

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License #4058	API No. 15 - 057-20,610-0000
Operator: License # 4000 Name: American Warrior, Inc.	County: Ford County, KS
Name: P. O. Box 399	
	SW - NE - SW - NE Sec. 34 Twp. 25 S. R. 21 East West  1813 FNL feet from S / N. (circle one) Line of Section
City/State/Zip: Garden City, KS 67846	1686 EEI
Purchaser: NCRA	feet from E / W (circle one) Line of Section
Operator Contact Person: Joe Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 275-2963	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: INDIEK Well #: 1-34
License: 5929 CUNFIDEN I IAL	Field Name: Wildcat
Wellsite Geologist: Marc Downing	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 2305' Kelly Bushing: 2317'
New Well Re-Entry Workover	Total Depth: 4880' Plug Back Total Depth: 4844'
<b>✓</b> Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 268 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1332 Feet
If Workover/Re-entry: Old Well Info@SONOWDENTIAL	If Alternate II completion, cement circulated from 1332
Operator:	feet depth to Surface w/ 100 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt II VH II - >408
Deepening Re-perf Conv. to Enhr./SWD	17,000
Plug BackPlug Back Total Depth	•••
	Dewatering method used Evaperation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
7-17-08 7-25-08 9-15-08 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
3.7	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Compliance Coordinator 9 17 08	У
Tillo.	Letter of Confidentiality Received
Subscribed and sworn to before me this // day of Suplantage	1 \ \
20.08	Wireline Log Received  Coolegist Property Property Received
Charles Kin Willen	Geologist Report Received RECEIVED KANSAS CORPORATION COM
Notary Public: 100 400 400	OIC DISTRIBUTION
Date Commission Expires: 0912 09 A. ERICA KUHL	MEIER SEP 2 4 2008
Notary Public - State	e of Kansas CONSERVATION DIVISION
My Appt. Expires 097	WCHITA KS

Purpose of String         Drilled         Set (In O.D.)         Lbs. / Ft.         Depth         Cement         Used           Surface Pipe         12-1/4"         8-5/8"         23#         268'         Common         175         3 %	Datum +954 +928 -1713 -1831 -2219 -2307 -2463 -2487	
seled, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, be imperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. At leach for the close of the content of the close of	Datum +954 +928 -1713 -1831 -2219 -2307 -2463 -2487	
Additional Sheets)  Amples Sent to Geological Survey	Datum +954 +928 -1713 -1831 -2219 -2307 -2463 -2487	
amples Sent to Geological Survey	+954 +928 -1713 -1831 -2219 -2307 -2463 -2487	
Cores Taken	-1713 -1831 -2219 -2307 -2463 -2487	
Rectric Log Run (Submit Copy)  Restrict Log Run:  Weight Lansing Lansi	-1831 -2219 -2307 -2463 -2487	
Lansing 4148 BKC 4536  Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Mississippi 4780  Osage 4804  CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Drilled Set (In O.D.) Los. / Ft. Depth Cement Used Used  Surface Pipe 12-1/4" 8-5/8" 23# 268' Common 175 3 %  Production Pipe 7-7/8" 5-1/2" 15.5# 4870' EA2 165 Floor  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives  ADDITIONAL CEMENTING / SQUEEZE RECORD  Shots Per Foot Perforate Plug Back TD Plug Off Zone Perforated Additives Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)	-2219 -2307 -2463 -2487	
Starface Pipe 12-1/4" 8-5/8" 23# 268' Common 175 3 % Production Pipe 7-7/8" 5-1/2" 15.5# 4870' EA2 165 Flog Purpose:  — Purpose: — Perforate — Protect Casing — Pilug Back TD — Pilug Off Zone  Shots Per Foot  Pilor Size Vasing Production RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  — PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  A Specify Footage of Each Interval Perforate	-2307 -2463 -2487  Type and Percent Additives	
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  Death Top Bottom Perforate Specify Footage of Each Interval Perforated Perforate Plug Off Zone  Shots Per Foot Posset of String Solventor Compensated Porosity Log, Dual Mississippi A780 A8404  Mississippi A780  Mississippi A880  Mississippi Osage 4804  Mississippi	-2463 -2487  Type and Percent Additives	
Log, Dual Compensated Porosity Log, Dual Mississippi 4780	-2487  Type and Percent Additives	
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Size Casing Weight Lbs. / Ft. Detting Cement Used Used  Surface Pipe 12-1/4" 8-5/8" 23# 268' Common 175 3 %  Production Pipe 7-7/8" 5-1/2" 15.5# 4870' EA2 165 Floor  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	ype and Percent Additives	
CASING RECORD New Used  Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Drilled Size Casing Weight Lbs./Ft. Setting Depth Cement Used Type of Used Cement Used Used  Surface Pipe 12-1/4" 8-5/8" 23# 268' Common 175 3 % Production Pipe 7-7/8" 5-1/2" 15.5# 4870' EA2 165 Floor  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Protocated (Amount and Kind of Material Used)	ype and Percent Additives	
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Purpose of String  Drilled  Set (In O.D.)  Lbs./Ft.  Depth  Cement  Used  Purpose  Floring  Purpose:  Perforate  Protect Casing Plug Back TD  Plug Off Zone  Per Foot  PerFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Set (In O.D.)  Lbs./Ft.  Depth Cement  Used  Cement  Used  Cement  Used  Cement  Used  Cement  Used  Cement  Used  Type of Common  175  3 %  A870'  EA2  165  Floring  Floring  Type and Percent Additives  Acid, Fracture, Shot, Cement Squeeze Record  (Amount and Kind of Material Used)	Additives	
Production Pipe 7-7/8" 5-1/2" 15.5# 4870' EA2 165 Floor  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	1 00 0 0 0/1	
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  Plug Off Zone  Perforate Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	6 cc & 2 % gel	
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  PerFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Flocele	
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  PerFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		
Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)		
	Depth	
4780' to 4788' 500 Gai 15% MCA		
	same	
KCC		
SEP 2 3 2008		
CONFIDENTIAL		
TUBING RECORD Size Set At Packer At Liner Run  2-3/8" 4841' None Yes Y No		
Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Exp.)		
Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio N/A  N/A  N/A  N/A	olain)	
District Interest	plain) Gravity	
Vented Sold Vused on Lease Open Hole V Perf. Dually Comp. Commingled KANSAS CO		



