

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* KCC  
9/24/08

9/23/10  
Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4058  
 Name: American Warrior, Inc.  
 Address: P. O. Box 399  
 City/State/Zip: Garden City, KS 67846  
 Purchaser: NCRA  
 Operator Contact Person: Joe Smith **KCC**  
 Phone: (620) 275-2963  
 Contractor: Name: Duke Drilling Co., Inc. **SEP 23 2008**  
 License: 5929 **CONFIDENTIAL**  
 Wellsite Geologist: Marc Downing  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**  
 Operator: SEP 23 2008  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original **KCC** Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>7-17-08</u>	<u>7-25-08</u>	<u>9-15-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20,610-0000  
 County: Ford County, KS  
 SW NE SW NE Sec. 34 Twp. 25 S. R. 21  East  West  
1813 FNL feet from S / N (circle one) Line of Section  
1686 FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: INDIEK Well #: 1-34  
 Field Name: Wildcat  
 Producing Formation: MISSISSIPPI  
 Elevation: Ground: 2305' Kelly Bushing: 2317'  
 Total Depth: 4880' Plug Back Total Depth: 4844'  
 Amount of Surface Pipe Set and Cemented at 268 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1332 Feet  
 If Alternate II completion, cement circulated from 1332  
 feet depth to Surface w/ 100 sx cmt.  
**Drilling Fluid Management Plan** *Alt II NH 11-2408*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 17,000 ppm Fluid volume 300 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: *[Signature]*  
 Title: Compliance Coordinator Date: 9-17-08  
 Subscribed and sworn to before me this 17<sup>th</sup> day of September,  
 20 08.  
 Notary Public: *[Signature]*  
 Date Commission Expires: 09/22/09

**ERICA KUHLMEIER**  
 Notary Public - State of Kansas  
 My Appt. Expires 09/22/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 24 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: INDIEK Well #: 1-34  
 Sec. 34 Twp. 25 S. R. 21  East  West County: Ford County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Sector Bond/Gamma Ray CCL Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1363</td> <td>+954</td> </tr> <tr> <td>Base Anhydrite</td> <td>1389</td> <td>+928</td> </tr> <tr> <td>Heebner</td> <td>4030</td> <td>-1713</td> </tr> <tr> <td>Lansing</td> <td>4148</td> <td>-1831</td> </tr> <tr> <td>BKC</td> <td>4536</td> <td>-2219</td> </tr> <tr> <td>Pawnee</td> <td>4624</td> <td>-2307</td> </tr> <tr> <td>Mississippi</td> <td>4780</td> <td>-2463</td> </tr> <tr> <td>Osage</td> <td>4804</td> <td>-2487</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Top Anhydrite	1363	+954	Base Anhydrite	1389	+928	Heebner	4030	-1713	Lansing	4148	-1831	BKC	4536	-2219	Pawnee	4624	-2307	Mississippi	4780	-2463	Osage	4804	-2487
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	268'	Common	175	3 % cc & 2 % gel
Production Pipe	7-7/8"	5-1/2"	15.5#	4870'	EA2	165	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4780' to 4788'	500 Gal 15% MCA	same

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4841'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

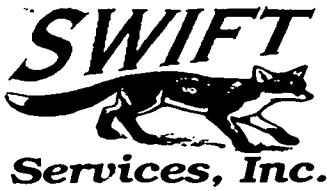
Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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SEP 24 2008



CHARGE TO: American Warriors, Inc.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

KCC  
 SEP 23 2008  
 CONFIDENTIAL

TICKET No 14638

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Haystack</u>	WELL/PROJECT NO. <u>1-34</u>	LEASE <u>Ind. reb.</u>	COUNTY/PARISH <u>Franklin</u>	STATE <u>Ks</u>	CITY <u>Haystack, Ks</u>	DATE <u>9-2-08</u>	OWNER <u>Swing</u>
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co tools</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>SE/Belfort, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Wildcat</u>	JOB PURPOSE <u>Cement Port Collar @ 1332'</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE <u>4100</u>	90	Mi	700		630.00
578		1			Pump Charge - Port Collar	1	cell	1400.00		1400.00
290		1			D-AIR	290	gal	3500		700.00
104		1			Port Collar Test Rental	1	cell	250.00		250.00
330		2			SMD - Cement	100	SKS	9926	lbs	1600.00
276		2			Flocele <u>1/4" 1st</u>	25	lbs	1.50		37.50
581		2			Service Charge	150	SKS	1.90		285.00
583		2			Drayage <u>(90 Mi)</u>	6700	STU	175	lbs	1172.51

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 SEP 24 2008  
 CONSERVATION DIVISION  
 WICHITA, KS  
 KANSAS CORPORATION COMMISSION

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Joe by Don L.  
 DATE SIGNED 9-2-08 TIME SIGNED 12:00  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5445.01
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					Ford TAX 6.95% 136.05
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5581.06
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
Don Luman

APPROVAL

Thank You!





