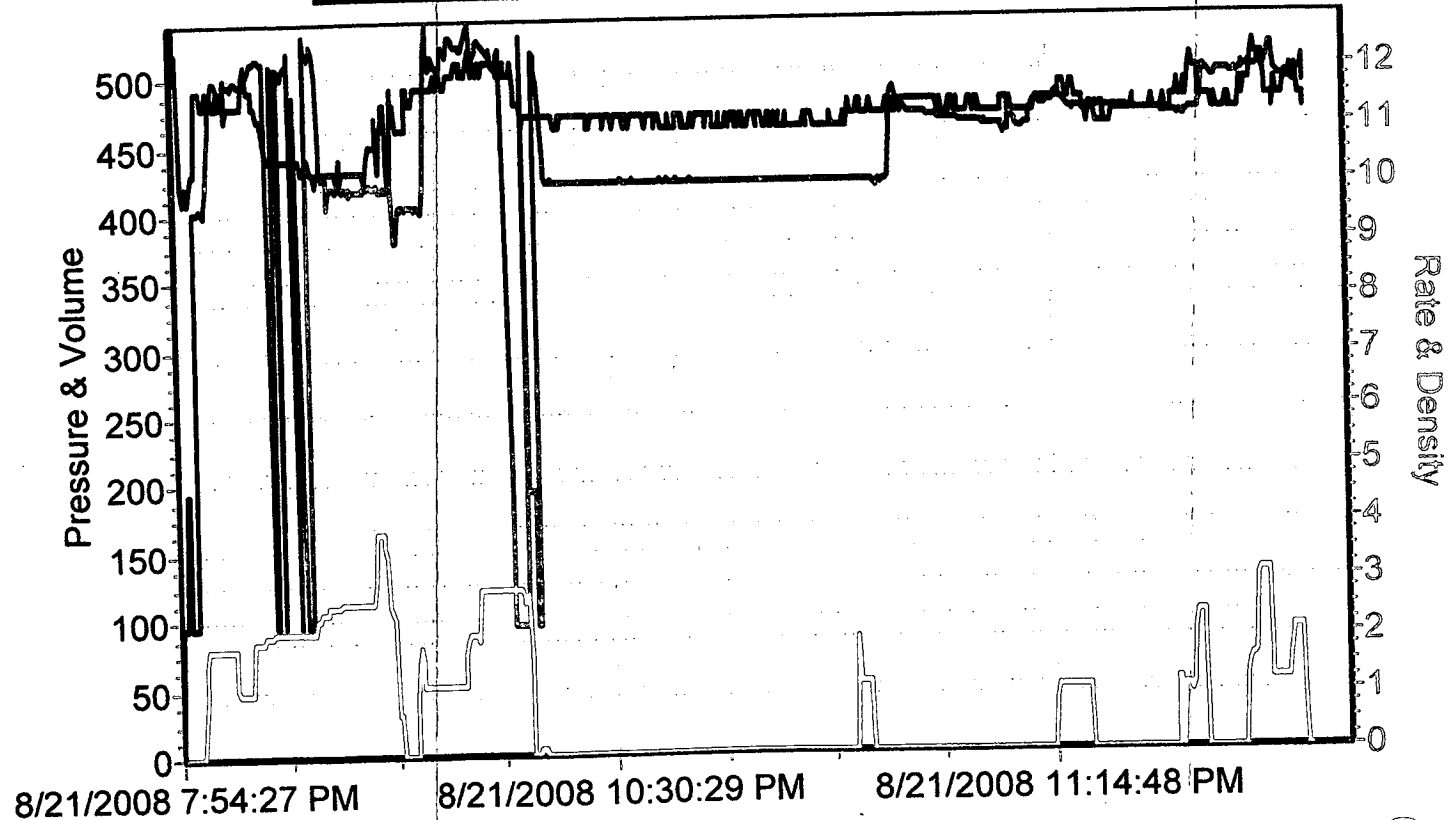
RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS

Keith Walker Razor 3 # 1

— Density — Total Rate — Total Pressure



KCC

SEP 19 2008

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS

Prepared for
Keith Walker
Razor 3 #1
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