CHARGE TO:	- Warrier	INC.	
ADDRESS	<del></del>		
CITY, STATE, ZIP CODE			

KCC SEP 2 3 2008 CONFIDENTIAL TICKET
Nº 14638

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Thank You!

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SERVICE LOCATIONS	<u></u>	WELL/PF	OJECT NO.		LE	ASE	711	COUNTY/PARISH		STATE	CITY . /	٠.		DAT		OWN	NER	
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REFERRAL LOCATION		INVOICE	INSTRUCTI	ONS														
PRICE	SECONDAR		NCE/	-	CCOUNTIN			DESCRIPTION							UNIT		AMOUNT	
REFERENCE	PART	NUMBER	<del></del>	LOC	ACCT	DF			<del></del>		QTY.	U/M	QTY.	U/M	PRICE	$r \rightarrow$		Γ.
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MUST BE SIGNED BY CL	JSTOMER OR CUS	TOMER'S	AGENT PRIC	OR TO	·	-		ERVICES, INC		ERFORMED WIT				<b>_</b>	- [ ]		<del></del>	<u>†                                      </u>
START OF WORK OR DE	ELIVERY OF GOOD	S					P.O.	BOX 466	Ä	E OPERATED T ND PERFORMEI ALCULATIONS	JOB				Ford FAX 6.95	7	136	105
200 x	by ,	$\Delta_{\mathbf{z}}$	NL	· • _			NESS CI	TY, KS 67560		ATISFACTORILY RE YOU SATISF	<b>(?</b>		E?	<u> </u>	10.95	70		1
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APPROVAL

					SWIFE	Servi	
roule	Mar Tes	WELL NO.	71-	34	LEASE	diel	JOB TYPE TICKET NO. 14638
TIME		VOLUME		s C	PRESSUR	E (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
0930	•						On location - To getting ready
							to run they to 1332 the tocat Bothal
0945							Start Hos & P.C. TOTI
1045					1200	1200	
11800	_3	2			400		Open P.C 3 BPM @ 4004
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	3/2				1000	1	Start Cout - 1BBI cout - H20-Rekeriss
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44 -	····						@ 80 Sts mixed incr cut #/gal
11:30							on sto cut-cont ció.
							Fin cut - (15 sks aut to Pit
	_ 2	7					Displ - 4BB/ Total
						1700	Close P.C & 75+ to 1200#
	···	20-			<u> </u>	•	Ris Run 5Js
12 100		25				300	Revout Tog - 2 flags & clean
12.00							Wasting & Rackans.
							Wishing O Rackay.
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					<del></del>		Don & Blaine
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							15 SKS to Pit
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		-	$\dashv$	_			SEP 2 4 2008
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	TIME  8930  0945  1045	TIME RATE (BPM)  D930  D945  1045  11500 3  314  314  312	TIME RATE (BPM) VOLUME (BBL) (GAL)  0945  1045  11800 3 2  31/2 3  31/2 3  11:30 50  58	TIME RATE (BPM) VOLUME PUMP (BPM) (BBL) (GAL) T  0945  1045  11500 3 2  31/2 3  31/2 3  11:30 50  58	TIME RATE (BPM) (BBL) (GAL) T C  D945  1045  11800 3 2  3142 3  3142 3  11:30 50  58	TIME RATE (BPM) (BBL) (GAL) T C TUBING  0945  11800 3 2 400  1130 50 300  1130 50 300  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250  1250 1250	TIME   RATE   VOLUME   PUMPS   PRESSURE (PSI)     TIME   RATE   (BPM)   (BBL) (GAL)   T   C   TUBING   CASING     D945