CHARGE TO: **AMERICAN WARRIOR**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 13814  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. **HAYS** WELL/PROJECT NO. **134** LEASE **INDIEK** COUNTY/PARISH **FOLD** STATE **KS** CITY DATE **07-26-08** OWNER  
 2. **NESS** TICKET TYPE  SERVICE  SALES CONTRACTOR RIG NAME/NO. **DUNE DRILL RIG 1** SHIPPED VIA **GT** DELIVERED TO **3W, 3S, WINTO OFFERLE** ORDER NO.  
 3. WELL TYPE **OIL** WELL CATEGORY **Develop** JOB PURPOSE **LONGSTRING** WELL PERMIT NO. **15-057-20610** WELL LOCATION **S-34, T-25, R-21**  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #110	80	mi			6.00	480	00
578		1			Pump SERVICE	1	EA			1400.00	1400	00
221		1			LIQUID VCL <b>KCC</b>	2	Gal			26.00	52	00
281		1			MUD FLUSH	500	GAL			1.00	500	00
290		1			DAIR <b>SEP 23 2008</b>	1	GAL			35.00	35	00
402		1			CENTRALIZER <b>CONFIDENTIAL</b>	10	EA	5 1/2	in	100.00	1000	00
403		1			BASKET	2	EA	5 1/2	in	300.00	600	00
404		1			PORT COLLAR <b>1320F7</b>	1	EA	5 1/2	in	2300.00	2300	00
406		1			LATCH DOWN PLUG & BAFRE	1	EA	5 1/2	in	250.00	250	00
407		1			INSERT FLOAT SHOE 1/2 AUTO FILL	1	EA	5 1/2	in	325.00	325	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED **07-26-08** TIME SIGNED **1300**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6-1 PAGE TOTAL	6942 00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	4442 53
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub 7074L	11,384 53
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ford TAX 6.95%	554 84
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	11,939 37
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **DAVE ASH** APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13814

CUSTOMER AMERICAN WARRIOR WELL 1-34, INDIEX DATE 07-26-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT		
		NO.	ACCT.	DF			QTY	UM	QTY	UM		UNIT PRICE	AMOUNT	
325		2				EA 2 CMT	165	SK			12.75	2103	75	
276		2				FLOCEL	41	LB			1.50	61	50	
283		2				SALT	825	LB			1.20	165	00	
284		2				CA SEAL	8	SK			30.00	240	00	
285		2				CFR	78	LB			4.50	351	00	
581		2				SERVICE CHG CMT	165	SK			1.90	313	50	
583		2				DRAYAGE	690.16	Tm			1.75	1207	78	
<p>KCC SEP 23 2008 CONFIDENTIAL</p>														
<p>RECEIVED KANSAS CORPORATION COMMISSION SEP 24 2008 CONSERVATION DIVISION WICHITA, KS</p>														
SERVICE CHARGE							CUBIC FEET							
MILEAGE CHARGE							TOTAL WEIGHT		LOADED MILES		TON MILES			

CONTINUATION TOTAL 4442.53

**JOB LOG**

**SWIFT Services, Inc.**

DATE 07-26-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 1-34 LEASE INDIAN JOB TYPE LONGSTRING TICKET NO. 1384

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION, DISCUSS JOB, LAYING DOWN, CMT: 16SEA-2 RTD 4880, SET Pipe 4858, SJ 210, Z INSERT 4837 5 1/2 15.5" NEW PORT COLLAR ON TOP #86, 1320 FT CENT 12, 3, 4, 5, 6, 7, 8, 85, 87, BASKET 7, 86
	1630 P10							START CSK-FWATEROV TAG BITTEN- DROP BALL HOOKUP
	1930							BREAK CIRC.
	2000		3 1/2, 2 1/2					PLUG RH, MH
	2005	6.0	0		-		200	START MUD FLUSH
			12		✓			" HCL "
			32		-			END
			0		✓			START MIXING CMT
			35		✓			END
	2015	6.0	0		✓		200	Drop plug, WASHOUT PL, START DISP,
			80		✓		200	CMT ON BOTTOM
			95		✓		400	
			100		-		500	
			105		-		600	
			110		-		700	
	2035	4.0	115.0		-		1400	LAND PLUG RELEASE
								RECEIVED KANSAS CORPORATION COMMISSION SEP 24 2008 CONSERVATION DIVISION WICHITA, KS
								WASHUP RACKUP TICKETS
	2115							JOB COMPLETE THANK YOU! DAVE, JOSH, ROB

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