

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

9/03/08

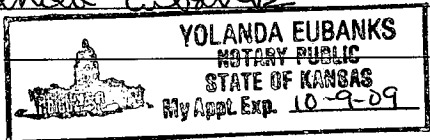
Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Ste 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: None (D&A)
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: VAL Energy, Inc
License: 5822
Wellsite Geologist:
Designate Type of Completion:
[ ] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled Docket No.
[ ] Dual Completion Docket No.
[ ] Other (SWD or Enhr.?) Docket No.
5-21-2008 5-22-2008 8-13-2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21573-00-00
County: Edwards
SW NE NE NE Sec. 36 Twp. 26 S. R. 17 [ ] East [ ] West
500 feet from S / (N) (circle one) Line of Section
500 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Crockett Well #: 5-36
Field Name: Trousdale West
Producing Formation:
Elevation: Ground: 2116 Kelly Bushing: 2126
Total Depth: 412' Plug Back Total Depth: 363'
Amount of Surface Pipe Set and Cemented at 363 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan PAN# 10-13-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used Reserve pit not utilized
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 9-3-2008
Subscribed and sworn to before me this 3rd day of September 2008.
Notary Public: Yolanda Eubanks
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [ ] Date:
[ ] Wireline Log Received
[ ] Geologist Report Received RECEIVED
[ ] UIC Distribution KANSAS CORPORATION COMMISSION
SEP 04 2008

CONSERVATION DIVISION
WICHITA, KS

*Handwritten notes and signatures at the top right of the page.*

Operator Name: Vincent Oil Corporation Lease Name: Crockett Well #: 5-36  
 Sec. 36 Twp. 26 S. R. 17  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Lost Circulation @ 412', washed surf. pipe to 363';  
 cemented surface pipe, surface location unstable;  
 made decision to move rig off location and plug well  
 at total depth of 412'. Moved in workover unit and  
 verified condition of cement, ran bond log and  
 verified cement on backside of surface casing;  
 Plugged well under supervision of KCC District I  
 field staff. Plugging completed on August 13, 2008

List All E. Logs Run:

**Cement Bond Log**

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	363'	60-40 Poz	425	2% Gel & 3% CC
					& Class A	400	3% CC
					Total	825	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>Dry and Abandoned</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 31140

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*MEDKINS LODGE*

DATE <i>5-21-08</i>	SEC. <i>36</i>	TWP. <i>26 S</i>	RANGE <i>17 W</i>	CALLED OUT <i>4:00 am</i>	ON LOCATION <i>6:30 am</i>	JOB START <i>5:30 am</i>	JOB FINISH <i>6:30 pm</i>
LEASE <i>CLOCKETT</i>		WELL # <i>5-36</i>		LOCATION <i>HAVILAND, KS, 8 NORTH,</i>		COUNTY <i>EDWARDS</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)			<i>1 WEST, W &amp; N / INTO</i>				

CONTRACTOR *VAL #1*  
 TYPE OF JOB *SURFACE CASING*  
 HOLE SIZE *12 1/4"* T.D. *437'*  
 CASING SIZE *8 5/8"* DEPTH *363'*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE *4 1/2"* DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX *500* MINIMUM *100*  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT *40.32'*  
 CEMENT LEFT IN CSG. *40.32'*  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT *21* *66L FRESH WATER*

OWNER *VINCENT OIL COMPANY*  
 CEMENT  
 AMOUNT ORDERED *425 SX 6014612+3% CC*  
*(TOP OUT - 400 SX CLASS A NEAT + 3% CC)*

**EQUIPMENT**

PUMP TRUCK CEMENTER *WILL M.*  
 # *360* HELPER *GREG K.*  
 BULK TRUCK  
 # *368* DRIVER *ADAM A.*  
 BULK TRUCK *CONFIDENTIAL*  
 # *421* DRIVER *COLE H.* *SEP 03 2008*

COMMON	<i>655 A</i>	@ <i>12.15</i>	<i>7958.2</i>
POZMIX	<i>170</i>	@ <i>6.80</i>	<i>1156.00</i>
GEL	<i>7</i>	@ <i>18.25</i>	<i>127.75</i>
CHLORIDE	<i>28</i>	@ <i>51.00</i>	<i>1428.00</i>
ASC		@	
RECEIVED KANSAS CORPORATION COMMISSION			
@			
<b>SEP 04 2008</b>			
@			
CONSERVATION DIVISION WICHITA, KS			
@			
@			
HANDLING	<i>860</i>	@ <i>2.05</i>	<i>1763.00</i>
MILEAGE	<i>57 x 860 x .09</i>		<i>4411.80</i>
			TOTAL <i>16844.8</i>