CHARGE TO:	
FMERICAN WARRIOR	
ADDRESS	
CITY STATE ZIP CODE	

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Nº 13814

PAGE		OF	
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SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE OWNER	
1. HAYS	1234	INDIEN	F040	Vs		07-26-08	
2. NESS	TICKET TYPE   CONTRACTOR		RIG NAME/NO.	SHIPPED	DELIVERED TO	ORDER NO.	
2. 102.53	SALES		DUNEDRIG RIGI	VA	BUBS, WIND DEFERL	ε	
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE		WELL PERMIT NO.	WELL LOCATION	
4.	DIL	Deverse	LONGSTRING		15-057-20610	534,725,221	
REFERRAL LOCATION	INVOICE INSTRUCTIONS		9				

PRICE	SECONDARY REFERENCE/	ACCOUNTING		G	DESCRIPTION					UNIT	AMOUNT	
REFERENCE	PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	PRICE	AMOUNT	
575					MILEAGE #//O	80	1/2/		 	600	480	00
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221	·	1			LIDUO UCL SUCORO	a	GAL		<u> </u>	26 00	52	00
28/		1			mudflust	500	CAL			100	500	00
290		1			OAIR SEP 2 3 ZUUS	1	GAL		! 	35 pg	35	00
402	\$	1			CENTRALIZEL CONFIDENTIAL	10	EA	<u>5%</u>	سرا	100 00	1000	00
4/03	NSAS				BASHET	2	EA	51/2	رر ا	300 00	600	00
404	RECE CORPORA SEP 2 DNSERVATI WICHIT	1			PORTCOLAR 1320FT	1	EA	<u> </u>	مرر	2300 00	2300	00
406	RECE CORPORAT SEP 2	1			CATCH DOWN PLEGO BAFRE	/	Es	51/2	اسا	250 ∞	250	100
407	N D N E	1			INSERT FIRMTSHOW "/ANTO FILL	1	$ _{\mathcal{E}_{A}}$	5½	سرا	325 00	کدئ	$\frac{1}{\infty}$
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO

DATE SIGNED II A.M.
D7-22-08 13 00 E.P.M.

**REMIT PAYMENT TO:** 

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

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	SUR	VEY	AG	REE	UN- DECIDED	DIS AGRE		196-1		6942	00
	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?							PAGE TOTA	AL.	4442	।  ८उ
	WE UNDERSTOO MET YOUR NEED OUR SERVICE W	S?						SUB		11,384	ا ډیا
	PERFORMED WIT									77/30/	100
	WE OPERATED T AND PERFORME CALCULATIONS SATISFACTORILY	D JOB						Ford TAX 6.95	%	_554	84
	ARE YOU SATISF	IED WITH OUR :	SERVIC		NO			TOTAL		11.939	127
1	□ cus	T WISH	H TO RESPOND				IOIAL		וי כף,יון	101	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAJE ASH

APPROVAL

Thank You!



## TICKET CONTINUATION

TICKET No. 13814

TOF 2

PO Box 466 Ness City, KS 67560 CUSTOMER AMERICAN WARRIOR WELL J-34, INDIEK DATE O7・16・08 PAGE Off: 785-798-2300

និ : ព្រៃទៅទីវិទី ក្រុងការប្រទៅទ	STEODER OF STREET	S ASSETTION	NG:	TIME	DESCRIPTION PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF TH	Section 2	il oty is laured	PRICE I	AMOUNT
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					TOTAL WEIGHT LOADED MILES	TON MILES			

