

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
my 9/03/08

9/03/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Gas: Kansas Gas Svc. Oil: Coffeyville Resources
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Robert Hendrix

API No.: 15-095-22148-0000
County: Sumner **KINEMAN**
50'W of C SE NE Sec 32 Twp 30 S. Rng 8 East West
1980' feet from N S (check one) Line of Section
710' feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: DUCKWORTH Well #: #4-32
Field Name: Spivey-Grabs
Producing Formation: Mississippian
Elevation: Ground: 1663' Kelly Bushing: 1672'
Total Depth: 4500' Plug Back Total Depth: 4457'
Amount of Surface Pipe Set and Cemented at 223' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

5/22/08 5/28/08 6/25/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan **ATT INH 10-15-08**
(Data must be collected from the Reserve Pit)
Chloride content 28,000 ppm Fluid volume 1800 bbls
Dewatering method used Hauling and Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: ARENSDORF #1-14 License No.: 4706
Quarter SW/4 Sec. 14 Twp. 29 S. R. 9 East West
County: Kingman Docket No.: D-04409

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 9/3/08

Subscribed and sworn to before me this 3rd day of September

2008
Notary Public: **BRENT B. REINHARDT**
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 05 2008

Operator Name: McCoy Petroleum Corporation Lease Name: DUCKWORTH Well #: #4-32
Sec 32 Twp 30 S. R. 8 [] East [X] West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run: Neutron Density, Dual Induction, Microlog, Geological Report

[X] Log Formation (Top), Depth and Datum [X] Sample

Name Top Datum

See attached information.

CASING RECORD [X] New [] Used Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run [] Yes [X] No.

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Table with columns: Oil (Bbls), Gas (Mcf), Water (Bbls), Gas-Oil Ratio, Gravity.

Disposition of Gas [] Vented [X] Sold [] Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify) Production Interval 4370-4410' Mississippian

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Duckworth #4-32
50'W of C SE NE Section 32-30S-8W
1980'FNL & 710'FEL
Kingman County, Kansas
API# 15-095-22,148

05-22-08 MIRT. Spud at 2:00 P.M. Drilled 12 1/4" surface hole to 225'. Deviation 1/4° at 225'. Ran 5 joints of new 8 5/8", 23# surface casing. Talley = 212.28'. Set at 223' KB. Basic cemented with 300 sacks of 60/40 pozmix with 1% gel, 3% CC, and 1/4#/sx of Celloflake. Plug down @ 9:00 P.M. Cement did circulate. Welded straps on bottom 3 joints and welded collars on upper 2 joints. WOC.

SAMPLE TOPS

Heebner	3385 (-1713)	
Lansing	3602 (-1930)	CONFIDENTIAL
Kansas City	3882 (-2210)	SEP 03 2008
Stark	4034 (-2362)	
Cherokee	4273 (-2601)	KCC
Mississippian Chert	4369 (-2697)	
B/Chert	4446 (-2774)	
RTD	4500 (-2828)	

ELECTRIC LOG TOPS

Heebner	3384 (-1712)
Lansing	3602 (-1930)
Kansas City	3884 (-2212)
Stark	4034 (-2362)
Cherokee	4273 (-2601)
Mississippian Chert	4369 (-2697)
B/Chert	4446 (-2774)
LTD	4500 (-2828)

05-28-08 RTD 4500'. LTD 4500'. Run Log-Tech Dual Induction, Density-Neutron and Microlog. TIH after Logs. Condition hole. LDDP. Ran 115 jts of new 4 1/2" 10.5# production casing. Talley = 4501.26'. Set casing 3' off bottom @ 4497' LTD. Shoe joint was 40'. PBSD = 4457'. Centralizers on joints 1, 3, & 5. Basic cemented with 150 sxs AA-2 McCoy Blend. Plugged rathole with 15 sxs and mousehole with 10 sxs 60/40 pozmix. Plug down @ 5:45 P.M. KCC notified of pipe run. Job supervised by Dave Oller. WOCT.

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SEP 05 2008

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>McLure Pet</i>	Lease No.	Date	
Lease <i>Duckworth</i>	Well # <i>4-32</i>	<i>5-21-08</i>	
Field Order # <i>17523</i>	Station <i>Pratt</i>	Casing <i>8 7/8</i>	Depth <i>223</i>
Type Job <i>CNW 8 7/8 Surface</i>	Formation	County <i>Kingman</i>	State <i>KS</i>
		Legal Description <i>32-30-8</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>223</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>73</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>400</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>208</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>19867</i>	<i>19840</i>	<i>19831</i>	<i>19862</i>					
Driver Names	<i>Sullivan</i>	<i>Deane</i>	<i>Shields</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600 pm</i>					<i>on for early morning</i>
					<i>CONFIDENTIAL</i>
					<i>SEP 03 2008</i>
					<i>KCC</i>
<i>0815 pm</i>					<i>Casing on Bottom</i>
<i>0825</i>					<i>Hook Rig to CMC</i>
<i>0830</i>			<i>5</i>	<i>4</i>	<i>Start 14" SPACER</i>
				<i>4</i>	<i>SPACER 300 ft 1/4" PZ</i>
			<i>65</i>		<i>Start down & Release Plug</i>
<i>0855</i>	<i>150</i>				<i>Start Pump</i>
<i>0900</i>	<i>200</i>		<i>13</i>	<i>4</i>	<i>Plug down</i>
					<i>Acquire 14 BBL to PZ</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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SEP 05 2008

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer McCoy Petroleum	Lease No.	Date 5-28-08
Lease BUCKWORTH	Well # 4-32	
Field Order # 13058	Station PRATT, KS	Casing 4 1/2
Type Job CND - 4 1/2 LONG STRING	Depth	County KINGMAN
	Formation	State KS
		Legal Description 32-30-8

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	MT-AA-2 @ 1.40 cft	Acid	1.40 cft	RATE	PRESS	ISIP
Depth 4500	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well-Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4129	Packer Depth	From	To	Flush 71		Gas Volume		Total Load

Customer Representative DAVE ULLER	Station Manager DAVE SCOTT	Treater BOBBY DRAKE
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Service Units	19866	19810	19832	21010				
Driver Names	DRAKE	LESLIE	KARLWAKE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
13:00					ON LOCATION - SAFETY MEETING
13:20					RUN 115 JTS 10.5" 4 1/2 CENT. 1, 3, 5
15:55					CSG. ON BOTTOM
16:05					HOOK UP TO CSG. BREAK CIRC. W/ RIG
17:07			3	5	H2O
17:10	250		20	5	SALT FLUSH
17:14	250		12	5	MUD FLUSH
17:17	750		3	5	H2O
17:20	400		37	5.5	MIX. CEM. 150 SKS AA-2 @ 15.3" / gal
17:29					SHUT DOWN - RELEASE PLUG - CLEAR PUMP
17:30	200			6	START DISPLACEMENT
17:32	200			6	LIFT PRESSURE
17:40	300			5	SLOW RATE - STOP ROTATING
17:45	1500		71	4	PLUG DOWN - HELD
			1 BBL @ 3 BBL		PLUG R.H. & M.H.
					JOB COMPLETE
					CIRC. THRU JOB.
					THANKS!
					BOBBY DRAKE