**REMARKS:**

*KCC*

*KCC*  
 PIPE ON BOTTOM, LOSS CIRCULATION, PUMP  
 PLUG-FLUSH, PUMP 425 SX 6014612+3% CC,  
 STOP PUMPS, RELEASE PLUG, START DISPLACE-  
 MENT, SLOW LIFT, SLOW RATE, PUMP PLUG,  
 SHUT-IN, DISPLACED WITH 21 66L FRESH WATER,  
 DID NOT CIRCULATE CEMENT, TAGGED CEMENT  
 @ 190', TOP OUT WITH 400 SX CLASS A  
 NEAT + 3% CC, COLLAR WAS WASHING OUT  
 UNDER RIG, WAS RELEASED FROM JOB.

**SERVICE**

DEPTH OF JOB	<i>363'</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>893.00</i>
EXTRA FOOTAGE	<i>63'</i>	@ <i>.170</i>	<i>44.10</i>
MILEAGE	<i>57</i>	@ <i>7.00</i>	<i>399.00</i>
MANIFOLD		@	
WAIT TIME	<i>15 HOURS</i>	@ <i>225.00</i>	<i>3375.00</i>
			TOTAL <i>4711.10</i>

CHARGE TO: *VINCENT OIL COMPANY*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<i>8 5/8" WOODEN PLUG</i>	<i>1</i>	@ <i>66.00</i>	<i>66.00</i>
<i>8 5/8" RAFFLE PLATE</i>	<i>1</i>	@ <i>152.00</i>	<i>152.00</i>
<i>60" OR 1" TUBING</i>		@ <i>3.50</i>	<i>210.00</i>
			TOTAL <i>428.00</i>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read and understand the "GENERAL  
 TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~*21983.90*~~  
 DISCOUNT ~~*21983.90*~~ IF PAID IN 30 DAYS

PRINTED NAME *RICK SMITH*  
 SIGNATURE *Rick Smith*

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING**

# ALLIED CEMENTING CO., LLC. 32375

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>8/13/08</u>	SEC. <u>36</u>	TWP. <u>20S</u>	RANGE <u>17W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Crocket</u>	WELL # <u>5-34</u>	LOCATION <u>Haviland, Ks. W to Co. Line</u>			COUNTY <u>Edwards</u>	STATE <u>Ko.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>West, N into</u>					

CONTRACTOR Yonkers H.D.  
 TYPE OF JOB Top Out. - Plug  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 8 5/8 DEPTH 437'  
 TUBING SIZE 2 3/8 DEPTH 290'  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 300' MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT fresh

OWNER Vincent Oil Co.  
 CEMENT  
 AMOUNT ORDERED 100 sy x 60' 40:4  
Used 90 sy.

COMMON	<u>54 A</u>	@	<u>15.45</u>	<u>834.30</u>
POZMIX	<u>36</u>	@	<u>8.00</u>	<u>288.00</u>
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____

RECEIVED @  
KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>103</u>	@	<u>2.40</u>	<u>247.20</u>
MILEAGE	<u>57 x 103 x .10</u>			<u>587.10</u>
TOTAL				<u>2019.00</u>

PUMP TRUCK CEMENTER Mark Caley  
 # 480-481 HELPER Chay G.  
 BULK TRUCK  
 # 313 DRIVER Randy F.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER CONFIDENTIAL

REMARKS:

Spot plug @ 290' w/ 80 sy disp w/ fresh top out w/ 10 sy. Washup. Rig down

SERVICE

DEPTH OF JOB	<u>290'</u>			
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>57</u>	@	<u>7.00</u>	<u>399.00</u>
MANIFOLD	_____	@	_____	_____
TOTAL				<u>1417.00</u>

CHARGE TO: Vincent Oil Co  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

NONE

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
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PRINTED NAME Erk Hagans

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES [Crossed out]  
 DISCOUNT [Crossed out] IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**