CONTINUATION TOTAL 4442.53

SWIFT Services, Inc. JOB LOG DATE 07-26-03 PAGE NO. JOB TYPE CONGSTRING LEASE INDIEK CUSTOMER AMERICAN WARRIOR WELL NO. AOLUME PUMPS PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS NO. T c 1300 ONLOCATION, DISCUSS TOB, LAYING DOWN, Cm7: 165EA-2 RTD 4880, SET PIPER 4858, SJ 21.0, ZNEED 4837 51/2/55 xxx PORTGUARDN 709 86, 1320 FT CENT 1,2,3,4,5,6,7,8,85,87, BASKET 7,86 1630 START CS4-FWATERY P120 TAG BOTTEM- DROPBALL HOUNUP 1930 BREAMCIRC 3/2,2% PLUG RH, MH 2000 aaus START MUNIFLUSIA 12 32 ENS START MIXING CONT Deopply, WASHOUTPLL, 200 START DISP. ىدلا 200 80 95 400 Sus 100 HCC 600 105 SEP 2 3 2000 S 110 CONFIDENTIAL 40 LAND PLUG 2035 115:0 Ko RECEASE RECEIVED KANSAS CORPORATION COMMISSION WASHUP SEP 24 2008 CONSERVATION DIVISION WICHITA, KS 2115 JOB COMPLETE THANKYOU! Dave, JOSHB, ROB

## ALLIED CEMENTING CO., LLC. 33143

EMIT TO P.O. B					SER	VICE POINT:				
RUSS	ELL, KA	NSAS 676	665		Last Bond					
ATE 7-18-08	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH			
EASE IN Di-JL			00	ele 303		COUNTY	STATE			
		1-24	LOCATION	en sus	5 /wws	100A	<u> </u>			
LD OR NEW Cir	rcle one)		<u> </u>							
ONTRACTOR <b>\</b>	4.9.1	1		OWNER \$	Some					
YPE OF JOB	wace									
OLE SIZE 124	1,41	T.E	. A68'	CEMENT	1	•				
ASING SIZE 🕱	<sup>5</sup> /8"	DE	PTH268'	AMOUNT OR	DERED 175	Mr Com	mon			
UBING SIZE			PTH	32ec 03	6 sel,					
RILL PIPE			PTH							
OOL RES. MAX			PTH NIMUM	COMMON	175aJ	@ 13D	2362.50			
IEAS. LINE			OE JOINT	COMMON POZMIX	11304	_ @ <u></u>				
EMENT LEFT IN	CSG. L		OL JOHAI	GEL	304	@ 20.25	6075			
ERFS.				CHLORIDE _	584	@ 5/.50	257.SD			
ISPLACEMENT	Ile bbl	<b></b>		ASC						
	EOU	JIPMENT				@				
	24.		•		04600	_ @				
UMP TRUCK (	CEMENT	ER	<u> </u>		Mac					
	HELPER	75-4	. 0		SEP 2 3 2008	_@				
ULK TRUCK					ONFIDENTIA					
344	DRIVER	Dav.	<del>2</del> <del>2</del> <del>4</del> <del>2</del> <del>1</del> <del>2</del> <del>1</del>			@ 				
ULK TRUCK						_ @				
	DRIVER			- HANDLING_	18324	2.2S @	4115			
				MILEAGE	183 A	4,1055	1006.SD			
	RE	MARKS:				TOTAL	<u>40990</u>			
Som alox's	95/ac	- Ru	stolund of							
	می کی		370cc 230 A		SERVI	CE				
aleans Pl			ed work how							
120,	7	1		DEPTH OF JC	B 268'					
Carre	a ton	7	Circulate		K CHARGE		991.00			
				EXTRA FOOT			1110.65			
				MILEAGE		_@_ <b>_7.so</b> _	41250			
			Xinly	— MANIFOLD _		_@	110.00			
				Head Dar	201	_@ <u>#/<i>D.W</i></u> @				
, l		` . 〔				_ @				
HARGE TO: 🗘	Merre	$\sim \omega$	ome~	<del></del>		TOTAL	1513.50			
TREET	**					IOIAL	10100			
	Off	- A (T) D	710			•				
ITY	\$1	AIE	ZIP		PLUG & FLOA	T EQUIPMEN	T			
				1-8-5/8 W	moder Plus	@ 66.00	66.00			
						<u></u>				
o Allied Cement	ing Co	LLC				<b>`</b> @				
	_		menting equipment	t		_@				
			to assist owner or			_ @				
			he above work wa	.s			1100			
			of owner agent or			TOTAL	6600			
			and the "GENERA	L	<b>70</b> A					
			d on the reverse sid		If Any)		<del></del>			
	_	.1	1.0	TOTAL CHAR	RGES					
RINTED NAME	/ ///\.	ko C.	of from			IE DATI	O IN 30 DAYS			
RINTED NAME	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	112 GE	asiey_	DISCOUNT _		IF PAII	ס ואט טכ אוו כ			
	', A	HIL	<b>^</b> '			(				
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<i>)</i> \	ν.·•	· //				KANSAS CORPORATIO				
		U			•	SEP 24	2008			
						JET 47	<b>2000</b>			

CONSERVATION DIVISION WICHITA, KS