Ticket #1891

KCC
SEP 19 2008
CONFIDENTIAL

Razor 3 #1

13 3/8" Water String

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	18000	sk-mi	\$ 0.16	\$ 2,880.00
Bulk Blending Service	600	sk	\$ 2.72	\$ 1,632.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 500' to 999' - first 4 hours, per unit	1	unit	\$ 1,550.00	\$ 1,550.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	599	sk	\$ 23.65	\$ 14,166.35
Flyash - per sack	161	sk	\$ 13.70	\$ 2,205.70
SPV 200 - per pound	3202	lb	\$ 0.53	\$ 1,697.06
Calcium Chloride (CaCl) - per pound	1906	lb	\$ 0.85	\$ 1,620.10
FWC-1 - per pound	800	lb	\$ 0.98	\$ 784.00
Seal Flake - per pound	268	lb	\$ 4.25	\$ 1,139.00
Gilsonite - per pound	2300	lb	\$ 1.25	\$ 2,875.00
One (1) inch top out pipe - per job	100	ft	\$ 2.93	\$ 293.00
Insert Float Valve 13-3/8 - each	1	ea	\$ 980.00	\$ 980.00
Centralizer 13-3/8 X 17-1/2 - each	3	ea	\$ 230.00	\$ 690.00
Canvas Cement Basket 13-3/8 - each	2	ea	\$ 600.00	\$ 1,200.00
Guide Shoe - Texas Pattern - 13 3/8"	1	ea	\$ 2,684.00	\$ 2,684.00
Rubber Plug Top 13-3/8 - each	1	ea	\$ 525.00	\$ 525.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied	1	job	\$ 506.56	\$ 506.56

Gross Price \$ 42,873.87

58.00% Special Discount Applied \$ 18,007.03

Customer Signature

J & L Cement Supervisor Bryan Appel

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

Page 1 of 1
CONSERVATION DIVISION
WICHITA, KS



CEMENT JOB LOG

TICKET #	#	TICKET DATE
		8/12/2008

ORDER NO 70006

REGION UNITED STATES	COUNTRY USA	STATE KS
	EMPLOYEE NAME Brian Appel	DEPARTMENT CEMENT
LOCATION Shattuck	COMPANY Keith Walker	CUSTOMER REP / PHONE Barry Jones
		API #
WELL LOCATION Meade	DEPARTMENT CEMENT	JOB PURPOSE Cement Surface Casing
LEASE / WELL # Razor 3 #1	SEC / TWP / RNG	COUNTY Meade

EMPLOYEE NAME (EXPOSURE HOURS)	EMPLOYEE NAME (EXPOSURE HOURS)	EMPLOYEE NAME (EXPOSURE HOURS)	HRS
Brian Appel	Terry Peoples		
Chancey Williams			
Robert Burris			
Thomas Culbertson			

DATE	TIME	RATE (GPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE		JOB DESCRIPTION / REMARKS
				T	C	TBG	CSG	
8/12/08						N/A		Call out
8/12/08	4:00					N/A		Leave Yard
8/12/08	6:00					N/A		On Location
8/12/08	6:01					N/A		Safety Meeting
8/12/08	6:15					N/A		Spot Equipment
8/12/08	6:20					N/A		Rig up
8/12/08	8:06					N/A	1500	Test lines
8/12/08	8:07	3	3			N/A	100	Pump spacer
8/12/08	8:08	3	100			N/A	100	Pump Lead Cement
8/12/08	8:42	3	100			N/A	100	Pump Lead Cement
8/12/08	9:18	3	31.5			N/A	150	Pump Tail Cement
8/12/08	9:32					N/A		Drop Top Plug
8/12/08	9:33	3	79			N/A	150	Displace w/ Fresh water
8/12/08	9:59	2	20			N/A	200	Slow to land plug
8/12/08	10:09					N/A	600	Land Plug
8/12/08	10:10					N/A		Release Pressure
8/12/08						N/A		Floats Held
8/13/08						N/A		
8/13/08	2:00					N/A		Run 1 in
8/13/08	4:10	1.5	25			N/A		Pump Tail Cement
8/13/08						N/A		Cement Fell Back
8/13/08	6:00	1.5	6			N/A		Pump Tail Cement
8/13/08						N/A		
8/13/08	6:30					N/A		Rig down
8/13/08						N/A		
8/13/08						N/A		

KCC
SEP 19 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS

KCC
SEP 19 2008
CONFIDENTIAL

Keith Walker Razor 3 #1

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS

